

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured
Xoserve to fill out all of the information in the sections coloured

A1: General Details

Change Reference:	XRN4866			
Change Title:	Removal of validation on uncorrected read (UIG Recommendation)			
Date Raised:	05/02/2019			
	Organisation:	Organisation: Xoserve		
Sponsor	Name:	me: Alex Stuart		
Representative Details:	Email: Alex.Stuart@xoserve.com			
	Telephone:	07793463675		
Xoserve	Name:	Xoserve		
Representative	Email:	Leanne	e.Jackson@xoserve.con	<u>n</u>
Details:	Telephone:	07779030956		
Changa Status	☐ Proposal		☐ With DSG	☐ Out for Review
Change Status:	□ Voting			☐ Rejected

A2: Impacted Parties

	⊠ Shipper	☐ Distribution Network Operator	
Customer Class(es):	☐ NG Transmission	□ IGT	
□ Other		<pre><if [other]="" details="" here="" please="" provide=""></if></pre>	

A3: Proposer Requirements / Final (redlined) Change

Change Description:	In conjunction with change XRN4621 due for November 2019 release, we require the system UK Link to remove the validation on the uncorrected read to prevent it from being rejected on rejection code MRE00458 (New uncorrected reading is less than previous uncorrected reading)		
Proposed Release:	Release Nov		
Proposed			
Consultation Period:	☐ 30 Working Days	☐ Other [Specify Here]	



A4: Benefits and Justification

Benefit Description:	This will ensure that the reads submitted by the shippers will be accepted and loaded into UK Link rather than it being rejected which will in turn result in true consumption being billed and reads being used to allow the rolling AQ calculation to take place. What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?
Benefit Realisation:	Upon the introduction of the removal of the validation on UK Link. This will also remove the need for the manual work around to be performed which is raised under a separate CP.
Benefit Dependencies:	When are the benefits of the change likely to be realised? This is recommended to go in with XRN4621 Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.

A5: Final Delivery Sub-Group (DSG) Recommendations

Final DSG	Until a final decision is achieved, please refer to section C of the form.				
Recommendation:					
DSG Recommended Release:	Release X: Feb/Jun/Nov XX or Adhoc DD/MM/YYYY				

A6: Funding

	⊠ Shipper	100 33 %	
	☐ National Grid Transmission	XX %	
Funding Classes:	□ Distribution Network Operator	67 %	
	□ IGT	XX %	
	☐ Other <please specify=""></please>	XX %	
Service Line(s)	DSC Service Area 5: Metered Volume and Quantity DS-CS SA5 – 06: Receipt and submission of valid Meter Readings for Primary Supply Meter and for Sub-deduct Supply Meter		
ROM or funding details:	,,		
Funding Comments:	The above funding changes were agreed at ChMC on 13 th March 2019.		
	22/03/2019 - this change is expected to have no impact to the DSC service lines.		

A7: ChMC Recommendation – 13th March 2019

Change Status:	⊠ Approve (to proceed to DSG)	□ Reject		□ Defer
Industry	☐ 10 Working Days		□ 20 Work	king Days



Consultation:	☐ 30 Working Days	☐ Other [Specify Here]	
Expected date of receipt for responses (to	XX/XX/XXXX	/XX/XXXX	
Xoserve)			
DSC Consultation Issue:	⊠ Yes	⊠ No	
Date Issued:	12/04/2019		
Comms Ref(s):	2293.5 - RJ - ES (Solution Review)		
Number of Responses:	1 approval		

A8: DSC Voting Outcome

	⊠ Shipper		Approve	
Solution Voting	☐ National Grid Transmission		Please select.	
Solution Voting:	☐ Distributi	☐ Distribution Network Operator ☐ IGT		Please select.
	□ IGT			Please select.
Meeting Date:	08/05/2019			
Release Date:	Release X: Nov 19 08/11/2019			
Overall Outcome:	☐ No ☐ Yes Approved to be of 2019 Release.		delivered alongside November	

Please send the completed forms to: $\underline{box.xoserve.portfoliooffice@xoserve.com}$



Section C: DSG Discussion

C1: Delivery Sub-Group (DSG) Recommendations

(To be removed if no DSG Discussion is required; Xoserve to collate where DSG discussions occur)

DSG Date:	18/03/2019		
DSG Summary:	Xoserve presented this Change Proposal to DSG which came from the UIG Task Force recommendations. The change proposes to remove validation on uncorrected read for Class 2-4 sites as currently these are not utilised but are resulting in rejections. Xoserve guided DSG through Appendix 1, which indicates that this Change Proposal has a prioritisation score of 32%. DSG confirmed they were comfortable with the scoring.		
Capture Document / Requirements:	<insert appropriate="" where=""></insert>		
DSG Recommendation:	☐ Approve	□ Reject	□ Defer
DSG Recommended Release:	Release X: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY		



Section D: High Level Solution Options

D1: Solution Options

Solution Option Summary:	1. Read validation of Uncorrected Read Value to be removed No other options are to be considered XRN4866 - High Level Solution Option
Implementation Date for this Solution Option:	November 2019
Xoserve preferred option: (including rationale)	1. Read validation of Uncorrected Read Value to be removed Only way to implement this change is to remove the read validation on the Uncorrected Reading where a corrector is installed and an Uncorrected Read is provided. The check to be removed is where the submitted read needs to follow on from the previous actual read in UK Link.
DSG preferred solution option: (including rationale)	1. Read validation of Uncorrected Read Value to be removed Only way to implement this change is to remove the read validation on the Uncorrected Reading where a corrector is installed and an Uncorrected Read is provided. The check to be removed is where the submitted read needs to follow on from the previous actual read in UK Link.
Consultation closeout:	26/04/2019



Section E: Industry Response Solution Options Review

E1: Organisation's preferred solution option

	Organisation: ScottishPower				
User Contact	Name:	Claire	Claire Louise Roberts		
Details:	Email: Clairelouise.Roberts@scottishPower.com			hPower.com	
	Telephone:	0141	6145930		
Organisation's preferred solution option, including rationale taking into account costs, risks, resource etc.	Only option 1 considered				
Implementation Date:				□ Defer	
Xoserve preferred solution option:					□ Defer
DSG preferred solution option:	⊠ Approve □ Reje		☐ Reject		□ Defer
Publication of consultation response:	⊠ Publish		☐ Private		

E2: Xoserve's Response

Xoserve Response	
to Organisations	Thank you for your response.
Comments:	



Section F: Approved Solution Option

F1: Approved Solution Option

XRN Reference:	XRN4866	
Solution Details:	There is one solution option. The solution option will seek to remove the read validation of the uncorrected read value.	
Implementation Date:	I NOVEMBELIVIIDOL KEIERSE	
Approved By:	Change Management Committee	
Date of Approval:	08/05/2019	

Appendix 1

Change Prioritisation Variables

Xoserve uses the following variables set for each and every change within the Xoserve Change Register, to derive the indicative benefit prioritisation score, which will be used in conjunction with the perceived delivery effort to aid conversations at the DSC ChMC and DSC Delivery Sub Groups to prioritise changes into all future minor and major releases.

Change Details

	☐ CMA Order		☐ MOD / Ofgem		
Change Driver Type:	☐ EU Legislation		☐ License Condition		
	□ BEIS		⊠ ChMC endorsed Change Proposal		
	☐ SPAA Change Proposal		☐ Additional / 3rd Party Service Request		
	☐ Other		<pre><if [other]="" details="" here="" please="" provide=""></if></pre>		
Customer group(s)	⊠ Shipper	□ IGT		⊠ Network	
impacted if the change is not	☐ Xoserve	☐ NG Transmission		□ NTS	
delivered:	☐ Other	<lf [other]="" li="" please="" provid<=""></lf>		e details here>	
Associated Change Ref Number(s):	XRN4621	Associated MOD Number(s):			



Perceived delivery effort (days):	⊠ 0-30		□ 30-60			
	□ 60-100		□ 10	□ 100+		
Does the change involve the	'Any information rela identifiable person w		☐ Yes (if selected please answer the next			
processing of	directly or indirectly particular by referen	identified in	question) No			
personal data?	identifier' - includes	MPRNS.				
A Data Protection Impact Assessment	☐ New Technol	ogy	☐ Th	eft of Gas		
(DPIA) will be	☐ Mass Data	☐ Mass Data ☐ Xoserve Employee Data				
required if the change involves the	☐ Vulnerable Cı	ustomer Data				
processing of	☐ Other		<lf [c<="" td=""><td>ther] please</td><td>provide details here></td></lf>	ther] please	provide details here>	
personal data in any of the following scenarios:	(If any of the above Security team (Kevir				ntact the Information	
Change Beneficiary:	☐ Multiple Mark	et Participants	;		Market Group	
How many market participant or segments	☐ All UK Gas Market Participa		ants	ts		
stand to benefit this change?	☐ One Market G	Group		☐ One Market Participant		
Primary Impacted DSC Service Area:	Service Area 5: I	Metered Volur	ne and	e and Metered Quantity		
Number of Service	⊠ One			☐ Two to Five		
Areas Impacted:	☐ Five to Twenty		□ All			
Improvement Scale?	☐ High	□М	edium		⊠ Low	
Are any of the	☐ Safety of Sup	ply at risk				
following at risk if the change is not	☐ Customer(s) incurring financial loss					
delivered?	☐ Customer Switching at risk					
Are any of the	☐ Customer System Changes Required					
following required if the change is	☐ Customer Testing Likely Required					
delivered?	☐ Customer Training Required					
Primary Application impacted:	□ BW		U		□ CMS	
	□ AMT	□Е	□ EFT		□IX	
	☐ Gemini	□В	☐ Birst		□ API	
	⊠ Other	UKI	UK Link			
Business Process Impacted:	□ AQ	□S	□ SPA		□ RGMA	
	⊠ Reads	□Р	□ Portal		☐ Invoicing	
	☐ Other	<lf [0<="" td=""><td colspan="3"><pre><if [other]="" details="" here="" please="" provide=""></if></pre></td></lf>	<pre><if [other]="" details="" here="" please="" provide=""></if></pre>			
Any known impacts to external services and/or systems as a	□ Yes	∠lf [Vas] nloc	ISA NTO	vide details b	ere>	
and/or systems as a result of this change?	⊠ No	- 11 [1 03] ÞIG	se provide details here>			



Workaround Details

operation? □ No [Workaround Details] section Who is accountable for the workaround? □ External Customer □ Both What is the Frequency of the workaround? What is the lifespan for the workaround? What is the number	Workaround in		
for the workaround? What is the Frequency of the workaround? What is the lifespan for the workaround? What is the number External Customer Both	operation?		
Frequency of the workaround? What is the lifespan for the workaround? What is the number Daily 01/11/2019			
for the workaround? What is the number	Frequency of the		
	-		
of resource effort hours required to service workaround? One FTE required for workaround	of resource effort hours required to		
What is the Low (easy, repetitive, quick task, very little risk of human error)	What is the		
Complexity of the Medium (moderate difficult, requires some form of offline calculation, possible risk of human error in determining outcome)			
workaround?			

Prioritisation Score

Score: 52.78

Version Control

Document

Version	Status	Date	Author(s)	Remarks
1	Proposal	05/02/2019	Xoserve	CP Raised
2	Proposal	13/02/2019	Xoserve	Late submission for Feb ChMC, raised as an AOB and received confirmation to go ahead and assess if the change can be included in the November 2019 release. This will then be formally approved at ChMC next month if we can include.
3	With DSG	15/02/2019	Xoserve	Appendix added
4	With DSG	15/03/2019	Xoserve	Updated with outcome from ChMC on 13 th March 2019
5	With DSG	22/03/2019	Xoserve	Funding comments updated
6	With DSG	22/03/2019	Xoserve	Updated with notes from DSG meeting 18 th March 2019



7	Out for review	12/04/2019	Xoserve	Sent out for Solution Review with the April Change Pack
8	Voting	01/05/2019	Xoserve	Reps added
9	Approved	14/05/2019	Xoserve	Updated with notes from DSG meeting 7 th May 2019 Outcome from ChMC meeting on 8 th May added

Template

Version	Status	Date	Author(s)	Remarks
3.0	Superseded	17/07/2018	Emma Smith	Template approved at ChMC on 11th July 2018.
4.0	Superseded	07/09/2018	Emma Smith	Minor wording amendments and additional customer group impact within Appendix 1.
5.0	Superseded	10/12/2018	Heather Spensley	Template moved to new Word template as part of Corporate Identity changes.
6.0	Approved	12/12/2018	Simon Harris	Cosmetic changes made. Approved at ChMC on the 12 th December 2018.