



DSC Delivery Sub-Group

Monday 25th November 2024

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)

Actions Outstanding November 2024

Title	Meeting Date	Action	Owner	Status	Update	Date Of Latest Update	Target Completion Date
24/0110	25/03/2024	2a.i. XRN5732 Inclusion of IGT MPRNs into specified existing DSC Processes. KD requested that further clarification on assessing how CDSP know that there is no misalignment of portfolio to ensure all meter points are captured before getting into deep design.	DSG (PO	Open	requested to c/f for further update in June DSG. Update DSG 24.05.24 PO advised that this is a change Xoserve have been developing to ensure that IGT MPRNs are included in the Gas Safety Regulation process. Xoserve have confirmed that this functionality is available and is primarily a case of ensuring IGTs have the information available and training to take this forward. C/F. Update 22nd July PO advised that this has been progressing well and will keep this action open until there is some understanding and stability of the processes that are in place. 19.08.24 Update PO advised that analysis has been completed and an update will be provided to ChMC and DSG of the specified DSC Services that are enabled for IGT MPRNs. PO continued by confirming that the annual Mod0431 Shipper/Transporter –Meter Point Reconciliation exercise has communicated that IGT MPRNs should be included within the extracts taken in 2024. 24/0110 XRN 5732 – 23/9/24 Update was provided under AOB during the meeting and action will remain on hold until November 2024. Update 21/10/24 DSG - PO explained that this change was looking for the inclusion of IGT MPRNs into specific existing DSC processes. Those processes, namely being the Gas Safety Regulation and the Shipperless and Unregistered processes. PO suggested keeping this action on hold to see how the training and onboarding of IGT customer's progress. PO asked if anyone on the call had any questions relating to this action. No questions were raised. PO asked to reach out to him if any questions arise after the meeting.	23/09/2024	25/11/2024



2. Changes in Change Development



2a. Change Proposal – For Initial Overview of the Change

2a. Change Proposal – For Initial Overview of the Change

2a.i. XRN 5846 New allowable value ('M' – Thermal Mass) for Meter Type Code (H100)

2a.ii. XRN 5851 Modification 0868 Change to the current Allocation of Unidentified Gas Statement frequency and scope

2a.iii. Minor Release Drop 13 – For information Only

XRN 5846 New allowable value ('M' – Thermal Mass) for Meter Type Code (H100)

Customer Parties	Impacted parties	Change Type	Minor
Shipper	X	Priority	High
Distribution Network Operators (DNOs)	X	Proposer	Xoserve
National Gas Transmission	X	Change Proposal	Link to CP page
IGTs	X		
This vote is to approve the change into development			

Change Description

We need to ensure that the allowable value for meter types includes thermal mass meters for all Metering and RGMA flows coming in and out of UK link.

DSC Service Area Associated Funding Split	Service Area 4 – Meter Read/Asset Processing 33% Shipper and 67%
Proposed Funding split from Proposer	N/A

XRN 5851 Modification 0868 Change to the current Allocation of Unidentified Gas Statement frequency & scope

Customer Parties	Impacted parties	Change Type	Regulatory
Shipper	X	Priority	High
Distribution Network Operators (DNOs)		Proposer	SEFE Energy
National Gas Transmission		Change Proposal	Link to CP page
IGTs			
This vote is to approve the change into development			

Change Description

This Modification proposes to extend the current annual process for the production of the Allocation of unidentified Gas (AUG) Statement to a 3-yearly process. It also changes the scope of activities due to the extended period available to undertake the production of the Allocation of Unidentified Gas (AUG) Statement.

DSC Service Area Associated Funding Split	Service Area 1 Manage Shipper Transfers (Shipper 100%)
Proposed Funding split from Proposer	100% Shipper

XRN5825 Minor Release Drop 13 – For information Only

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	X
For Information Only	

Change Type		Minor
Priority		Low
Proposer		Xoserve
Change Proposal		Link to CP page

Change Description

This Change Proposal has been raised to create a parent XRN for the Minor Release Drop 13.

There are 2 changes within this release:

- XRN 5576 Winter Consumption Calc for Class 4 with AMR Fitted.
- XRN 5794 Weather API Upgrade

DSC Service Area Associated Funding Split

N/A

Proposed Funding split from Proposer

N/A

2b. Change Proposal Initial View Representations

- None for this meeting

2c. Undergoing Solution Options Impact Assessment Review

- None for this meeting



3. Changes in Detailed Design



3a. Design Considerations

3a. Design Considerations

- 3a.i. XRN5784 - Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements



XRN5784 - Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements

Design Summary

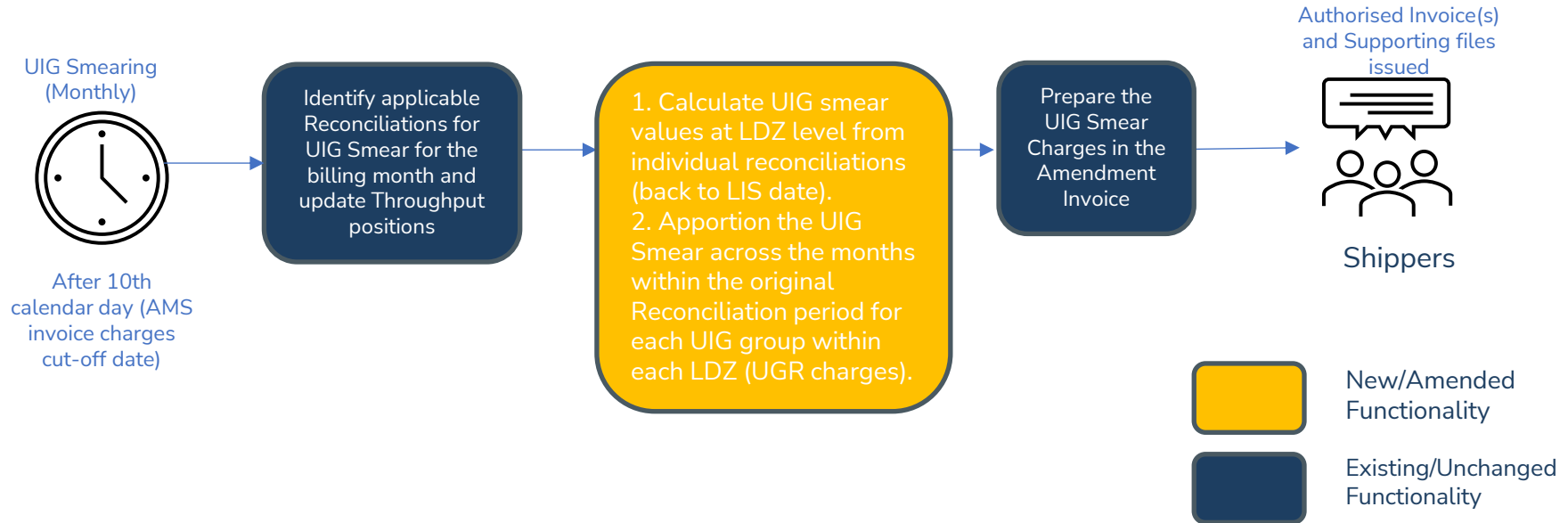
XRN5784 - Change Summary

MOD862 seeks to amend the Unidentified Gas (UIG) Smear period from 12 months to the whole month(s) in which the energy was taken. Due to increased numbers of meter points being read monthly, a 12-month smear is less accurate than it has been historically.

To support this change, smear periods for LDZ Offtake, Insignificant LDZ Measurement Errors and Offline Reconciliations will be aligned the same way as proposed for the UIG Reconciliation Smear. Significant LDZ Measurement Errors Reconciliation, however, already follows the month(s) energy was used logic.

Reconciliation Smear process will utilise historical throughput values and AUGE weighting factors relevant to the individual Reconciliation periods. UIG will also continue to be reconciled back to Line in the Sand (LIS). Unidentified Gas Reconciliation (UGR) Charges will remain to be aggregated the same as today (at Shipper, LDZ, EUC, Class type and Billing Period level) and will be issued within the Amendment Invoice (.ASP file).

Solution Overview – UIG Smear Process



#	Description	Systems and process impacts	Cost Estimate Range
1	Amendments to the current Unidentified Gas Reconciliation Period arrangements	UK Link: To calculate and apportion/allocate UIG Smear across the months within the original Reconciliation period (within the months the energy was taken)	Delivery: £85k to £115k Service & Operate: Not expected

Solution Overview Costs & Timelines

The cost range is based on XRN5784 being delivered on its own.

PIS is proposed to be completed in two parts with the first week to commence after Go Live and the second with the first run of the UIG Reconciliation Smear, using the new logic.

Changes required are limited to UK Link system only. No other CDSP products or reports have yet been identified as impacted.

W1	W2	W3	W4	W5	W6	W7	W8	W9	W10	W13
Build + UT		ST	UAT		Sign-off	PT		Go Live	PIS	

Cost Range: £85K to £115K (including customer contingency at 10%).

Original ROM Range: £130K to £250K

Original time-frame was 16 weeks, not including PIS (est. at 4 weeks). Through further investigations at Design, costs and time-frames have been narrowed down

Assumptions, Dependencies and Risks

Category	Description
Assumptions	<ol style="list-style-type: none">1. Costs and timeline assume that UK Link environments are available for Build / Test and Pre-Production2. Costs could be further reduced by delivering this change alongside one or more others as some resources could be shared
Risks	<ol style="list-style-type: none">1. If there were to be another increase in Terminated or Voluntary Discontinued Shippers, their Market Share would be accounted into the Smear going back to Line in the Sand (LIS, Code Cut-off). Invoicing, especially for Terminated Shippers, is a manual process and a large increase in Terminated Shippers would increase workload to CDSP Invoicing teams and Credit Risk and could become unmanageable.
Dependencies	N/A

3b. Requirements Clarification

- None for the meeting



4. Release/Project Updates

4. Release/Project Updates

- 4a. XRN5778 November 24 Major Release Status Update
- 4b. XRN5825 – Minor Release drop 13
- 4c. XRN5818 – February 25 Major Release – Status Update
- 4d. XRN5564 Gemini Sustain Plus Programme Update
- 4e. November DDP Update



4c. XRN 5778 November 2024 Major Release

XRN5778 – November 24 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall release is tracking on target; Green, BER approved at ChMC on 12/06. XRN5615, XRN5720 and XRN5585 currently in testing.</p> <p>Progress Update:</p> <ul style="list-style-type: none">User acceptance testing for XRN5615 completed – 14/10User acceptance testing for XRN5585 on track to complete – 04/11Performance testing for XRN5615 on track to complete – 01/11Market Trials for XRN5720 completed - 21/10Implementation prep on track for all changes in scope <p>Upcoming Communications:</p> <ul style="list-style-type: none">Confirmation of Planned Implementation (Email/Web) – 07/11Successful/Unsuccessful Implementation (Email/Web) – 08/11 (XRN5 5615/5720) 12/11 (XRN5585)CCR (ChMC Deck) – 12/03 <p>Decision in November ChMC: None</p>	<p>Start-up & Installation Sep 10/24 - Mon 10/24/24</p> <p>Build Sep 10/24/24 - Fri 10/28/24</p> <p>UAT/RT Sep 24/24 - Mon 10/28/24</p> <p>UAT/RT/PT Mon 10/09/24 - Mon 24/11/24</p> <p>P Fri 08/11/24</p> <p>PIS Mon 11/01/24 - Mon 16/12/24</p> <p>Go Live Fri 08/11/24</p> <p>Contingency Go-Live date Fri 15/11/24</p> <p>FWACV2 Go live Tue 12/11/24</p> <p>● Complete ● On Track ● At Risk ● Overdue</p> <p>Implementation date of 08th November for XRN5615 and XRN5720, the contingency date is 15th November Implementation date for XRN5585 - FWACV2 – 12th November, the contingency date is 19th November</p>	
	Risks and Issues	None	
Cost	Forecast to complete delivery against approved BER		
Scope	<p>XRN5585 - Flow Weighted Average Calorific Value - Phase 2 Service Improvements (FWACV2)</p> <p>XRN5615 - Establishing/Amending a Gas Vacant Site Process (Modification 0819)</p> <p>XRN5720 - Modification IGT 173 Gateway delivery for RPC backing data</p>		

XRN5615 Vacant sites - Service Capacity

Vacant sites Service Capacity

- The project team have put through thousands of test Vacant site requests, and have been running them in parallel with other UK Link processes to determine performance impact
- Performance testing intends to determine a peak volume of Vacant site submissions, per day, that UK Link will be able to process. This includes:
 - Validation of requests
 - Determining whether to Accept or Reject the submission
 - Notify Shipper of the outcome
- We will aim to update the peak volume into the document **“UKLBD2 - UK Link IS Service”**
 - In Section 3 – **“Service Review and Reporting”**
 - In Table in Fig 6 – **Other Specified Transactions**

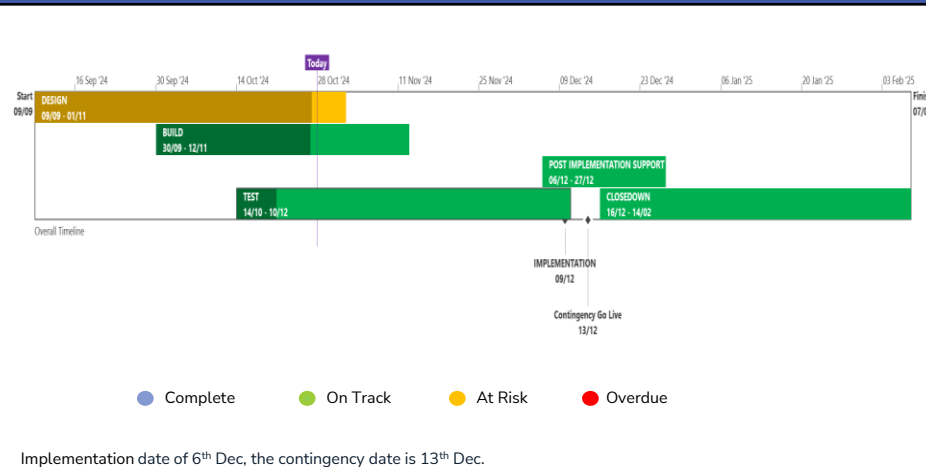


4b. XRN5825 - Minor release drop 13

Scope for Information

XRN5825 – Minor Release 13 - Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall release is tracking to an Amber status as design approval pending for build modifications for XRN5576.</p> <p>The scope of MiR 13 was presented for information in October ChMC..</p> <p>The timeline is confirmed for both XRN's in scope. Project test phase commenced w/c 21/10 for System Testing. Implementation is on track for 06/12,</p> <p>Progress update:</p> <ul style="list-style-type: none"> Minor release 13 Acceptance testing commenced on 28/10. <p>Upcoming Communications:</p> <ul style="list-style-type: none"> Confirmation of Planned Implementation (Email/Web) – 05/12 Successful/Unsuccessful Implementation (Email/Web) – CCR (ChMC Deck) – 12/02 <p>Decision in March ChMC: None</p>		
Risks and Issues	N/A		
Cost	Forecast to complete delivery against approved MTB funds		
Scope	<p>XRN5576 – Winter Consumption Calculations for Class 4 sites with AMR fitted</p> <p>XRN5794 – Weather API V2</p>		



Proposed scope for information

Release		XRN5825 - Minor Release Drop 13		
Implementation date		6 th December 2024 (Indicative Date)		
XRN	Title	Proposer	Benefitting	Funded by
5576	Winter Consumption Calculation for Class 4 with AMR fitted	Xoserve	Xoserve	Service & Operate
5794	Weather API Upgrade	Xoserve	Shipper, DNO, IGT, NGT	Service & Operate
Notes	<ul style="list-style-type: none"> • Change purpose XRN5576 Winter Consumption Calculation for Class 4 with AMR fitted XRN5794 to upgrade Weather API to enable platform update. • Impact Assessment has confirmed there are no customer impacts associated with either change. • Change proposal to be presented for review at October ChMC. • Monthly status updates will be provided to ChMC throughout the delivery. • As the release will be funded from the service & operate budget there will be no requirement for a BER to approve draw down of General Change investment budget. • A closedown report will be presented to ChMC upon completion of this release. 			
Decision	None required; update for information only			



4c. XRN 5818 February 25 Major Release

XRN5818 – February 25 Major Release- Status Update

	Overall Project RAG Status			
	Schedule	Risks and Issues	Cost	
RAG Status				
Status Justification				
Schedule	<p>Overall release is tracking on target; Green, BER approved at ChMC on 11/09.</p> <p>Progress Update:</p> <ul style="list-style-type: none">Detailed Design Change Pack approved at ChMC – 10/04/24.Build to commence – 16/12/24. <p>Upcoming Communications (Indicative):</p> <ul style="list-style-type: none">Implementation Approach/Plan (CHMC Deck) - 08/01Customer Awareness Session (Online Meeting) – tbcConfirmation of Planned Implementation (Email/Web) – 27/02Successful/Unsuccessful Implementation (Email/Web) – 28/02CCR (ChMC Deck) – 16/06 <p>Decision in November ChMC: None</p>		<p>Start 16/12</p> <p>23 Dec '24 06 Jan '25 20 Jan '25 03 Feb '25 17 Feb '25 03 Mar '25 17 Mar '25 31 Mar '25 14 Apr '25 28 Apr '25 12 May '25 Finish 16/05</p> <p>Build 16/12 - 10/01</p> <p>System Test 16/01 - 31/01</p> <p>User Acceptance Test 03/02 - 21/02</p> <p>Implement 24/02</p> <p>Post Implementation 01/03 - 14/03</p> <p>Closedown 15/03 - 16/05</p> <p>Go Live 28/02</p> <p>Contingency Go Live 07/03</p> <p>● Complete ● On Track ● At Risk ● Overdue</p> <p>Implementation date of 28th February, the contingency date is 07th March.</p>	
	Risks and Issues			None
	Cost			Forecast to complete delivery against approved BER
	Scope			XRN5614 -Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations



4d. XRN 5564 Gemini Sustain Plus Programme Update

November 2024	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall Programme RAG status is Green. During the winter period the programme will focus on Product Refinement and implementation readiness activities.</p> <p>Programme Overview:</p> <ul style="list-style-type: none"> Performance testing has completed. Training content is continued to be developed for the remaining Gemini process. The Screen Pack has been shared to the industry for information. The Programme has commenced the Product refinement activity for the UNC Modifications that are in scope to be included in March 25 implementation (Mod872). Gemini user access is being configured for all remaining Gemini users that didn't participate in Market Trials. The programme has agreed to run another Market Trials phase in late Jan/Early February. The programme will be implementing a change freeze at the end of January until end of March to the Gemini Sustain Plus application to ensure stability ahead of go-live. 		
		<p>Programme next steps:</p> <ul style="list-style-type: none"> Product refinement will continue to progress. Training content will continue to be developed for internal teams and existing modules will be refined User refinement will start to prepare access for go-live. Continue to hold support sessions for connectivity, onboarding and API queries. Go Live date to be finalised, currently 23rd March, but we are considering a customer request to go live on 16 March. 	

XRN5564 Gemini Sustain Plus

November 2024	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Scope	<p>Engagement Opportunities</p> <ul style="list-style-type: none"> Gemini Sustain Plus Focus Group - The next focus group will be hosted January 2025. Date to be confirmed. The Focus Groups will provide valuable insight into operational and technical developments within the programme including demonstrations of screen changes and improvements. We will be focusing providing a de-brief for the next market trial phase, the progress of the programme, training and any key reminders ahead of go-live Onboarding (Personal Accounts) – Gemini users will receive an invite from the upgraded Gemini system to onboard to Gemini. These are not phishing emails and may go to your users Junk email folders depending on your organisations email settings. We strongly urge organisations to ask their Gemini users to complete their onboarding so that we can resolve any issues. Onboarding (API accounts) All – API credentials will have been shared with your Nominated lead to enable you to switch over to new and live Gemini API gateway. The latest versions of the API specification, URL end points and schema files are available on our dedicated webpage. User Agreements – We are reviewing all User agreements for Gemini access so that we can ensure the correct access is given for day 1 of Gemini go-live. We will be reaching out to organisations that require user agreements to be put in place ahead the go-live. Training – The Gemini Learning management system will be made available to the wider industry in January 2025 in preparation for the next Market Trial phase and go-live of the upgraded Gemini. If you have any queries about any of the above please let us know : geminiengagement@correla.com 		
	<p>The re-platform and development of the Gemini application and all processes. Further information can be found on the Xoserve XRN5564 webpage. A dedicated webpage is now available with FAQs collated so far and will develop over the course of the programme. Gemini Sustain Plus (xoserve.com).</p>		



4d. November 2024 DDP Update

Agenda

1. Roadmap update
2. Latest focus
3. Appendix
 - 3.A Recent release information

Roadmap

2023

2024

Release 4
Oct - Nov

Release 5
Dec - Jan

Release 6
Feb - Mar

Release 1
Apr - May

Release 2
Jun - Jul

Release 3
Aug - Sep

Release 4
Oct - Nov

Release 5
Dec-Jan

Release 4 – DN portfolio

Complete

Release 5 – XRN 5605
(IGT Mod 159V), XRN 5607
(AQ Corrections)

Complete

Release 6 - DN Portfolio
History, IGT MDD

Complete

Release 1 – Hydrogen Trials

Complete

Release 2 – Hydrogen Trials

Complete

Release 3 – XRN5615
Vacant Sites / AQ at Risk

Complete

Release 4 – XRN5615
Vacant Sites

In
Progress

Release 5 - Shipper Pack,
DN AQ Tracking

Upcoming

Data Discovery Platform

Release 4 Scope

Goals:

- Continue work on XRN 5615 Vacant Sites – combination of updates to existing dashboards and new charts and tables continuing from Release 3
- Continued data modelling changes and dashboard development to enable vacant sites to update in existing DDP dashboards where relevant

Update:

- We are continuing the work started in Release 3 to update DDP features for Vacant Sites Changes
- Relevant dashboards updated to reflect new Vacant Sites processes and new Vacant Sites dashboards to be deployed
- Delivery is proceeding on track to release in November

Release 5 Suggested Scope

	Shippers	DNs	IGTs
Core*	Shipper pack: <ul style="list-style-type: none">Industry read rejectionsIncorrect read factors	DN Invoice Forecast: <ul style="list-style-type: none">December snapshot trackingCommodity forecastTotal percentage differences	IGT Reads: Trend analysis on rejection reason codes
Stretch*	Shipper Pack: Must read industry performance	DN Invoice Forecast: MPRN level data	IGT Reads: MPRNs not read consistently - reasons

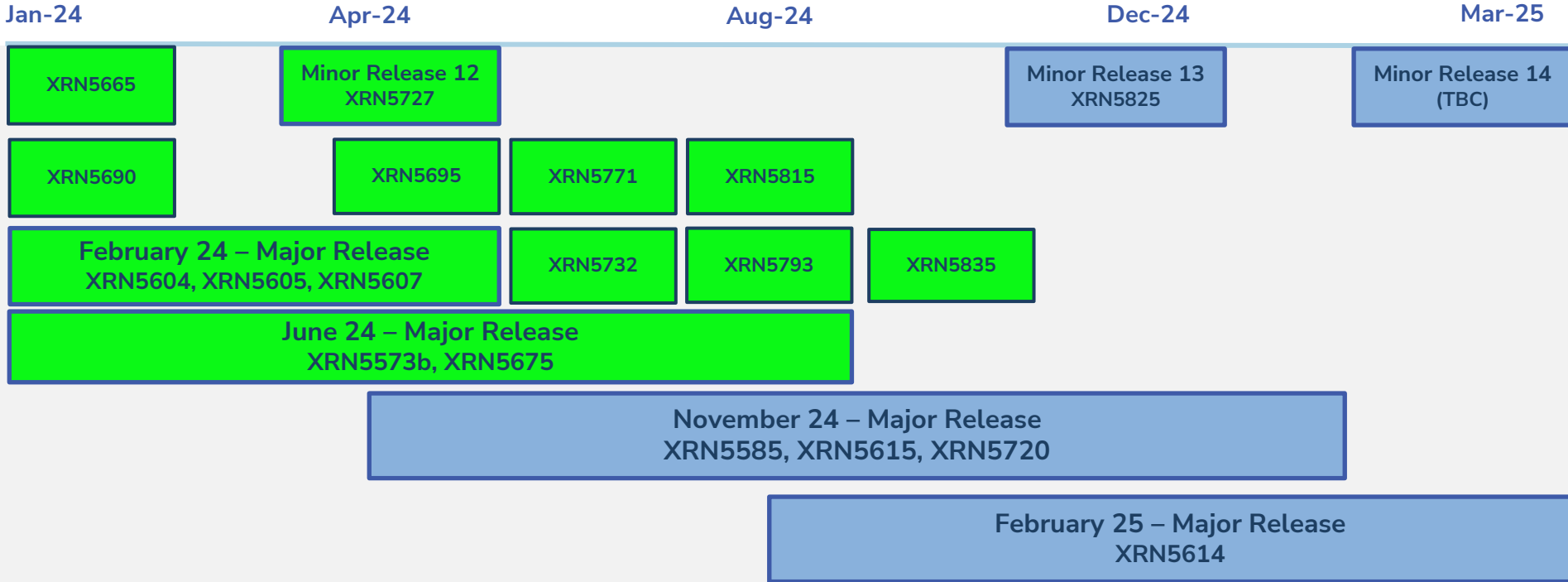
*Core scope is subject to ratification with customers at refinement session in mid-November. *Stretch suggested scope is tbc



5. Change Pipeline

Change Delivery Plan

January 24 – March 25



Delivery Key

 = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place

 = Indicative / Target Implementation Date – Changes are planned for delivery – Funding and/or Implementation Date not yet approved by ChMC

 = Implemented Change / Release

Delivered Changes - January 2024 – June 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Status
5665	DN Annual Connection AQ Review Process	SGN	DN Shipper	DN	N/A	January 24	Adhoc	Delivered
5690	Billing Calendar CSV file for DSC Customers	E.ON	Shipper DN NGT	Shipper	N/A	January 24	Adhoc	Delivered
5604	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	February 24	Major	Delivered
5605	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£190k	February 24	Major	Delivered
5607	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	£80k	February 24	Major	Delivered
5727	Minor Release 12 - XRN5582 Energy Invoice Upload from UK Link to Gemini	Xoserve	CDSP	N/A	N/A	10 th May 24	Minor	Delivered
5695	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)	NGT	NGT Shipper	NGT	N/A	22 nd May 24	Adhoc	Delivered
5771	Amendments to Demand Side Response (DSR) Arrangements – Modification 0866)	NGT	ALL	NGT	N/A	10 th June 24	Adhoc	Delivered
5732	Inclusion of IGT MPRNs into specified existing DSC Processes	BUUK	IGT Shipper	TBC	N/A	1 st June 24	Adhoc	Delivered
5675	Implementation of 0836S and integration with REC Change R0067 and Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident (IGT170/171)	SEFE	Shipper	Shipper	£120k (ROM estimate)	28 th June 2024	Major	Delivered
5573 B	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Shipper DN	£97k	28 th June 2024	Major	Delivered

Change Delivery Plan – July 2024 – March 2025

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5815</u>	New Performance Framework Administrator (PAFA) Service Contract Procurement 2024	Xoserve	Shipper DN NG IGT	Shipper DN NG IGT	£68k	5th July 2024	Adhoc	Firm
<u>5793</u>	Platform to support Performance Assurance Committee (PAC)	Xoserve	Shipper DN IGT	Shipper DN IGT	*£21k	18 th August 2024 (Following BER Approval at ChMC)	Adhoc	Firm
<u>5835</u>	Extending the scope of existing ring fenced DSC Change Budget funds to cater for Performance Assurance Committee discretionary activities	Xoserve	All	N/A	N/A	Immediately upon approval at ChMC	Adhoc	Firm
<u>5615</u>	Establishing/Amending a Gas Vacant Site Process (Modification 0819 – IGT168)	Centrica	Shipper DN IGT	Shipper DN	£685k	8 th November 2024	Major	Firm
<u>5720</u>	Gateway delivery for RPC backing data (IGT173)	EON	Shipper IGT	Shipper IGT	£50k	8 th November 2024	Major	Firm
<u>5585</u>	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	£385k	8 th November 2024	Major	Firm
<u>5825</u>	Minor Release 13 – delivery of following internal changes; <ul style="list-style-type: none"> XRN5576 Winter Consumption Calculation for Class 4 with AMR fitted XRN5794 to upgrade Weather API to enable platform update 	Xoserve	All	N/A	N/A	6 th December 2024	Minor	Firm
<u>5614</u>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	*£120k revised following design	28 th February 2025	Major	Firm

Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	November '24 - ChMC Update
<u>5546</u>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Analysis	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
<u>5702</u>	Update to assess the replacement of Facsimile as a form of communication – Modification 0864S	NGT	All DSC Customers	TBC	Design	Continue to support Modification development with a view to establish agreed Customer requirements and viable solution being progressed into detailed analysis with supplier ahead of Detailed Design being published in December
<u>5784</u>	Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements	SEFE	Shipper DN NGT	TBC	Design	Change Proposal presented to May ChMC and approved into process Customer requirements presented to DSG on 24 th June for review and input Detailed Design being finalised ahead of publication in November
<u>5846</u>	New allowable value ('M' - Thermal Mass) for Meter Type Code (H100)	Xoserve	All	TBC	Analysis	*NEW* Change Proposal raised by Xoserve to recognise new Meter Type allowable value being created in Market Domain Data
<u>5851</u>	Modification 0868 Change to the current Allocation of Unidentified Gas Statement Frequency and Scope	SEFE	Shipper	Shipper	Analysis	*NEW* Change Proposal raised by SEFE to Support Modification 0868
<u>5473</u>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target end of 2024 update for DSC customers
<u>5569</u>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Requirements	Initial analysis shared with Proposer wc 22 nd April Requirements baselined and handed over October 2024 Solutions and designs under development – Target January 2025 consultation
<u>5806</u>	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	Analysis	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource
<u>5808</u>	Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action	Cadent	DN IGT	DN	Requirements	Change Proposal raised by Cadent – engagement with DNs and IGTs held. Requirements baselined October 2024 Solutions and designs under development – Target January 2025 consultation
<u>5810</u>	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Requirements	Change Proposal raised by Cadent – requirement clarification session to be arranged with DNs 7 th November ahead of solution analysis

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	November '24 ChMC Update
<u>5616</u>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	Tbc	Agreed following September ChMC that change would be placed on hold whilst data cleansing activities were progressed – change to be revisited in December
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<u>5701</u>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	Tbc	Tbc	Continue to support regulatory development and provide update to ChMC once status of Modification changes

DSC Change Pack Consultation Plan

(2 month view)

Nov – 24

Dec - 24

Jan – 25

XRN5784 Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements

XRN5702 – Update to assess the replacement of Facsimile as a form of communication – Modification 0864S

XRN5473 – Meter Asset Details Proactive Management Service

Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack

6. AOB



Annex – For Information



7. DSC Change Management Committee Update

ChMC 13th November 2024 Meeting

Change Management Committee Update – 13.11.24 ChMC Meeting

The Change Management Committee post meeting update can be found [here.](#)



8. REC Change Update

REC Change

Key highlights for this month

On the next few pages are the usual slides on the ongoing changes and updates. We would like to draw your attention to the following updates which we will discuss at the meeting.

R0148 Introduction of classification-based access model into the REC in support of Open Data

- Discussions ongoing around solution, Change request received for the Gas Consolidated report.

I0175 - Introducing a Reasonable Endeavors Scheme within the REC

- No objections were received when we presented options and considerations and TIG. Discussed at TIG 30/10. RECCo are going to come out to Suppliers/Shippers with an RFI around how they use the scheme to establish how this can transition seamlessly into REC.

I0219 - Stranded RMPs in Defunct Suppliers

- To allow sites that are at terminated status to move to another Shipper/Supplier in a market exit instance. Will replace Derogation 15 (which has been extended to April 2025)

The following issues were raised on the back of queries raised at the REC Issues Group (RIG), we are supporting the Code Manager to provide understanding of existing gas processes, support their assessment of the issue and where relevant any background to issues.

I0172 - End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations is going to now include

I0199 - A process for resolution of gas unregistered sites.

I0198 - Gas MEMs move towards a single interface for key market messages



9. Portfolio Delivery

9. Portfolio Delivery Overview POAP

- The POAP is available [here](#).

Outages

Change Request Number	Impacted System	Outage Duration				Brief Description	Committee Notified Date
		Start Date	Start Time	End Date	End Time		
XRN5564 – Gemini Sustain	Gemini	23/03/2025	03:15	23/03/2025	13:00	<p>Gemini Sustain Implementation</p> <p>The Gemini Sustain Plus Programme will implement the upgraded Gemini system. During this phase the programme will switch from the current Legacy Gemini and redirect interface connections to the upgraded Gemini system as well any delta data migration.</p> <p>The activity starts within the scheduled maintenance window and will require an extended outage currently anticipated to be complete by 1pm (including all batch catch up activities), the Gemini system will not be available during this time frame.</p>	11/09/2024