



DSC Change Proposal

Change Reference Number: XRN 4706

Customers to fill out all of the information in this colour ■

Xoserve to fill out all of the information in this colour ■

Section A1: General Details	
Change Title	National Grid Gas – Test Support & Consultancy on Connectivity between Xoserve & Gemini
Date Raised	15/10/18
Sponsor Organisation	National Grid Transmission
Sponsor Name	Darren Lond
Sponsor Contact Details	Darren.Lond@nationalgrid.com
Xoserve Contact Name	Paul Orsler
Xoserve Contact Details	Paul.Orsler@Xoserve.com
Change Status	Proposal / With DSG / Out for review / Voting / Approved or Rejected
Section A2: Impacted Parties	
Customer Class(es)	<input type="checkbox"/> Shipper <input checked="" type="checkbox"/> National Grid Transmission <input type="checkbox"/> Distribution Network Operator <input type="checkbox"/> IGT
Section A3: Proposer Requirements / Final (redlined) Change	
<p>We need Xoserve to provide us with:</p> <p>One Gemini TTD environment. This is for establishing and testing connectivity between Xoserve-Gemini and NG-GCS via EFT prior to SIT from 19-Nov-18 to 16-Dec-18 and for SIT from 17-Dec-18 to 15-Feb-19. This need not be a full size environment a cut down Gemini environment is acceptable as long it can process files for GCS fusion.</p> <p>One Gemini FOF environment. This for Dress Rehearsal, DR01 from 26-May-2019 to 9-Jun-2019, DR02 from 23-Jun-2019 to 7-Jul-2019.</p> <p>General consultancy and test support on Gemini interface – Test preparation, data feeds, validation of inbound data, test and execution support, Environment connectivity readiness, Dress Rehearsal 1 & 2 support, Cutover and implementation.</p> <p>Note: There is no functional change, this will be regression test of file exchange to GCS only.</p> <p>Test preparation - To be ready before SIT Environment connectivity readiness - 19-Nov-18 to 16-Dec-18 Test support - 17-Dec-18 to 15-Feb-19. DR Support - DR01 from 26-May-2019 to 9-Jun-2019 DR Support - DR02 from 23-Jun-2019 to 7-Jul-2019 Cutover and implementation - 22-Jul-19</p>	
Proposed Release (Feb/Jun/Nov/Minor)	n/a – test support required for internal National Grid changes
Proposed Consultation Period	<input type="checkbox"/> 10 Working Days <input type="checkbox"/> 20 Working Days <input type="checkbox"/> 30 Working days Other: n/a



Section A4: Benefits and Justification	
Benefit Description <i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i>	This change supports National Grid in being able to implement an internal project
Benefit Realisation <i>When are the benefits of the change likely to be realised?</i>	Through the duration of the project
Benefit Dependencies <i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>	
Section A5: Final Delivery Sub-Group (DSG) Recommendations	
This change didn't need to attend DSG, and was approved to enter delivery.	
Final DSG Recommendation	n/a
DSG Recommended Release	n/a
Section A6: Funding	
Funding Classes	<input type="checkbox"/> Shipper XX% <input checked="" type="checkbox"/> National Grid Transmission 100% <input type="checkbox"/> Distribution Network Operator XX% <input type="checkbox"/> IGT XX%
Service Line(s)	Service Area 20: Gemini system Services ASGT-CS SA20-06
ROM or funding details	
Funding Comments	
Section A7: ChMC Recommendation	
Change Status	<input type="checkbox"/> Approve – Issue to DSG <input type="checkbox"/> Defer – Issue for review <input type="checkbox"/> Reject
Industry Consultation	<input type="checkbox"/> 10 Working Days <input type="checkbox"/> 20 Working Days <input type="checkbox"/> 30 Working Days Other:
Expected date of receipt for responses (to Xoserve)	XX/XX/XXXX
DSC Consultation	
Issued	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date Issued	
Comms Ref(s)	
Number of Responses	
Section A8: DSC Voting Outcome	
Solution Voting	<input type="checkbox"/> Shipper NA <input checked="" type="checkbox"/> National Grid Transmission Approve <input type="checkbox"/> Distribution Network Operator NA <input type="checkbox"/> IGT NA
Meeting Date	07/11/2018
Release Date	TBC
Overall Outcome	This was approved to enter delivery, and National Grid Transmission is satisfied with the cost and the solution option.

Please send the completed forms to: box.xoserve.portfoliooffice@xoserve.com

Section F: DSC Change Proposal: Approved Solution Option

(Previous pages removed)

Section F1: Solution Option for XRN4706	
This was approved to enter delivery, and National Grid Transmission is satisfied with the cost and the solution option.	
Implementation date	TBC
Approved by	Change Management Committee
Date of approval	07/11/2018

Appendix 1

Change Prioritisation Variables

Xoserve uses the following variables set for each and every change within the Xoserve Change Register, to derive the indicative benefit prioritisation score, which will be used in conjunction with the perceived delivery effort to aid conversations at the DSC ChMC and DSC Delivery Sub Groups to prioritise changes into all future minor and major releases.

Change Driver Type	<input type="checkbox"/> CMA Order <input type="checkbox"/> MOD / Ofgem <input type="checkbox"/> EU Legislation <input type="checkbox"/> License Condition <input type="checkbox"/> BEIS <input checked="" type="checkbox"/> ChMC endorsed Change Proposal <input type="checkbox"/> SPAA Change Proposal <input type="checkbox"/> Additional or 3 rd Party Service Request <input type="checkbox"/> Other <i>(please provide details below)</i>
Please select the customer group(s) who would be impacted if the change is not delivered	<input type="checkbox"/> Shipper Impact <input type="checkbox"/> iGT Impact <input type="checkbox"/> Network <input type="checkbox"/> Xoserve Impact <input checked="" type="checkbox"/> National Grid <input type="checkbox"/> Transmission Impact
Associated Change	N/A

reference Number(s)	
Associated MOD Number(s)	N/A
Perceived delivery effort	<input type="checkbox"/> 0 – 30 <input type="checkbox"/> 30 – 60 <input type="checkbox"/> 60 – 100 <input checked="" type="checkbox"/> 100+ days
Does the project involve the processing of personal data? <i>'Any information relating to an identifiable person who can be directly or indirectly identified in particular by reference to an identifier' – includes MPRNS.</i>	<input type="checkbox"/> Yes <i>(If yes please answer the next question)</i> <input checked="" type="checkbox"/> No
A Data Protection Impact Assessment (DPIA) will be required if the delivery of the change involves the processing of personal data in any of the following scenarios:	<input type="checkbox"/> New technology <input type="checkbox"/> Vulnerable customer data <input type="checkbox"/> Theft of Gas <input type="checkbox"/> Mass data <input type="checkbox"/> Xoserve employee data <input type="checkbox"/> Fundamental changes to Xoserve business <input type="checkbox"/> Other <i>(please provide details below)</i> <i>(If any of the above boxes have been selected then please contact The Data Protection Officer (Sally Hall) to complete the DPIA.</i>
Change Beneficiary <i>How many market participant or segments stand to benefit from the introduction of the change?</i>	<input type="checkbox"/> Multiple Market Participants <input type="checkbox"/> Multiple Market Group <input type="checkbox"/> All industry UK Gas Market participants <input type="checkbox"/> Xoserve Only <input type="checkbox"/> One Market Group <input checked="" type="checkbox"/> One Market Participant
Primary Impacted DSC Service Area	Service Area 20: UK Link Gemini System Services
Number of Service Areas Impacted	<input type="checkbox"/> All <input type="checkbox"/> Five to Twenty <input type="checkbox"/> Two to Five <input checked="" type="checkbox"/> One
Change Improvement Scale? <i>How much work would be reduced for the customer if the change is implemented?</i>	<input type="checkbox"/> High <input checked="" type="checkbox"/> Medium <input type="checkbox"/> Low
Are any of the following at risk if the change is not delivered?	
<input type="checkbox"/> Safety of Supply at risk <input type="checkbox"/> Customer(s) incurring financial loss <input type="checkbox"/> Customer Switching at risk	
Are any of the following required if the change is delivered?	
<input type="checkbox"/> Customer System Changes Required <input checked="" type="checkbox"/> Customer Testing Likely Required <input type="checkbox"/> Customer Training Required	
Known Impact to Systems / Processes	
Primary Application impacted	<input type="checkbox"/> BW <input type="checkbox"/> ISU <input type="checkbox"/> CMS <input type="checkbox"/> AMT <input type="checkbox"/> EFT <input type="checkbox"/> IX <input checked="" type="checkbox"/> Gemini <input type="checkbox"/> Birst <input type="checkbox"/> Other <i>(please provide details below)</i>
Business Process Impact	<input type="checkbox"/> AQ <input type="checkbox"/> SPA <input type="checkbox"/> RGMA <input type="checkbox"/> Reads <input type="checkbox"/> Portal <input type="checkbox"/> Invoicing <input type="checkbox"/> Other <i>(please provide details below)</i>
Are there any known impacts to external services and/or systems as a result of delivery of this change?	<input type="checkbox"/> Yes <i>(please provide details below)</i> <input checked="" type="checkbox"/> No
Please select customer group(s) who would be impacted if the change is not delivered.	<input type="checkbox"/> Shipper impact <input type="checkbox"/> Network impact <input type="checkbox"/> iGT <input type="checkbox"/> impact <input type="checkbox"/> Xoserve impact <input checked="" type="checkbox"/> National Grid Transmission Impact

Workaround currently in operation?	
Is there a Workaround in operation?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If yes who is accountable for the workaround?	<input type="checkbox"/> Xoserve <input type="checkbox"/> External Customer <input type="checkbox"/> Both Xoserve and External Customer
What is the Frequency of the workaround?	
What is the lifespan for the workaround?	
What is the number of resource effort hours required to service workaround?	
What is the Complexity of the workaround?	<input type="checkbox"/> Low <i>(easy, repetitive, quick task, very little risk of human error)</i> <input type="checkbox"/> Medium <i>(moderate difficult, requires some form of offline calculation, possible risk of human error in determining outcome)</i> <input type="checkbox"/> High <i>(complicate task, time consuming, requires specialist resources, high risk of human error in determining outcome)</i>
Change Prioritisation Score	34%

Document Version History

Version	Status	Date	Author(s)	Summary of Changes
3	Solution Approved at ChMC	09/11/18	Xoserve	Result from ChMC meeting on 7 th November added

Template Version History

Version	Status	Date	Author(s)	Summary of Changes
3.0	Approved	17/07/18	Emma Smith	Template approved at ChMC on 11 th July
4.0	Approved	07/09/18	Emma Smith	Minor wording amendments and additional customer group impact within Appendix 1