

NTS Exit Reform

External System User Guidelines

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Please Note: This document has been provided to give guidance regarding the operation of Gemini Exit, which is part of the UK Link systems with respect to the processes as detailed in the UNC. Every effort has been made to ensure that the information contained within it is correct. However if there is a conflict with National Grid's Gas Transporter Licence in respect of the NTS('the Licence'), or the Uniform Network Code ('UNC'), then the Licence or UNC shall prevail

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Introduction

National Grid provides a network of pipelines to Shippers. These pipelines enable Shippers to supply gas to their customers. They are known as Business Associates (BAs) or business partners of National Grid and, dependant on the nature of business transactions, are categorised into different types as explained in the table below.

Shipper	Shippers
BAL MARGINS	Balancing Margins Manager
BAL OPERATOR	Balancing Margins Operator
CLAIMS VAL AG	Allocation Agent Claims Validations Agents
ENDUSER WITH BC	End User with Bilateral Contract
ENDUSER DOU	End User with Deed of Undertaking
GAS TRADERS	Gas Traders
INTER CONN AG	Inter Connector Agent
LNG MANAGER	National Grid LNG Manager
NOM AGENT	Nomination Agent
STORAGE OP	Storage Operator
National Grid	National Grid Transmission and Trading

Facilities offered by National Grid to its customers that do not result in direct payment are known as Services. These are classified as **Entry; Energy Balancing; Invoicing** and **Exit**. The Services are also divided into Sub-Services and these are the facilities that are available for the Business Associate or Shipper. The sub services associated with the Exit system are as follows:

NTS Exit Booking	
NTS Exit Transfer	National Grid provides contracts to Shippers
NTS Exit Assignment	Gas flow maintained
NTS Exit Overrun	

NTS Exit Zones are defined areas of the National Transmission System (NTS) comprising a number of NTS Exit Points. The boundaries of these are defined by distinct pressure boundaries relating to the geographical location of the compressors, regulators and multi junctions connected to the NTS.

The purpose of this document is to provide details and instructions for the main processes conducted within the Gemini Exit System. The document covers the following areas;

- Reporting;
- Long Term Applications;
- Short Term Auctions; and
- Constraints.

Please Note: All data contained within the screen shots is purely fictional taken from test environments.

As you go through the document you will see that some of the screen shots have blue banners which have been taken from testing environments. Some of the example screen shots have been taken from different phases of the project, when the banners were 'blue', however the final phase of the project introduced 'green' banners. Therefore, when you go into Production all screens will have green banners only.

Accessing the system

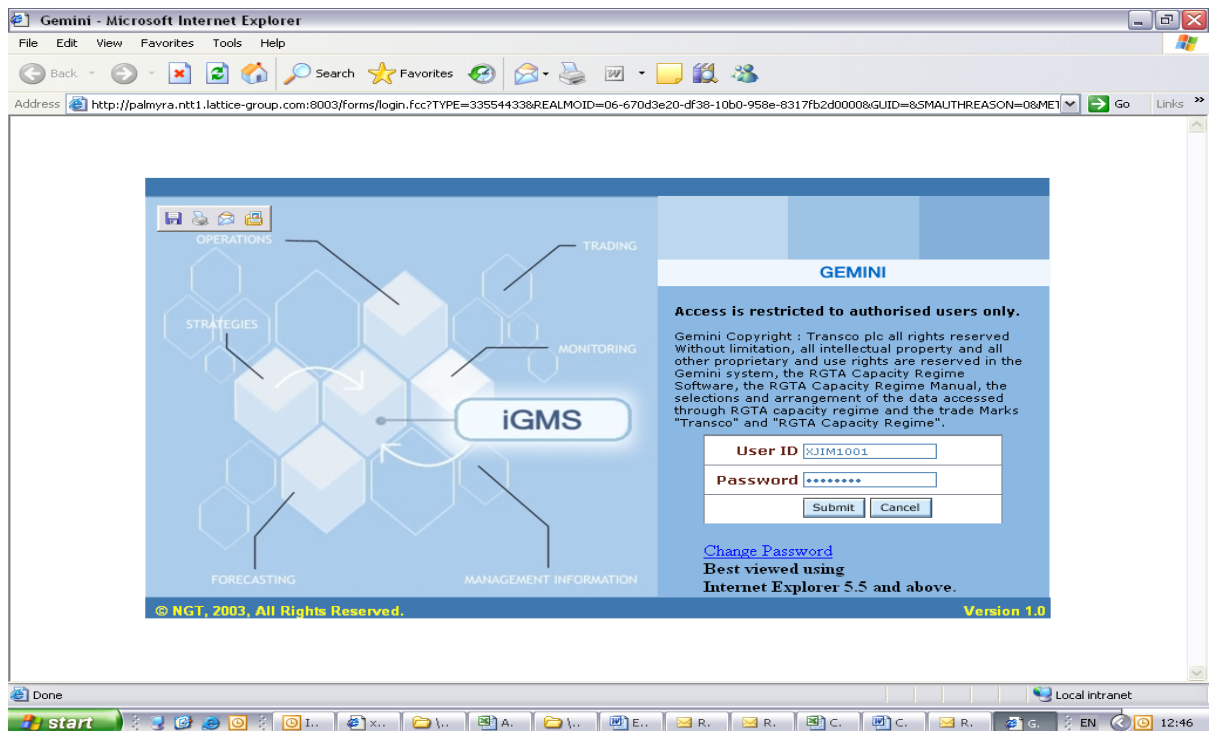
The new NTS Exit Reform system is paired with the existing Gemini system and as such is accessed via the Gemini menu page.

Users should open Internet Explorer and enter the Citrix URL as detailed in the Gemini 2013 Guide to Connectivity V1 dated 28th August 2013. This Guide is available via the following link:

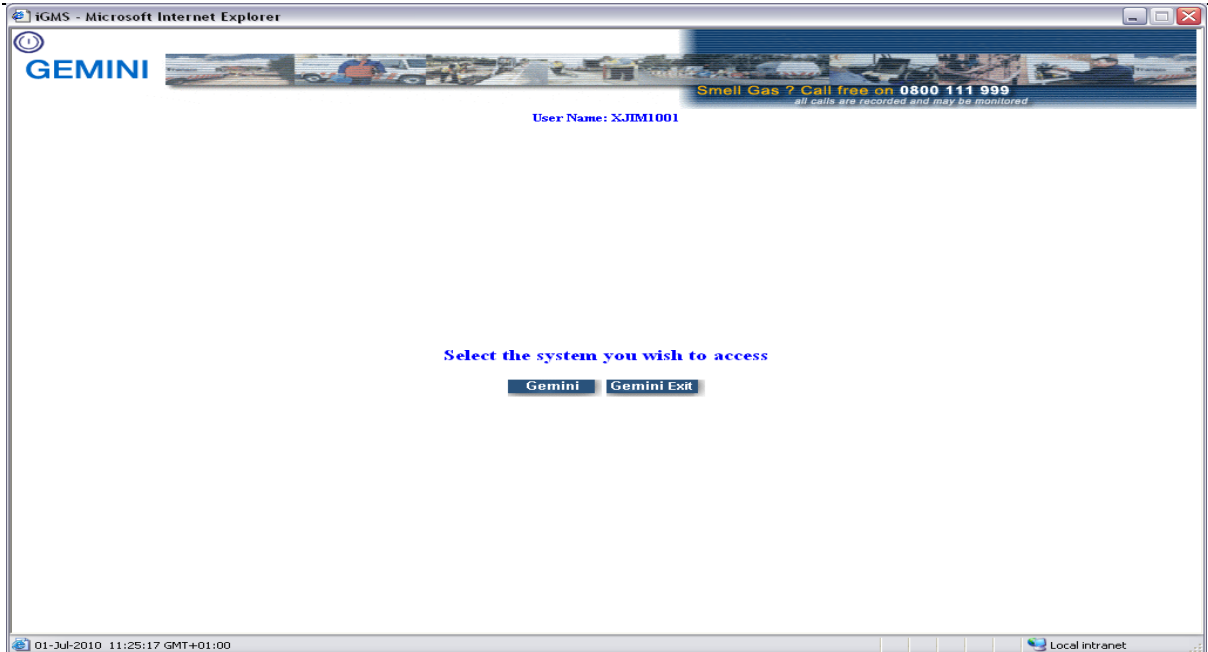
<http://www.xoserve.com/index.php/our-systems/gemini/gemini-technical-publications/>

Once a Citrix connection is established, click on the **Gemini Production** icon.

- The Gemini Log In screen will be displayed.



- Enter your Gemini **User ID** and **Password** in the relevant boxes.
- Click on the **Submit** button.
- The Gemini System Menu will be displayed.



- To access the NTS Exit Reform system click on the **Gemini Exit** button.
- The homepage for the **Gemini Exit Reform** system will be displayed.



Gemini Exit Home Screen

Points to Remember

If you cannot see the Gemini Exit Button or your role within the system is 'read-only', you will need to request access or amendment via your Local Security Officer (LSO). The LSO should then contact the Xserve Customer Lifecycle team on your behalf (customerlifecycle.spa@xserve.com).

If there is a period of one month where your account is not used and inactive, your password will need to be reset the next time you use the system. It is advised that you log into the system at least once per month.

List of Abbreviations

AFLEC	Annual NTS Exit Flat Capacity
ADEFLEC	Ad-hoc Decrease Enduring NTS Exit Flat Capacity
AIEFLEC	Enduring Ad-hoc Increase Flat Exit Capacity
EAFLEC	Enduring Annual Flat Exit Capacity
EXBB	Exit Flat Capacity Buyback Contract
DADNEX	Day Ahead Daily NTS Exit (Flat) Capacity
WDDNEX	Within Day Daily NTS Exit (Flat) Capacity
DONEX	Daily Off-peak NTS Exit (Flat) Capacity
DBNEX	Daily Buyback NTS Exit (Flat) Capacity
MoS	Method of Sale
WAP	Weighted Average Price
OFR	Off-take Flow Reduction
DN	Distribution Network
BA	Business Associate
OCF	Off-peak Curtailment Factor
LSO	Local Security Officer
OPN	Offtake Profile Notice

Gemini NTS

Exit Reform

Chapter One

Reports

1. Reports

There are a number of reports contained within Gemini Exit for you to access. For all reports you can download the information by clicking on the **Generate Report** button. You will then have 2 options – csv or formatted (pdf). Select the format you want and you will then be able to print and/or save the information generated. When you want to save the report in the csv format, save the file as .TXT and align the data with the header by removing line breaks. Once you have finished, close the report and return to the main screen. Click **Clear** and the screen will be cleared of all data.

Points to Remember

You may experience a blank screen problem when generating reports. This occurs when you click on the **Generate Report** button in a screen and create either a csv or pdf report. When the report screen is closed you may find that a blank screen remains. This has been identified as being related to the version of Adobe Reader being used by your PC. If you have Adobe version 9.3.2 you should not experience this, however if you have Adobe version 8.1.1 you should be able to avoid this by reconfiguring your Adobe Reader to display PDF file in the web browser.

The screen shot below shows an example of a formatted report.

Constraint/Restoration History 30-Sep-2012 15:20:51

Period From: 01-Oct-2012 Period To: 01-Oct-2012

Location	Gas Day	Constraint/Restoration	Effective Time	Available Quantity (kWh)	OCF	Status	Timestamp
DNOLOC8	01-Oct-2012	Constraint	10:00	3,541,256	0.800000000	Confirmed	30-Sep-2012 15:16:32
SHIPLOC4	01-Oct-2012	Constraint	10:00	3,707,922	0.800000000	Confirmed	30-Sep-2012 15:16:32

When working through the screens, you will see that some fields are marked with an asterix (*). This means that the fields are mandatory and you must enter data. If this is not done then the system will return you back to the particular field(s) that require completion before you can move on.

1.1 Capacity and Price Information

This report displays the Capacity offered for:

- an instance of Method of Sale (MoS) – this is the auction/application type which you choose to participate in
- the indicative and or actual price for each location and
- Sub Transaction Period

The report will be visible for instances of MoS that have been published.

The Navigation Path for this screen is

Home>Publish>Reports>MoS Reports>Published Invitation Reports>Capacity and Price Information Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Product** - for example NTS Exit Flat Capacity Firm Primary
- **Method of Sale** – select the code appropriate to the report you wish to run. Dependant on the MoS chosen, extra fields will appear for you to select values against namely:
 - **Earliest Increase Date** – EAFLEC; AIEFLEC
 - **Earliest Decrease Date** – EAFLEC
 - **Indicative Pricing Period** – EAFLEC; AIEFLEC; AFLEC
 - **Sub Transaction Period** – AFLEC
 - **Transaction Period** – EXBB; DADNEX; DONEX; WDDNEX
 - **Period From** – DADNEX; DONEX; WDDNEX
 - **Period To** – DADNEX; DONEX; WDDNEX
 - **Type of Contract** – EXBB
 - **Sub Tender Period** – EXBB
 - **Location** – EAFLEC; ADEFLEC; AFLEC; AIEFLEC; EXBB; DADNEX; DONEX; WDDNEX
- **Request Window Period** – select the period of time appropriate to the report you wish to run.

Click **Query** and the results will be displayed.

The screenshot shows the 'Capacity and Price Information' report query interface. The search criteria are as follows:

- Product*: NTS EXIT FLAT CAPACITY FIRM DERIVED
- Method of Sale*: EXBB
- Request Window Period*: 15-Sep-2011 16:35:00 to 15-Sep-2011 19:00
- Transaction Period*: 01-Dec-2016 to 31-Jan-2017
- Location*: BACTONINT
- Type of Contract*: Forward
- Sub Tender Period*: 01-Dec-2016 to 31-Dec-2016 and 01-Jan-2017 to 31-Jan-2017

The resulting data table is:

Sub Tender ID	Location	Sub Tender Period	Minimum Price (p/kWh)	Maximum Price (p/kWh)
STBACTONINT000008F	BACTONINT	01-Dec-2016 to 31-Dec-2016	0.0010	0.5000
STBACTONINT000009F	BACTONINT	01-Jan-2017 to 31-Jan-2017	0.0010	0.5000

Publish – MoS Reports – Published Invitation Reports – Capacity and Price Information Report – Query

1.2 Daily Forecast Demand Report

This report provides you with information regarding both the prevailing 13:30 hours Day Ahead Forecast Total System Demand, as well as the 1 in 20 peak day demand expressed in 'mcm'. The figure will also be expressed as a percentage of the 1 in 20 peak day demand each day.

The Navigation Path for this screen is

Home>Product>Reports>Daily Forecast Demand Report

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Period From**
- **Period To**

Click **Query** and the results will be displayed.

The screenshot shows the 'Daily Forecast Demand Report' interface in a web browser. At the top, there is a navigation bar with 'Contract', 'Product', 'Publish', 'Deal', and 'Constraints' tabs. Below this, there are fields for 'Messages-20', 'User Name: YYY3001', 'BA: YYY', and 'User Role: EXIT007'. The main content area has a header 'Daily Forecast Demand Report' and two date pickers for 'Period From*' and 'Period To*', both set to '01-Oct-2012'. Below the pickers are 'Query' and 'Clear' buttons. A table displays the following data:

Gas Day	1 in 20 Peak Day Demand (mcm)	Day Ahead Forecast Total System Demand (mcm)	Forecast Demand as a % of 1 in 20 Peak Day Demand (%)
01-Oct-2012	510.0	330.0	64.71

At the bottom right of the table area, there is a 'Generate Report' button. The browser's status bar at the bottom shows the date and time: '17-Sep-2014 10:11:04 BST'.

Product – Reports – Daily Forecast Demand Report - Query

1.3 Request Window Details Report

The **Request Window Detail Report** displays the start and end date plus the times of the Request Window for an Instance of MoS. Requests can be placed on any day and time between the date and time specified on the screen. This report is visible for the instances of MoS which have been published.

The Navigation Path for this screen is

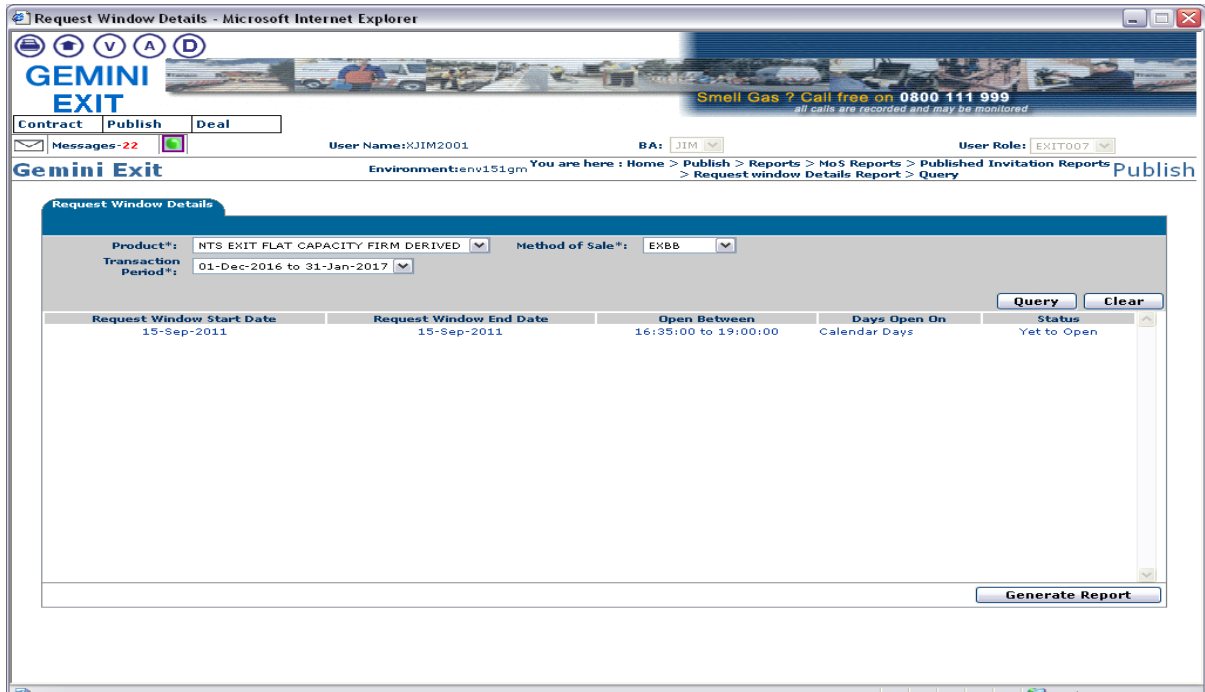
Home>Publish>Reports>MoS Reports>Published Invitation Reports>Request Window Details Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Product** - for example NTS Exit Flat Capacity Firm Primary
- **Method of Sale** – select the code appropriate to the report you wish to run. Dependant on the MoS chosen, extra fields will appear for you to select values against:
 - **Request Type (Increase or Decrease)** – AIEFLEC; EAFLEC; ADEFLEC

- **Earliest Increase Start Date (default)** – AIEFLEC; EAFLEC
- **Earliest Decrease Start Date (default)** – EAFLEC; ADEFLEC
- **Transaction Period** – AFLEC; EXBB; DADNEX; DONEX; DBNEX; WDDNEX
- **Application Window Type** – EAFLEC
- **Sub Transaction Period** – AFLEC

Click **Query** and the results will be displayed.



Publish – Reports – MoS Reports – Published Invitation Reports – Request Window Details Report – Query

1.4 Auction Request Information Report

The **Auction Request Information Report** displays the details of requests that have been placed along with the status. The information generated is based on Product and MoS that you enter. This report is only applicable for Daily Short Term Auctions that is DADNEX; WDDNEX; DONEX and DBNEX

The Navigation Path for this screen is

Home>Deal>Capture>Request Information>Auction Request Information Report

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Product** - for example NTS Exit Flat Capacity Firm Primary
- **Method of Sale** – select the code appropriate to the report you wish to run
- **Transaction Period** – select the appropriate period of time. This represents the period in which the Gas Day falls for the date you wish to buy or sell capacity
- **Request Window Period**
- **Location**
- **Period From**
- **Period To**
- **Request Status**

Click **Query** and the results will be displayed.

Auction Request Information Report - Windows Internet Explorer

Gemini Exit Smell Gas ? Call free on 0800 111 999
all calls are recorded and may be monitored

Contract Product Publish Deal Constraints

Messages-1 User Name:XSUE3001 BA: SUE User Role: EXIT007

Gemini Exit Environment:env153gm You are here : Home > Capture > Request Information > Auction Request Information Report > Query **Capture**

Auction Request Information Report

BA Code: SUE BA Abbr.Name: SHIPPER E BA Name: SHIPPER E CO LTD Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY

Method of Sale*: DADNEX Transaction Period*: 01-Oct-2012 to 30-Sep-2013 Request Window Period*: D-7 06:00:00 to D-1 14:00:00

Location*: DNOLOC, DNOLOC1, DNOLOC10, DNOLOC11 Period From*: 01-Oct-2012 Period To*: 30-Sep-2013 Request Status*: Allocated New

Query Clear

Location	Sub Transaction Period	BA Code	Maximum Requested Capacity (kWh)	Minimum Requested Capacity (kWh)	Allocated Capacity (kWh)	Flow Start Time	Request Type
SHIPLOC4	03-Jan-2013 to 03-Jan-2013	SUE	500,000	100,000	-		Evergreen
SHIPLOC4	03-Jan-2013 to 03-Jan-2013	SUE	800,000	100,000	-		Evergreen
SHIPLOC4	03-Jan-2013 to 03-Jan-2013	SUE	700,000	100,000	-		Evergreen

Total(kWh): 2,000,000 300,000 0

Generate Report

01-Jan-2013 18:30:31 GMT Local intranet

Capture – Request Information – Auction Request Information Report – Query

Auction Request Information Report - Windows Internet Explorer

Gemini Exit Smell Gas ? Call free on 0800 111 999
all calls are recorded and may be monitored

Contract Product Publish Deal Constraints

Messages-1 User Name:XSUE3001 BA: SUE User Role: EXIT007

Gemini Exit Environment:env153gm You are here : Home > Capture > Request Information > Auction Request Information Report > Query **Capture**

Auction Request Information Report

BA Code: SUE BA Abbr.Name: SHIPPER E BA Name: SHIPPER E CO LTD Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY

Method of Sale*: DADNEX Transaction Period*: 01-Oct-2012 to 30-Sep-2013 Request Window Period*: D-7 06:00:00 to D-1 14:00:00

Location*: DNOLOC, DNOLOC1, DNOLOC10, DNOLOC11 Period From*: 01-Oct-2012 Period To*: 30-Sep-2013 Request Status*: Allocated New

Query Clear

Minimum Requested Capacity (kWh)	Allocated Capacity (kWh)	Flow Start Time	Request Type	Request Transfer Status	Reason	Request Price (p/kWh)	Request ID	Action
100,000	-		Evergreen	- NEW		0.1000	SUESHIPLOC4DADNEX4	
100,000	-		Evergreen	- NEW		0.1000	SUESHIPLOC4DADNEX3	
100,000	-		Evergreen	- NEW		0.2000	SUESHIPLOC4DADNEX6	

Total(kWh): 2,000,000 300,000 0

Generate Report

01-Jan-2013 18:31:48 GMT Local intranet

Capture – Request Information – Auction Request Information Report – Query

1.5 Application Request Information Report

This report displays the details of requests placed for a particular MoS. The report is applicable for Enduring (Annual, Ad hoc Increase and Decrease) and Annual NTS Exit Flat Capacity Applications. For Enduring Increase Applications the Indicative and Actual prices for the period when the increase is effective are shown.

The Navigation Path for this screen is

Home>Deal>Capture>Application Request Information Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Product** - for example NTS Exit Flat Capacity Firm Primary
- **Method of Sale** – select the code appropriate to the report you wish to run. When you select a value for Method of Sale further fields will appear namely:
 - **Request Window Period** – ADEFLEC; EAFLEC; AFLEC; AIEFLEC
 - **Transaction Period** – AFLEC
 - **Location** – ADEFLEC; EAFLEC; AFLEC; AIEFLEC
 - **Sub Transaction Period** – AFLEC
 - **Request Type** – ADEFLEC; EAFLEC; AIEFLEC
 - **Application Window Type** – EAFLEC
 - **Increase Start Date** – EAFLEC
 - **Author Request ID** – AIEFLEC
 - **Request Status** – ADEFLEC; EAFLEC; AFLEC;AIEFLEC

Click **Query** and the results will be displayed.

The screenshot shows the 'Application Request Information' report interface. The search filters are set as follows:

- Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY
- Method of Sale*: EAFLEC
- Request Type*: Increase
- Application Window Type*: Enduring Application Window
- Request Window Period*: 01-Jul-2010 08:00:00 to 31-Jul-2010 17:00:00
- Location*: ABERDEENOT
- Increase Start Dates*: 01-Sep-2013, 01-Oct-2013, 01-Dec-2013, 01-Oct-2014
- Request Status*: All, Allocated, Rejected, New

The results table is as follows:

Location	Effective Increase Start Date	BA Code	Requested Increase Start Date	Requested Capacity (Increase by) kWh	Status	Reason	Request ID	DN Adjustment	Action
ABERDEENOT	01-Oct-2013	JIM	01-Oct-2013	200,000	WTH		JIMABERDEENOTEAFLEC9		[V]

Deal – Capture – Application Request Information Report

Click on the **V** icon against a row of data, to view the Application Request Information – View screen for this entry. The screen can be used to view the Indicative Price and Actual Price for the period from which the price is effective.

Application Request Information - View

Business Associate: JIM | JIM EXIT UAT | JIM EXIT UAT BA
 Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY | Method of Sale: EAFLEC
 Application Window Type: Enduring Application Window | Request Type: Increase
 Location: ABERDEENOT | Increase Start Dates: 01-Sep-2013 to 30-Sep-2013
 Request Window Period: 01-Jul-2010 08:00:00 to 31-Jul-2010 17:00:00
 Request Status: Allocated

Location	Indicative Pricing Period	Indicative Price (p/kWh)	Actual Pricing Period	Actual Price (p/kWh)	Request ID
ABERDEENOT	01-Oct-2013 to 30-Sep-2014	0.0001	01-Oct-2013 to 30-Sep-2014	0.0001	JIMABERDEENOTEAFLEC9
ABERDEENOT	01-Oct-2014 to 30-Sep-2015	0.0001	01-Oct-2014 to 30-Sep-2015	0.0001	
ABERDEENOT	01-Oct-2015 to 30-Sep-2016	0.0001	01-Oct-2015 to 30-Sep-2016	-	
ABERDEENOT	01-Oct-2016 to 30-Sep-2017	0.0001	01-Oct-2016 to 30-Sep-2017	-	
ABERDEENOT	01-Oct-2017 to 30-Sep-2018	0.0001	01-Oct-2017 to 30-Sep-2018	-	
ABERDEENOT	01-Oct-2018 to 30-Sep-2019	0.0001	01-Oct-2018 to 30-Sep-2019	-	

Deal – Capture – Application Request Information Report – View

1.6 Entitlements Report

This report provides details of the total Capacity Entitlements based on Location and Period From and To dates. The Entitlement Report displays data relating to 'allocated' requests

The Navigation Path for this screen is

Home>Publish>Reports>User Reports>Entitlement Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Product** - for example NTS Exit Flat Capacity Firm Primary
- **Location**
- **Period From**
- **Period To**

Click **Query** and the results will be displayed.

Entitlements - Windows Internet Explorer

Gemini Exit

Smell Gas ? Call free on 0800 111 999
all calls are recorded and may be monitored

Contract Product Publish Deal Constraints

Messages-1 User Name:XSUE3001 BA: SUE User Role: EXIT007

Gemini Exit Environment:env153gm You are here : Home > Publish > Reports > User Reports > Entitlement Report > Query Publish

Entitlements

Product Type*: NTS EXIT FLAT CAPACITY Business Associate: SUE
Location*: SHIPLOC4 Period From*: 01-Oct-2012 Period To: 01-Oct-2012

Query Clear

Gas Day	Net Capacity (kWh)	Action	Net Firm (kWh)	Action	Original Off-peak (kWh)	Action
01-Oct-2012	3,291,256	V	3,291,256	V	0	V

Note:The Capacity displayed may be subject to Demonstration

Generate Report

01-Jan-2013 15:54:28 GMT Local intranet 100%

Publish – Reports – User Reports – Entitlement Report – Net Capacity

Entitlements - Windows Internet Explorer

Gemini Exit

Smell Gas ? Call free on 0800 111 999
all calls are recorded and may be monitored

Contract Product Publish Deal Constraints

Messages-1 User Name:XSUE3001 BA: SUE User Role: EXIT007

Gemini Exit Environment:env153gm You are here : Home > Publish > Reports > User Reports > Entitlement Report > Query Publish

Entitlements

Product Type*: NTS EXIT FLAT CAPACITY Business Associate: SUE
Location*: SHIPLOC4 Period From*: 01-Oct-2012 Period To: 01-Oct-2012

Query Clear

Net Capacity (kWh)	Action	Net Firm (kWh)	Action	Original Off-peak (kWh)	Action	Net Scaled Off-peak (kWh)
3,291,256	V	3,291,256	V	0	V	0

Note:The Capacity displayed may be subject to Demonstration

Generate Report

01-Jan-2013 15:55:11 GMT Local intranet 100%

Publish – Reports – User Reports – Entitlement Report – Net Capacity

Click on the **V** icon against the **Net Capacity (KWh)** column for a row of data to view the Entitlements Net Capacity screen which shows a break down of the entitlement. Click on the **Close** button and you will be returned to the **Entitlements** screen.

Click on the **V** icon against the **Net Firm (KWh)** column for a row of data to view the breakdown of Long and Short Term Entitlements. This will then take you down a level where you can then:

- Click on the **V** icon against each queried record in **Entitlements- Net Firm – Long Term** to navigate to the [Application Request Information Report](#) screen
- Click on the **V** icon against each queried record in **Entitlements- Net Firm – Short Term** [Auction Request Information Report](#) screen
- Click on the **V** icon against the **Net Transfer** column to view the detailed breakdown
- Click on the **V** icon against the **Net Assignment** column to view the detailed breakdown
- Click on the **V** icon against the **Allocated/Exercised Buybacks** column to view the detailed breakdown

Click on the **V** icon against the **Original Off-Peak** column to view the breakdown of Short Term Off-Peak Entitlements.

1.7 User Commitment Amount Report

For all Enduring Applications the User Commitment Amount Report is published for Increase Requests that are '**Allocated**'. Details relating to Ad hoc Increase Requests in '**Reserved**' status i.e. where capacity is reserved but not allocated are also shown.

The Navigation Path for this screen is

Home>Publish>Reports>User Reports>User Commitment Amount Report.

In the **Location** field select the name of the location that you wish to run the report for.

Click **Query** and the results will be displayed.

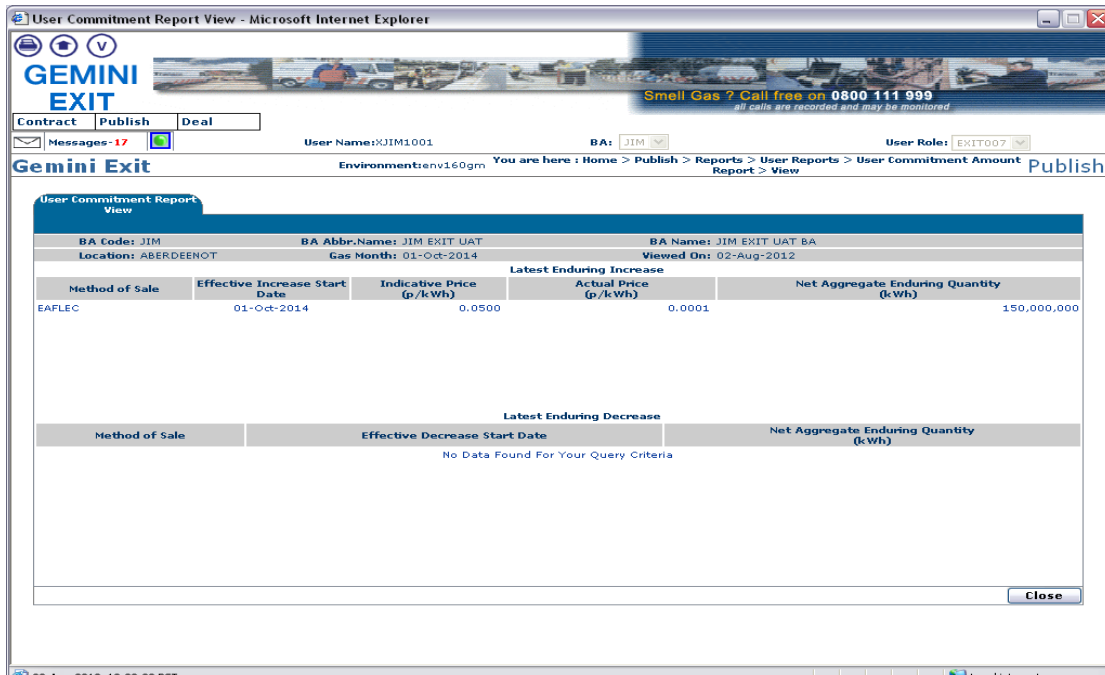
BA Code	Location	Gas Month	Indicative Price (p/kWh)	User Commitment Amount (£)	Actual Price (p/kWh)	Scheduled Invoice Amount (£)	Invoice (Y/N)	Action
Effective Increase Start Date: 01-Oct-2014								
JIM	ABERDEENOT	01-Oct-2014	0.0500	2,325,000.00	0.0001	4,650.00	N	V
JIM	ABERDEENOT	01-Nov-2014	0.0500	2,250,000.00	0.0001	4,500.00	N	V
JIM	ABERDEENOT	01-Dec-2014	0.0500	2,325,000.00	0.0001	4,650.00	N	V
JIM	ABERDEENOT	01-Jan-2015	0.0500	2,325,000.00	0.0001	4,650.00	N	V
JIM	ABERDEENOT	01-Feb-2015	0.0500	2,100,000.00	0.0001	4,200.00	N	V
JIM	ABERDEENOT	01-Mar-2015	0.0500	2,325,000.00	0.0001	4,650.00	N	V
JIM	ABERDEENOT	01-Apr-2015	0.0500	2,250,000.00	0.0001	4,500.00	N	V

User Commitment Total (£): 109,575,000.00 Total Scheduled Invoice Amount (£): 54,750.00
 Total Outstanding User Commitment Amount (£): 109,520,250.00

Generate Report

Publish – Reports – User Reports – User Commitment Amount Report - Query

Click on the **V** icon against a row of data to view the User Commitment Report View screen. This screen can be used to view the latest Enduring increase or decrease data for the specific instance you have chosen. When you click on the Close button you will be returned to the User Commitment Report screen.



Publish – Reports – User Reports – User Commitment Amount Report - View

1.8 Buyback Contract Request Information Report

This report displays details of requests you have placed along with the status based on Product and MoS.

The Navigation Path for this screen is

Home>Deal>Capture>Request Information>Buyback Contracts Request Information Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Product** – NTS Exit Flat Capacity Firm Derived
- **Method of Sale**
- **Request Window Period**
- **Transaction Period**
- **Type of Contract** – Forward or Option
- **Location**
- **Sub Tender Period**
- **Request Status** – All; Allocated; Rejected; Withdrawn; Invalid or New
- **Sub Tender ID**

Click **Query** and the results will be displayed.

Buyback Contract Request Information - Windows Internet Explorer

Gemini Exit

Smell Gas ? Call free on 0800 111 999
all calls are recorded and may be monitored

Contract Product Publish Deal Constraints

Messages-1 User Name: XDNK3001 BA: DNK User Role: EXIT008

Gemini Exit Environment: env151gm You are here : Home > Deal > Capture > Request Information > Buyback Contract Request Information > Query Deal

Buyback Contract Request Information

BA Code: DNK BA Abbr.Name: DNO K BA Name: DISTRIBUTION K CO LTD Product*: NTS EXIT FLAT CAPACITY FIRM DERIVED

Method of Sale*: EXBB Request Window Period*: 11-Aug-2012 08:00:00 to 11-Aug-2012 17:00:00 Transaction Period*: 01-Oct-2012 to 31-Oct-2012

Type of Contract*: Option Location*: DNOLOC DNOLOC1 Sub Tender Period*: 01-Oct-2012 to 31-Oct-2012

Request Status*: --ALL-- Allocated Rejected Sub Tender ID*: STSHIPLOC70000380 STSHIPLOC80000390 STSHIPLOC90000400

Location	Sub Tender Period	BA Code	Sub Tender ID	Maximum Offered Capacity (kWh)	Minimum Offered Capacity (kWh)	Allocated Capacity (kWh)	Premium Price (p/kWh)	Exercise Price (p/kWh)	No. Of Exercise Instances
DNOLOC9	01-Oct-2012 to 31-Oct-2012	DNK	STDNOLOC90000300	100,000	100,000	100,000	0.0001	0.0001	5/5

Note: This report does not reflect a status change when an Allocated Buyback Contract is cancelled due to Recall.

Generate Report

Capture – Request Information – Buyback Contract Request Information - Query

Buyback Contract Request Information - Windows Internet Explorer

Gemini Exit

Smell Gas ? Call free on 0800 111 999
all calls are recorded and may be monitored

Contract Product Publish Deal Constraints

Messages-1 User Name: XDNK3001 BA: DNK User Role: EXIT008

Gemini Exit Environment: env151gm You are here : Home > Deal > Capture > Request Information > Buyback Contract Request Information > Query Deal

Buyback Contract Request Information

BA Code: DNK BA Abbr.Name: DNO K BA Name: DISTRIBUTION K CO LTD Product*: NTS EXIT FLAT CAPACITY FIRM DERIVED

Method of Sale*: EXBB Request Window Period*: 11-Aug-2012 08:00:00 to 11-Aug-2012 17:00:00 Transaction Period*: 01-Oct-2012 to 31-Oct-2012

Type of Contract*: Option Location*: DNOLOC DNOLOC1 Sub Tender Period*: 01-Oct-2012 to 31-Oct-2012

Request Status*: --ALL-- Allocated Rejected Sub Tender ID*: STSHIPLOC70000380 STSHIPLOC80000390 STSHIPLOC90000400

Minimum Offered Capacity (kWh)	Allocated Capacity (kWh)	Premium Price (p/kWh)	Exercise Price (p/kWh)	No. Of Exercisable Instances	Lead Time	Request Type	Status	Reason	Request ID	Action
100,000	100,000	0.0001	0.0001	5/5	H+4	Evergreen	ALL		DNKDNOLOC9EX883	

Note: This report does not reflect a status change when an Allocated Buyback Contract is cancelled due to Recall.

Generate Report

Capture – Request Information – Buyback Contract Request Information - Query

Click on the V icon to display the Gas Day; Exercised Quantity; Status; Exercised Time Stamp and Flow Start Time. This will only be displayed once an Option has been exercised.

Buyback Contract Request Information - View - Windows Internet Explorer

Gemini Exit

Smell Gas ? Call free on **0800 111 999**
all calls are recorded and may be monitored

Contract Product Publish Deal Constraints

Messages-26 User Name:YYY3001 BA: YYY User Role: EXIT008

Gemini Exit Environment:env150gm You are here : Home > Deal > Capture > Request Information > Buyback Contract Request Information > View Deal

Buyback Contract Request Information - View

BA Code: YYY
Sub Tender ID: STAUSTREYOT0000170
Location: AUSTREYOT
Latest Exercise Time: D-0 02:00

Request ID: YYYAUSTREYOTEXBB88
No of Exercisable Days: 3
Earliest Exercise Time:

No of Exercisable Days Left: 2

Gas Day	Exercised Quantity(kWh)	Status	Exercised Timestamp	Flow Start Time
30-Mar-2013	1,000,000	EXERCISED	31-Mar-2013 00:11:26	31-Mar-2013 03:00

Total(kWh): 1,000,000

Generate Report Close

Capture – Request Information – Buyback Contract Request Information – Screen shown after pressing ‘V’ icon

1.9 Sold/Unsold Report

Based upon the Product and MoS, this report provides you with details of the aggregate Sold and Unsold Capacity.

The Navigation Path for this screen is

Home>Publish>Capture>Reports>MoS Reports>Post Allocation Reports>Sold/Unsold Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Product** – for example NTS Exit Flat Capacity Firm Primary
- **Method of Sale** – select the code appropriate to the report you wish to run. Dependant on the MoS chosen, extra fields will appear for you to select values against namely:
 - **Transaction Period** – AFLEC; EXBB; DADNEX; DBNEX; DONEX; WDDNEX
 - **Request Window Period** – AFLEC; AIEFLEC; EAFLEC; ADEFLEC; EXBB; DADNEX; DBNEX; DONEX; WDDNEX
 - **Ad-hoc Request ID** – AIEFLEC
 - **Location** – AFLEC; AIEFLEC; EAFLEC; ADEFLEC; EXBB; DADNEX; DONEX; DBNEX; WDDNEX
 - **Increase Start Date** – EAFLEC; AIEFLEC
 - **Earliest Decrease Start Date** – EAFLEC
 - **Sub Tender Period** – EXBB
 - **Period From** - DADNEX; DONEX; DBNEX; WDDNEX
 - **Period To** - DADNEX; DONEX; DBNEX; WDDNEX
 - **Type of Contract** - EXBB

Click **Query** and the results will be displayed.

Sold/Unsold - Microsoft Internet Explorer

GEMINI EXIT

Contract Publish Deal

Messages - 16

User Name: XJIM1001 BA: JIM User Role: EXIT007

Environment: env160gm You are here: Home > Publish > Reports > MoS Reports > Post Allocation Information Reports > Sold/Unsold Report > Query

Sold/Unsold

Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY Method of Sale*: EAFLEC Request Window Period*: 01-Jul-2009 08:00:00 to 31-Jul-2009 17:00:00

Location*: --ALL-- ABERDEENOT ABERNEDDPS Increase Start Date*: 01-Oct-2012 01-Oct-2013 01-Oct-2014 Earliest Decrease Start Date: 01-Oct-2012

Query Clear

Location	Effective Start Date	Quantity Offered (kWh)	Quantity Sold (kWh)	Quantity Reduced (kWh)	Quantity Unsold (kWh)
ABERDEENOT	01-Oct-2012	443,505	443,505	0	0

Generate Report View Details

01-Jul-2010 15:17:30 BST Local Intranet

Publish – Reports – MoS Reports – Post Allocation Information Reports – Sold/Unsold Report – Query (for NTS Flat Capacity Applications)

Sold/Unsold - Microsoft Internet Explorer

GEMINI EXIT

Contract Publish Deal

Messages - 23

User Name: XJIM2001 BA: JIM User Role: EXIT007

Environment: env151gm You are here: Home > Publish > Reports > MoS Reports > Post Allocation Information Reports > Sold/Unsold Report > Query

Sold/Unsold

Product*: NTS EXIT FLAT CAPACITY FIRM DERIVED Method of Sale*: EXBB Request Window Period*: 15-Sep-2011 16:35:00 to 15-Sep-2011 16:45:00

Transaction Period*: 01-Dec-2016 to 31-Jan-2017 Type of Contract*: Forward Location*: BACTONINT

Sub Tender Period*: 01-Dec-2016 to 31-Dec-2016 01-Jan-2017 to 31-Jan-2017

Query Clear

Location	Sub Tender Period	Sub Tender ID (kWh)	Required Buyback Quantity (kWh)	Quantity Offered for Buyback (kWh)	Buyback Cost (£)	Quantity Bought Back (kWh)
BACTONINT	01-Dec-2016 to 31-Dec-2016	STBACTONINT000008F	750,000	1,100,000	88,350.00	750,000
BACTONINT	01-Jan-2017 to 31-Jan-2017	STBACTONINT000009F	750,000	0	0.00	0

Generate Report

15-Sep-2011 17:31:50 BST Local Intranet

Publish – Reports – MoS Reports – Post Allocation Information Reports – Sold/Unsold Report – Query (for NTS Flat Capacity Buyback Contracts only)

Sold/Unsold View Details

Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY
 Method of Sale: EAFLEC
 Request Window Period: 01-Jul-2009 08:00:00 to 31-Jul-2009 17:00:00

Location: ABERDEENOT
 Increase Start Date: 01-Oct-2012
 Earliest Decrease Start Date: 01-Oct-2012

Location	Effective Start Date	Aggregate Requested Increase (kWh)	Aggregate Allocated Increase (kWh)	Aggregate Requested Decrease (kWh)	Aggregate Allocated Decrease (kWh)
ABERDEENOT	01-Oct-2012	443,505	443,505	0	0

Buttons: Generate Report, Close

Publish – Reports – MoS Reports – Post Allocation Information Reports – Sold/Unsold Report – View

1.10 Incremental Capacity Allocation Report

This report provides details of the Incremental Capacity released and allocated for a particular Product and MoS. This report can be viewed for Enduring Annual and Enduring Ad hoc Increase NTS Exit Flat Capacity Applications.

The Navigation Path for this screen is

Home>Publish>Reports>MoS Reports>Post Allocation Information Reports>Incremental Capacity Allocation Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Product**
- **Method of Sale** - EAFLEC; AIEFLEC
- **Request Window Period.** When a value is added here further fields will appear dependant on the selected MoS. These are:
 - **Location** – EAFLEC; AIEFLEC
 - **Increase Start Date** - EAFLEC; AIEFLEC
 - **Ad-hoc Request ID** - AIEFLEC

Incremental Capacity Allocation Report

Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY Method of Sale*: EAFLEC Request Window Period*: 01-Jul-2009 08:00:00 to 31-Jul-2009 17:00:00

Location*: ABERDEENOT Increase Start Date*: 01-Oct-2012

Location	Effective Start Date	Quantity Offered (kWh)	Incremental Quantity Released (kWh)	Quantity Sold (kWh)
ABERDEENOT	01-Oct-2012	0	443,505	443,505

Publish – Reports – MoS Reports – Post Allocation Information Reports – Incremental Capacity Allowance Report - Query

Click on the **Query** button and the results will be displayed.

1.11 Requests/Users Report

This report provides details of the number of requests placed for a particular Product and Method of Sale.

The Navigation Path for this screen is

Home>Publish>Reports>MoS Reports>Post Allocation Information Reports>Requests/Users Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Product**
- **Method of Sale** - select the code appropriate to the report you wish to run. When you select a value for Method of Sale further fields will appear namely:
 - **Request Type** (Increase or Decrease) – EAFLEC
 - **Transaction Period** – AFLEC; EXBB; DADNEX; WDDNEX; DONEX; DBNEX
 - **Period From** – DADNEX; WDDNEX; DONEX; DBNEX
 - **Period To** – DADNEX; WDDNEX; DONEX; DBNEX
 - **Sub Transaction Period** – AFLEC
 - **Request Window Period** – EAFLEC; AIEFLEC; ADEFLEC; AFLEC; EXBB; DADNEX; WDDNEX; DONEX; DBNEX
 - **Location** - EAFLEC; AIEFLEC; ADEFLEC; AFLEC; EXBB; DADNEX; WDDNEX; DONEX; DBNEX
 - **Increase Start Date** – EAFLEC; AIEFLEC
 - **Sub Tender Period** – EXBB

Click **Query** and the results will be displayed.

The screenshot shows the Gemini Exit web application interface. At the top, there is a navigation bar with the Gemini Exit logo and a banner for 'Smell Gas? Call free on 0800 111 999'. Below the banner, there are tabs for 'Contract', 'Publish', and 'Deal'. The user is logged in as 'XJIM1001' with a role of 'EXIT007'. The environment is 'env160gm'. The navigation path is: Home > Publish > Reports > MoS Reports > Post Allocation Information Reports > Request/Users Report > Query.

The 'Requests/Users' report configuration is as follows:

- Product*: NTS_EXIT_FLAT_CAPACITY_FIRM_PRIMARY
- Method of Sale*: EAFLEC
- Request Window Period*: 01-Jul-2009 08:00:00 to 31-Jul-2009 17:00:00
- Location*: ABERDEENOT, ABERNEDDPS, ALDBROUGHSTOR
- Request Type*: Increase
- Increase Start Date*: 01-Oct-2012, 01-Oct-2013, 01-Oct-2014

The results table shows the following data:

Location	Effective Start Date	No. of Requesting Users	No. of Allocated Requests	No. of Successful Users
MOFFATINT	01-Oct-2012	4	4	4

NOTE: Locations where less than 3 requests have been received will not show in this report.

Publish – Reports – MoS Reports – Post Allocation Information Reports – Request/Users Report – Query

1.12 Max/Min Price Information Report

On generating this report you will see the 'Requested' and 'Accepted', Maximum and Minimum Price Information.

The Navigation Path for this screen is

Home>Publish>Reports>MoS Reports>Post Allocation Information Reports>Max/Min Price Info Report'.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- Product
- Method of Sale
- Request Window Period
- Transaction Period
- Period From
- Period To
- Location

Click **Query** and the results will be displayed.

Max/Min Price Info

Product*: NTS EXIT FLAT CAPACITY FIRM DERIVED Method of Sale*: EXBB Request Window Period*: 15-Sep-2011 16:35:00 to 15-Sep-2011 16:45:00

Transaction Period*: 01-Dec-2016 to 31-Jan-2017 Type of Contract*: Forward Location*: BACTONINT

Sub Tender Period*: 01-Dec-2016 to 31-Dec-2016

Sub Tender Period	Sub Tender ID	Max Requested Price (p/kWh)	Min Requested Price (p/kWh)	Max Accepted Price (p/kWh)	Min Accepted Price (p/kWh)
01-Dec-2016 to 31-Dec-2016	STBACTONINT000008F	0.5000	0.2000	0.5000	0.2000

Buttons: Query, Clear, Generate Report

Publish – Reports – MoS Reports – Post Allocation Information Reports – Max/Min Price Info - Query

1.13 Weighted Average Price (WAP) Report

This report displays the WAP details of each Sub Tender ID for NTS Exit Flat Capacity Buybacks Contracts. Additionally, it shows the WAP details of each Sub Transaction Period for NTS Exit Flat Capacity Auctions.

The Navigation Path for this screen is

Home>Publish>Reports>MoS Reports>Post Allocation Information Reports>Weighted Average Price (WAP) Report.

If you wish to view the information contained in this report, you will need to select the appropriate fields, namely:

- **Product**
- **Method of Sale**
- **Request Window Period**
- **Transaction Period**
- **Period From** – field is only applicable for NTS Exit Flat Capacity Auctions
- **Period To** – field is only applicable for NTS Exit Flat Capacity Auctions
- **Location**
- **Sub Tender Period** – field is only applicable for NTS Exit Flat Capacity Buybacks Contracts

Click **Query** and the results will be displayed.

WAP - Microsoft Internet Explorer

GEMINI EXIT

Contract Publish Deal

Messages-23

User Name: XJIM2001 BA: JIM User Role: EXIT007

Environment: env151gm You are here: Home > Publish > Reports > MoS Reports > Post Allocation Information Reports > Weighted Average Price Report > Query Publish

WAP

Product*: NTS EXIT FLAT CAPACITY FIRM DERIVED Method of Sale*: EXBB Request Window Period*: 15-Sep-2011 16:35:00 to 15-Sep-2011 16:49:00

Transaction Period*: 01-Dec-2016 to 31-Jan-2017 Type of Contract*: Forward Location*: BACTONINT

Sub Tender Period*: 01-Dec-2016 to 31-Dec-2016
01-Jan-2017 to 31-Jan-2017

Query Clear

Location	Sub Tender Period	Sub Tender ID	Weighted Average Price for Valid Requests (p/kWh)	Weighted Average Price for Allocated Requests (p/kWh)
BACTONINT	01-Dec-2016 to 31-Dec-2016	STBACTONINT000008F	0.4182	0.3800

Generate Report

15-Sep-2011 17:25:21 BST

Publish – Reports – MoS Reports – Post Allocation Information Reports – Weighted Average Price Report - Query

1.14 Aggregate User Enduring Capacity Report

This report displays your Aggregate Enduring NTS Exit Flat Capacity, by each NTS Exit Point, along with the Aggregate Allocated Enduring Increase and Decrease requests that have been placed during a particular period. Additionally the report displays the Net Aggregate Enduring Capacity. This is the updated/new enduring capacity after considering the Allocated Increase and Decrease requests with the Current Enduring Capacity Entitlements.

The Navigation Path for this screen is

Home>Publish>Reports>Aggregated Reports>Aggregate User Enduring Capacity Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Product**
- **Location**
- **Period From**
- **Period To**

Click **Query** and the results will be displayed.

Aggregate User Enduring Capacity Report - Microsoft Internet Explorer

GEMINI EXIT

Smell Gas ? Call free on 0800 111 999
all calls are recorded and may be monitored

Contract Publish Deal

Messages-23

User Name: XJIM2001 BA: JIM User Role: EXIT007

Environment: env151gm You are here: Home > Publish > Reports > Aggregated Reports > Aggregate User Enduring Capacity Reports > Query Publish

Aggregate User Enduring Capacity Report

BA Code: JIM BA Abbr. Name: JIM EXIT UAT BA Name: JIM EXIT UAT BA

Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY Location*: ABERDEENOT ABERNEDDPS

Period From*: 01-Oct-2016 Period To*: 30-Sep-2019

Query Clear

Select	Location	Effective Start Date	Net Aggregate Brought Forward (kWh)	Aggregate Enduring Increase (kWh)	Aggregate Enduring Decrease (kWh)	Net Aggregate Enduring Capacity (kWh)	Action
<input type="radio"/>	BACTONINT	01-Oct-2016	0	10,000,000	0	10,000,000	<input type="checkbox"/>
		22-Dec-2016	10,000,000	0	10,000,000	0	<input type="checkbox"/>
		01-Oct-2017	0	0	0	0	<input type="checkbox"/>
		01-Oct-2018	0	0	0	0	<input type="checkbox"/>

NOTE: This Report includes Enduring Capacity which might be subject to Demonstration

View Graphic Profile Generate Report

Publish – Reports – Aggregated Reports – Aggregate User Enduring Capacity Reports - Query

To view the profile of a record select the radio button for that record and then click on the **View Graphic Profile** button. A graph is displayed.

http://env151gm.ttd.corp.org.net/exit/controllers/PDFReportController/?REQ_ULY_Role=EXIT007&REQ_ - Microsoft Internet Explorer

Save a Copy

Adobe Reader 7.0

Aggregate User Enduring Capacity Report

BA Code: JIM Location: BACTONINT Period From: 01-Oct-2016 Period To: 30-Sep-2019

NOTE: This Report includes Enduring Capacity which might be subject to Demonstration.

1 of 1

start

Aggregate User Enduring Capacity Report - Graph

1.15 Indicative/Actual Price Report

This report will give you the indicative/actual prices for the long term applications.

The Navigation Path for this screen is

Home>Publish>Reports>MoS Reports>Post Allocation Reports>Indicative/Actual Price Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Product**
- **Location**
- **Period From**
- **Period To**

Click **Query** and the results will be displayed.

The screenshot shows the Gemini Exit web application interface. At the top, there is a navigation bar with 'Contract', 'Publish', and 'Deal' buttons. Below this, the user's name 'XJIM2001' and role 'EXIT007' are displayed. The breadcrumb trail reads: 'Home > Publish > Reports > MoS Reports > Post Allocation Information Reports > Indicative/Actual Price Report > Query'. The main content area is titled 'Indicative/Actual Price' and contains search filters: Product (NTS EXIT FLAT CAPACITY FIRM PRIMARY), Location (GOOLEGLASSIND), Period From (01-Feb-2013), and Period To (28-Feb-2013). A table displays the results of the query, with columns for Location, Gas Month Period, Method of Sale, Request Window Period, Indicative Price (p/kWh), and Actual Price (p/kWh). The table shows one row of data for the location GOOLEGLASSIND, with a gas month period of 01-Feb-2013 to 28-Feb-2013. The table also includes a 'Generate Report' button at the bottom right.

Location	Gas Month Period	Method of Sale	Request Window Period	Indicative Price (p/kWh)	Actual Price (p/kWh)
GOOLEGLASSIND	01-Feb-2013 to 28-Feb-2013	AIEFLEC	01-Oct-2012 to 30-Jun-2013	0.0001	0.0001
		AFLEC	01-Jul-2012 to 15-Jul-2012	0.0001	
		AIEFLEC	01-Oct-2011 to 31-Jul-2012	0.0001	
		AFLEC	01-Jul-2011 to 15-Jul-2011	0.0001	
		AIEFLEC	04-Oct-2010 to 31-Jul-2011	0.0001	
		AFLEC	01-Jul-2010 to 31-Jul-2010	0.0001	
		AIEFLEC	01-Oct-2009 to 30-Jun-2010	0.0001	
		EAFLEC	01-Jul-2009 to 31-Jul-2009	0.0001	

Publish – Reports – MoS Reports – Post Allocation Information Reports – Indicative/Actual Price Report – Query

1.16 OCS/OPS Request Information Report

This report will give you the OCS/OPS information for Distribution Networks only.

The Navigation Path for this screen is

Home>Deal>Capture>Request Information>OCS and OPS Request Information Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely:

- **Application Window Period**
- **Location**
- **Status**

Click **Query** and the results will be displayed.

OCS and OPS Request Information

BA Code: DND BA Abbr. Name: TEST DN BA Name: TEST DN

Application Window Period *: 01-Jul-2011 to 31-Jul-2011 Location: HINCKLEY Status: --ALL--

BA	Location	Gas Year	Flex (mcm/day)	CV (mJ/m ³)	Flex(kWh)	SOD Pressure (bar)	EDD Pressure (bar)	Captured By	Modified By	Status	Action
DND	HINCKLEY	Oct 2011	0.09441	39.6785	1,040,568	48.1	47.2	DNO		INT	H
DND	HINCKLEY	Oct 2012	0.09391	39.6785	1,035,057	48.1	47.2	DNO		INT	H
DND	HINCKLEY	Oct 2013	0.09821	39.6785	1,082,451	48.1	47.2	DNO		INT	H
DND	HINCKLEY	Oct 2014	0.09611	39.6785	1,059,305	48.1	47.2	DNO		INT	H
DND	HINCKLEY	Oct 2015	0.09594	39.6785	1,057,432	48.1	47.2	DNO		INT	H
DND	HINCKLEY	Oct 2016	0.09522	39.6785	1,049,496	48.1	47.2	DNO		INT	H

[Generate Report](#)

Deal – Capture – Request Information – OCS and OPS Request Information - Query

The results will be displayed. Note that the status for each record is “INT” indicating that these are the interim results.

Once the DN Adjustment window has closed and National Grid has verified the data and allocated the requests you will be able to view the final report by following the process detailed above.

Note that the status for each record is “ALL” indicating that these are the allocated final results.

BA	Location	Gas Year	Flex (mcm/day)	CV (mJ/m ³)	Flex(kWh)	SOD Pressure (bar)	EOD Pressure (bar)	Captured By	Modified By	Status	Action
DND	HINCKLEY	Oct 2011	0.09124	39.6785	1,005,629	48.1	47.2	DNO	DNO	ALL	H
DND	HINCKLEY	Oct 2012	0.09124	39.6785	1,005,629	48.1	47.2	DNO	DNO	ALL	H
DND	HINCKLEY	Oct 2013	0.09124	39.6785	1,005,629	48.1	47.2	DNO	DNO	ALL	H
DND	HINCKLEY	Oct 2014	0.09124	39.6785	1,005,629	48.1	47.2	DNO	DNO	ALL	H
DND	HINCKLEY	Oct 2015	0.09124	39.6785	1,005,629	48.1	47.2	DNO	DNO	ALL	H
DND	HINCKLEY	Oct 2016	0.09124	39.6785	1,005,629	48.1	47.2	DNO	DNO	ALL	H

Deal – Capture – Request Information – OCS and OPS Request Information - Query

Next to each row of data there is an **H** icon. Click on this for a row. This shows the history of any changes made to the data and the changes in status.

BA Code	Application Window Period	Location	Gas Year	Flex (mcm/day)	CV(mJ/m ³)	Flex(kWh)
DND	01-Jul-2011 to 31-Jul-2011	HINCKLEY	Oct 2011	0.09124	39.6785	1,005,629
DND	01-Jul-2011 to 31-Jul-2011	HINCKLEY	Oct 2011	0.09124	39.6785	1,005,629
DND	01-Jul-2011 to 31-Jul-2011	HINCKLEY	Oct 2011	0.09441	39.6785	1,040,568
DND	01-Jul-2011 to 31-Jul-2011	HINCKLEY	Oct 2011	0.09441	39.6785	1,040,568

OCS/OPS History Screen

kWh	SOD Pressure (bar)	EOD Pressure (bar)	Captured By	Modified By	Status	Timestamp	Remarks
1,005,629	48.1	47.2	DNO	DNO	ALL	23-Sep-2011 10:24:29	REQUEST ALLOCATED
1,005,629	48.1	47.2	DNO	DNO	ADJ	16-Sep-2011 12:02:33	User Trials
1,040,568	48.1	47.2	DNO	DNO	INT	01-Aug-2011 11:23:51	REQUEST PUBLISHED
1,040,568	48.1	47.2	DNO	DNO	NEW	01-Jul-2011 11:17:57	

OCS/OPS History Screen

1.17 Publish Offtake Flow Reduction Invitation Report

This report displays all the details contained within the Offtake Flow Reduction invitation once it has been published. Information is also made available for any open invitation.

The Navigation Path for this screen is

Home>Publish>Reports>Offtake Flow Reduction>Offtake Flow Reduction Publish Invitation Report.

If you wish to view the information contained in this report you will need to select the appropriate field namely

- Relevant **Invitation Reference Number** - from the drop down box or leave as **All** to view all invitations

Click **Query** and the results will be displayed.

The screenshot shows the 'Offtake Flow Reduction Publish Invitation Report - Query' screen. At the top, there is a navigation bar with 'Contract', 'Product', 'Publish', 'Deal', and 'Constraints' tabs. Below this, there is a search area with 'Invitation Reference Number: --ALL--' and buttons for 'Query' and 'Clear'. The main content is a table with the following data:

Invitation Reference Number	Gas Day	Location	Reduction of Energy Flow (kWh)	Offtake Flow Reduction Period Start Time(HH)	Offtake Flow Reduction Period End Time(HH)	Offer Submission Window	Latest Allocation Time	Status
OFR0001	27-Sep-2013	ABERDEENOT ABERNEDDPS	1,000,000	14	15	27-Sep-2013 12:45 to 27-Sep-2013 13:00	27-Sep-2013 13:00	Published

At the bottom of the table, there is a note: 'Note: OFR Period finishes at the hour stated in the 'End Time', and does not include that hour bar.' and a 'Generate Report' button.

Offtake Flow Reduction – Reports – Offtake Flow Reduction Publish Invitation Report - Query

The invitation will include:

- **Invitation Reference Number**
- **Gas Day**
- **Location** - (one or multiple locations)
- **Reduction of Energy Flow** - (energy) in kWh
- **OFR Period Start time** – Offtake Flow Reduction Period in exact hours
- **OFR Period End time** – Offtake Flow Reduction Period in exact hours
- **Offer Submission Window**
- **Latest Allocation time** – this will not be less than 60 minutes before the start of the reduction period
- **Status** – Published or Open

1.18 Offtake Flow Reduction Allocation Report

This report displays the details once the OFR offers have been allocated. You will see the aggregate results of all allocated offers displayed for each location and selected Invitation Reference Number.

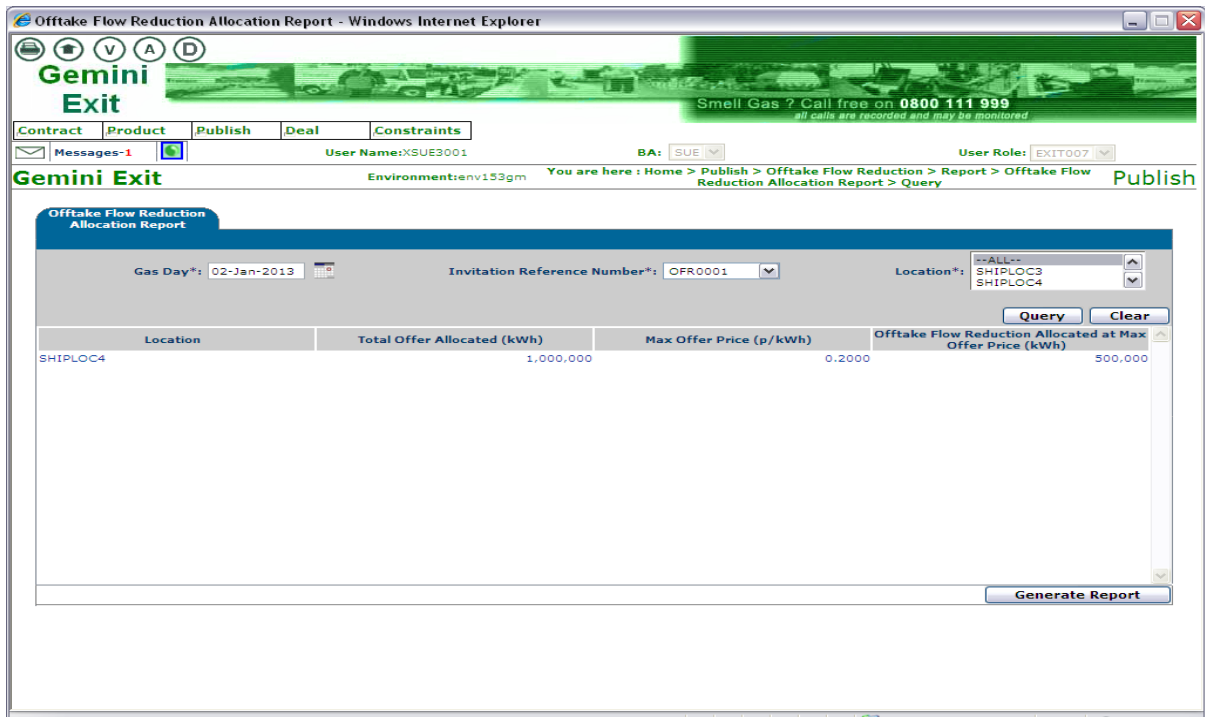
The Navigation Path for this screen is

Home>Publish>Reports>Offtake Flow Reduction>Offtake Flow Reduction Allocation Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely

- **Gas Day**
- **Invitation Reference Number**
- **Location**

Click **Query** and the results will be displayed.



Publish – Offtake Flow Reduction – Report - Offtake Flow Reduction Offer Allocation Report – Query

1.19 Offtake Flow Reduction Offer Information Report

This report will display the offer details along with the offer status and Offtake Profile Notice (OPN) compliance status.

The Navigation Path for this screen is

Home>Publish>Reports>Offtake Flow Reduction>Offtake Flow Reduction Offer Information Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely

- **Gas Day**
- **Invitation Reference Number**
- **Location**
- **Offer Status**

Click **Query** and the results will be displayed.

Offtake Flow Reduction Offer Information Report - Windows Internet Explorer

Gemini Exit

Smell Gas ? Call free on 0800 111 999
all calls are recorded and may be monitored

Contract Product Publish Deal Constraints

Messages-1 User Name:XSUE3001 BA: SUE User Role: EXIT007

Gemini Exit Environment:env153gm You are here : Home > Publish > Reports > Offtake Flow Reduction > Offtake Flow Reduction Offer Information Report > Query **Publish**

Offtake Flow Reduction Offer Information

BA Code: SUE BA Abbr. Name: SHIPPER E BA Name: SHIPPER E CO LTD Gas Day*: 02-Jan-2013

Invitation Reference Number*: OFR0001 Offer Submission Window: 01-Jan-2013 16:20:00 to 02-Jan-2013 04:30:00

Location*: SHIPLOC3 SHIPLOC4 Offer Status*: Allocated New

Query Clear

Location	BA Code	Maximum Energy Offered(kWh)	Minimum Energy Offered(kWh)	Offtake Flow Reduction Period Start Time (HH)	End Time (HH)	Energy Allocated (kWh)	Offer Price (p/kWh)	Allocated Offer Price (p/kWh)	Offer Value(£)	OPN Compliance
SHIPLOC4	SUE	500,000	100,000	06	12	500,000	0.1000	0.1000	500.00	Yes
SHIPLOC4	SUE	500,000	100,000	06	12	500,000	0.2000	0.2000	1,000.00	Yes
SHIPLOC4	SUE	1,200,000	100,000	06	12	-	0.1000	-	1,200.00	-

Total(kWh): 2,200,000 300,000

Note: OFR Period finishes at the hour stated in the 'End Time', and does not include that hour bar.

Generate Report

01-Jan-2013 17:06:18 GMT Local intranet 100%

Publish - Reports – Offtake Flow Reduction – Offtake Flow Reduction Offer Information Report - Query

Offtake Flow Reduction Offer Information Report - Windows Internet Explorer

Gemini Exit

Smell Gas ? Call free on 0800 111 999
all calls are recorded and may be monitored

Contract Product Publish Deal Constraints

Messages-1 User Name:XSUE3001 BA: SUE User Role: EXIT007

Gemini Exit Environment:env153gm You are here : Home > Publish > Reports > Offtake Flow Reduction > Offtake Flow Reduction Offer Information Report > Query **Publish**

Offtake Flow Reduction Offer Information

BA Code: SUE BA Abbr. Name: SHIPPER E BA Name: SHIPPER E CO LTD Gas Day*: 02-Jan-2013

Invitation Reference Number*: OFR0001 Offer Submission Window: 01-Jan-2013 16:20:00 to 02-Jan-2013 04:30:00

Location*: SHIPLOC3 SHIPLOC4 Offer Status*: Allocated New

Query Clear

Offtake Flow Reduction Period (Start Time (HH) End Time (HH))	Energy Allocated (kWh)	Offer Price (p/kWh)	Allocated Offer Price (p/kWh)	Offer Value(£)	OPN Compliance	Flow Rate	Offer Status	Reason	Offer ID	Action
06 12	500,000	0.1000	0.1000	500.00	Yes	Constant	ALL		SUESHIPLOC4OFR000001	
06 12	500,000	0.2000	0.2000	1,000.00	Yes	Constant	ALL		SUESHIPLOC4OFR000002	
06 12	-	0.1000	-	1,200.00	-	Variable	NEW		SUESHIPLOC4OFR000003	V

Total(kWh): 2,200,000 300,000

Note: OFR Period finishes at the hour stated in the 'End Time', and does not include that hour bar.

Generate Report

01-Jan-2013 17:06:38 GMT Local intranet 100%

Publish - Reports – Offtake Flow Reduction – Offtake Flow Reduction Offer Information Report - Query

1.20 Current Overrun Prices Report

This report displays the Overrun Price for the selected Location(s). The price is calculated and stored in the system. You will see the latest day and time on which the calculation was executed. You will note that the report has a Disclaimer statement.

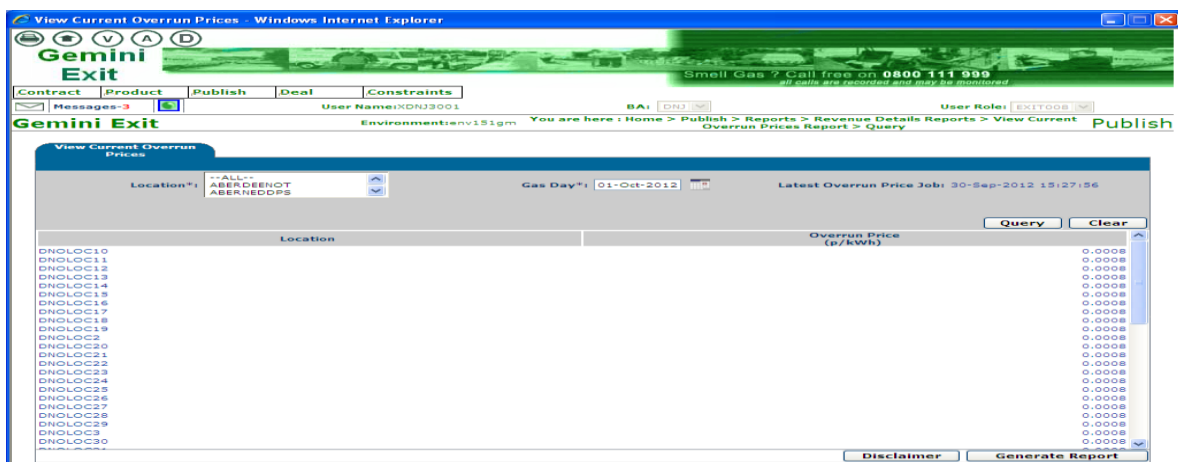
The Navigation Path for this screen is

Home>Publish>Reports>Revenue Details Reports >View Current Overrun Prices Report

If you wish to view the information contained in this report you will need to select the appropriate fields namely

- **Location**
- **Gas Day**

Click **Query** and the results will be displayed



Publish – Reports – Revenue Details Reports – View Current Overrun Prices Report - Query

1.21 Capacity by Quantity Holder Report

This report displays the available sold and unsold capacity for each available Quantity Holder for each MoS. The details shown in this report are post allocation.

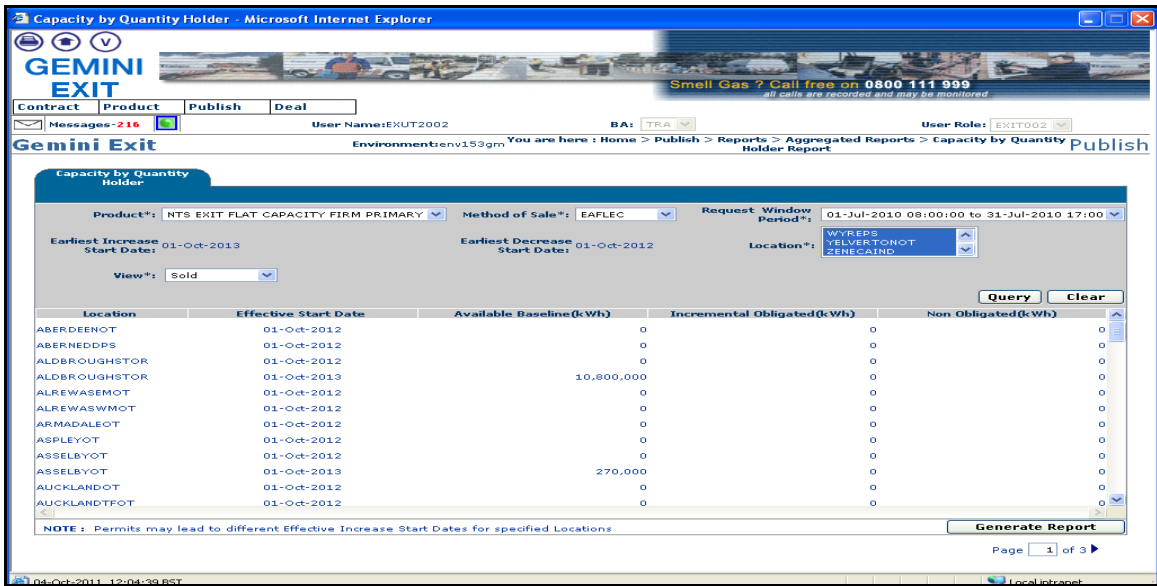
The Navigation Path for this screen is

Home>Reports>Aggregated Report >Capacity by Quantity Holder Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely

- **Product**
- **MoS** – EAFLEC; ADEFLEC; AFLEC; AIEFLEC; DADNEX;DONEX; WDDNEX
- **Request Window Period** – EAFLEC; ADEFLEC; AFLEC; AIEFLEC; DADNEX;DONEX; WDDNEX
- **Period To** – DADNEX;DONEX; WDDNEX
- **Earliest Increase Start Date** – EAFLEC; AIEFLEC
- **Earliest Decrease Start Date** – EAFLEC
- **Ad-hoc Request ID** – AIEFLEC
- **Transaction Period** – AFLEC; DADNEX; DONEX; WDDNEX
- **Sub Transaction Period** – AFLEC
- **Location** – EAFLEC; ADEFLEC; AFLEC; AIEFLEC; DADNEX;DONEX; WDDNEX
- **View** – EAFLEC; ADEFLEC; AFLEC; AIEFLEC; DADNEX;DONEX; WDDNEX

Click **Query** and the results will be displayed



Home>Publish>Reports>Aggregated Reports>Capacity by Quantity Holder

1.22 Off Peak Capacity Release Details

This screen allows you to view the system calculated off-peak capacity that is to be released or has already been released for single/multiple locations for a Gas Day.

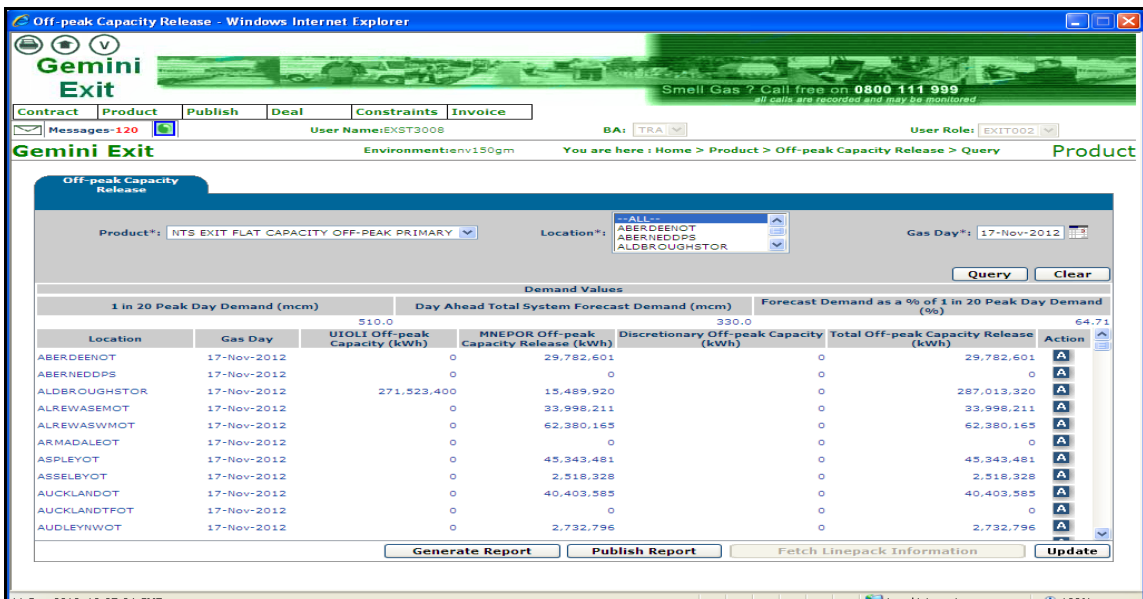
The Navigation Path for this screen is

Home>Product>Off Peak Capacity Release.

If you wish to view the information contained in this report you will need to select the appropriate fields namely

- **Product**
- **Location**
- **Gas Day**

Click **Query** and the results will be displayed



Home>Product>Off-peak Capacity Release-Query

1.23 Meter Site Relationship Report

This report allows you to view the meters at an aggregate level (i.e. unique sites; storages; off-take meters) and associated meters at their lowest level (i.e. sub meter level). The details include an effective start date greater than or equal to 1st October 2012.

The Navigation Path for this screen is

Home>Product>Reports>Meter Site Relationship Report.

If you wish to view the information contained in this report you will need to select the appropriate fields namely

- **Meter ID** – a pop up box will appear for you to scroll down and select the appropriate ID
- **Location**

Click **Query** and the results will be displayed

Meter Site Relationship Report - Microsoft Internet Explorer

GEMINI EXIT Smell Gas ? Call free on 0800 111 999

Contract Product Publish Deal Constraints

Messages - 0 User Name: EXIT1001 BA: TRA User Role: EXIT001

GEMINI Exit Environment: Prototype You are here : Home > Product > Reports > Meter Site Relationship Report Product

Meter Site Relationship

Business Associate: AGA AGAS ALL GAS & POWER LIMITED Location*: --ALL-- ABERDEENOT ABERNEDDPS ASPLEYOT AUCLANDOT

Meter ID: L

BA Code	Location	Meter/Site ID	Meter/Site Relationship Effective Start Date	Meter/Site Relationship Effective End Date	Sub Meter ID	Sub Meter Relationship Effective Start Date	Sub Meter Relationship Effective End Date
AGA	BASFIND	BASF	01-Oct-2012		ATVLMC059	01-Oct-2012	31-Oct-2013
AGA	BACTONINT	BICO	01-Oct-2012		ATVLMC168	01-Nov-2013	
AGA	GRAINPS	IGPS	01-Oct-2012		ATVLMC139	01-Oct-2012	
					ATVLMC137	01-Oct-2012	

Query Clear

Generate Report

19-Apr-2011 09:44:13 My Computer

Home-Product-Reports-Meter Site Relationship Report

Meter Site Relationship Report - Microsoft Internet Explorer

GEMINI EXIT Smell Gas ? Call free on 0800 111 999

Contract Product Publish Deal Constraints

Messages - 0 User Name: EXIT1001 BA: TRA User Role: EXIT001

GEMINI Exit Environment: Prototype You are here : Home > Product > Reports > Meter Site Relationship Report Product

Meter Site Relationship

Business Associate: AGA AGAS ALL GAS & POWER LIMITED Location*: --ALL-- ABERDEENOT ABERNEDDPS ASPLEYOT AUCLANDOT

Meter ID: L

BA Code	Location	Meter/Site ID	Meter/Site Relationship Effective Start Date	Meter/Site Relationship Effective End Date	Sub Meter ID	Sub Meter Relationship Effective Start Date	Sub Meter Relationship Effective End Date
AGA	BASFIND	BASF	01-Oct-2012		IC059	01-Oct-2012	31-Oct-2013
AGA	BACTONINT	BICO	01-Oct-2012		IC168	01-Nov-2013	
AGA	GRAINPS	IGPS	01-Oct-2012		IC139	01-Oct-2012	
					IC137	01-Oct-2012	

Query Clear

Generate Report

19-Apr-2011 09:44:13 My Computer

Meter Look Up - Microsoft Internet Explorer

Meter/Site ID: Search

Meter/Site ID	Meter / Site Name
ABEROF	ABERDEEN OFFTAKE
ALDBSX	ALDBROUGH - SYSTEM EXIT
ALGT	ALSTOM GAS TURBINES
ALRGSX	AVONMOUTH - SYSTEM EXIT
ALREOF	ALREWAS EM OFFTAKE
ALRWOF	ALREWAS WRI OFFTAKE
AMTCST	EASINGTON - BQ AMETHYST
ARMAOF	ARMADALE OFFTAKE
ARWJ	ARJO WIGGINS
BBLCST	BACTON - BBL
BLIST	BACTON INTERCONNECTOR
PHLCST	BACTON - PHILLIPS

Close

Home-Product-Reports-Meter Site Relationship Report (Look up Screen)