

DSC Change Proposal Document

Customers to fill out all of the information in the sections colourec. Xoserve to fill out all of the information in the sections colourec

A1: General Details

Change Reference:	XRN5675			
Change Title:	Implementation of 0836S - Resolution of Missing Messages following Central Switching Service implementation and integration with REC Change R0067 and Modification XXX - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident			
Date Raised:	07/08/2023			
	Organisation:	On behalf of the shipper community		
Sponsor	Name:	Steve Mulinganie		
Representative Details:	Email:	Steve.Mulinganie@sefe-energy.com		
	Telephone:	N/A		
	Name:	David Addison / Sharon Dudley		
Xoserve	Sharon dudley@xoserve.com			
Representative Details:	Telephone:	N/A		
	Business Owner:			
Change Status:	🗆 Proposal		⊠ With DSG	□ Out for Review
Change Status.	□ Voting		□ Approved	□ Rejected

A2: Impacted Parties

	⊠ Shipper	☑ Distribution Network Operator	
Customer Class(es):	□ NG Transmission	⊠ IGT	
	🗆 All	\Box Other <please details="" here="" provide=""></please>	
Justification for	This change has been raised on the back of the CSS P1 Switching		
Customer Class(es)	Issue that impacted Registrations in Gate Closure between 6 th July		
selection	– 3 rd August 2023.		



A3: Proposer Requirements / Final (redlined) Change

As a result of the CSS P1 Incident circa 84,000 Registrations did			
not have the Secured Active Notification issued in accordance with			
the Retail Energy Code.			
As a result of the Option selected (Option $2 - Issue of$			
Retrospective Messages) this incident has led to inconsistent dates			
between CSS (the system responsible for mastering Registration)			
and the UK Link system – responsible for Settlement.			
A Modification has been raised to enable the CDSP to issue			
adjustments to credit the Shipper (Shipper A) who was recorded			
on UK Link after the Supply Effective From Date, and debit the			
equal and opposite value to the Shipper recorded as being			
responsible from that point (Shipper B).			
The change follows very similar lines as Modification 0836, for			
which a ROM has already been provided. In brief this change			
consists of the below:			
Create meter read for the CSS Registration Effective Date in the			
UK Link system - The methodology for Meter Reading estimation			
will be determined by the prevailing Class at the time of the CSS			
Registration Effective Date and in accordance with UNC TPD 5.4.1			
and 5.4.2 for Classes 1 and 2, and for 3 and 4, respectively. The			
solution proposed for 0836 was to email Shipper B, and use the			
existing MRB file (M03 Record) to notify Shipper A. Following			
discussions with the industry, Shipper A will also require an email			
providing the CSS Registration Effective Date Meter Reading. Both			
Shipper A and Shipper B require a notice (along with the Readings			
of the identity of the incoming and outgoing Shippers and			
Suppliers, and where provided any contact details for their 'CSS P1			
Incident Manager contact details' provided by either party.			
As this Meter Reading is intended to be used for Customer			
Settlement – Suppliers and Shippers have asked that this			
Reading is issued to Shippers via email as soon as possible.			
Ideally this should be issued as soon as the Opening Meter			
Readings are loaded in UK Link systems – from circa 17 th August			
2023.			
This Reading may then be added to UK Link systems AFTER			
Modification approval. At which point the MBR can be issued to			
Shipper A, and confirmation re-issued to Shipper B that the			
Readings have been loaded.			
If the Meter Reading requires replacement only Shipper A may do			
so. Subject to Modification XXX the Shippers will be afforded a			

XX>serve

	 Registration Effective Date Meter Readings] to replace the Meter Reading, prior to the assessment by the CDSP of the one off adjustment. The CDSP will assess the materiality of the adjustment required once the Registration has taken effect and the Opening Meter Reading and the CSS Registration Effective Date Meter Reading has been recorded in UK Link systems. [Subject to confirmation by Modification XXX workgroup development, a materiality test may be applied. If applicable, where the energy value derived between the energy determined between the Readings on the CSS Registration Effective Date and UK Link Registration Effective Date is less than or equal to 1,200kWh then the adjustment shall not be undertaken.] Adjustments will follow normal adjustment timetable of issue within M+2 of calculation.# Note: this Mod XXX allows implementation of 0836 for a retrospective period. The implementation of this change is expected to ensure that: Meter Readings can be issued to Shippers as soon as possible related to the P1 Incident (this component will not be required until after Mod 0836 implementation for prospective instances) Development of the Adjustment processes for both 0836 and XXX can be undertaken in parallel with Mod XXX 		
Proposed Release:	Ad hoc release		
Proposed	□ 10 Working Days	□ 15 Working Days	
Consultation Period:	□ 20 Working Days	⊠ Other 5 Working Days	

A4: Benefits and Justification

	This Modification should offer positive benefits to consumers that have been impacted by the CSS P1 Issue. The Faster Switching SCR moved the responsibility for mastering Registration from the UK Link system to CSS. For these impacted consumers this may lead to	
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	Link system to CSS. For these impacted consumers this may lead to	
Benefit Description:	confusion by Suppliers regarding responsibility for the Supply Poin	
	which may lead to issues with consumer billing. This	
	Modification should provide certainty to industry parties sooner, so	
	that they are able to communicate this to the consumer thus	
	reducing the impact to the consumer.	



	This process should reduce the risk of protracted Settlement uncertainty as a result of the CSS P1 Incident. This should limit the risk to consumer billing – whilst not mitigating this entirely it is still considered positive in relation to the consumer experience without the greater level of Settlement certainty that this Modification affords. What, if any, are the tangible benefits of introducing this change? What, if any,
	are the intangible benefits of introducing this change?
Benefit Realisation:	Whilst uncertainty exists some consumers may be placed on to default tariffs. This Modification affords certainty to Suppliers that may be passed to consumers.
	When are the benefits of the change likely to be realised?
Benefit Dependencies:	Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	Service line 1 - Manage Shipper Switching		
Level of Impact	Unclear		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix	No impact identified. This solution		
Level of Impact	None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	🛛 Shipper	100 %	XX %
	□ National Gas Transmission	XX %	XX %
	 Distribution Network Operator 	XX %	XX %
	🗆 IGT	XX %	XX %
	\Box Other <please specify=""></please>	XX %	XX %



ROM or funding	
details:	
Funding Comments:	

Please send the completed forms to: wklink@xoserve.com



Version Control

Document

Version	Status	Date	Author(s)	Remarks
1.0			David A /	
1.0	Raised	08/08/23	Sharon D	
2.0	Approved	10/08/23	Kate Lancaster	Approved at ChMC 09/08/23