



Extraordinary DSC Delivery Sub Group for CSS Consequential Change

7th February 2019 at 10:30am
Xoserve Limited, Lansdowne Gate, 65 New Road, Solihull, B91 3DL

Meeting Minutes

Customer attendees	Organisation
Jonathan Hawkins	Utility Warehouse
Lindsay Biginton	Utilita
Bryan Hale	Centrica
Adam Iles	Centrica
Rahdika Kalra	E.O.N
Dave Hipwell	Centrica
Michelle Whittington	EDF Energy
Rachel Anderson	Utilita
Shane Preston	Utility Group

Xoserve attendees
Emma Lyndon (Chair)
David Addison
Michael Payley
Lynne Gregory

1. Welcome and Introductions

Emma Lyndon (EL) started the meeting and informed the attendees of the following subjects for discussion.

- Topics for finalisation:
 - High level design option feedback (including Gemini)
- High level design options:
 - SPA Updates
 - RGMA
 - Meter Sector Code
 - Meter Point Creation
 - Meter Point Status
- New Topic for discussion:
 - Data Enquiry

- 630 Workgroup Update
 - Meter Readings at Transfer
- Data Cleansing Update

2. Nomination Enquiry

Decision – enquiry detail to be provided by file and API

Action – data items to be captured and discussed during detailed design

3. Change of Supplier

Decision made during the workgroup to replace the CFR and TRF files with a newly created file format.

CFR file will be retained for NTS Sites.

The new file format will be issued on the back of a validated inbound switch request which has a status of validated.

Decision – new file format to replace CFR and TRF files

Action – interaction sequence diagrams to be produced and added to the external BRD

Action – new file format to be captured and discussed during detailed design

4. Change of Shipper

Above captured decisions for change of Supplier will be utilised for change of Shipper also.

Decision – new file format to replace CFR and TRF files

5. Gemini

Decision as to preferred option deferred to next meeting

Action – Shippers to confirm option

6. RMP Status

Two options were presented:

1 – Do not hold derived RMP status within UK Link when sending to CSS. RMP status will be retained with BW for reporting purposes/DES

2 – Hold within UK Link when issued to CSS. This option has higher functionality impacts due to the number of upstream processes that would trigger an RMP status change.

A third option was provided, this option is an amalgamation of the two above:

RMP derived on a periodic basis and held in UK Link as part of the provision to CSS.

Action – new option to be fed into detailed design

7. Market Sector Code

Market Sector Code moves to CSS under the term of domestic indicator with the exception of out of scope sites.

For NTS sites a discussion was held as to whether the market sector code would ever be updated due to the nature of the sites.

Decision – Market Sector Code for NTS sites to be derived as Industrial (I). On the back of this decision the MSI file will be de-commissioned.

We discussed Market Sector Codes updates being received via RGMA flows and agreed that this would be made an irrelevant dataset for UK Link.

Decision – Market Sector Code changes issued via RGMA flows will be ignored and not held within UK Link.

An outbound notification will be issued to Shippers for sites where the Market Sector Code changes outside of a switch.

Decision – MSO file to remain unchanged and notification issued when update becomes effective within UK Link.

The potential of 'opting out' of receipt of certain files via IX was proposed. This will be taken into consideration during detailed design.

Action – 'Opt out' to be considered during detailed design

8. Meter Point Creation

Confirmation provided that there is no change to existing processes. Notification will be provided to CSS upon creation or amendment via the supply meter point sync interface.

9. RGMA

A change is required for RGMA to amend validation logic to align to the new CSS Registration Status's.

10. SPA Updates

A change is required for RGMA to amend validation logic to align to the new CSS Registration Status's.

11. Data Enquiry

Discussion on changes required to data enquiry regarding the provision of REL and switching data from CSS.

Current refresh of data enquiry will remain at D-1. CSS data will be displayed real time.

Requirement – UK Link and CSS data to be separate in DES due to data refresh timing differences.

Further session will be required for data enquiry once the permissions matrix has been produced by the Switching Programme.

Action – Xoserve to obtain the data permissions matrix from the Switching Programme.

Action – Shippers to provide any specific requirements for DES at the next meeting.

12. Transition

The programme transition document was discussed at a high level. It is noted there is a requirement for the objection window to reduce and be brought in line with electricity.

Action – Workgroup to be set up as part of detailed design to discuss transition in greater detail.

13. OPNN Meter Read Window

Dave provided an overview of the 630R discussions.

Two options have now been discounted, these are options one and four.

An alternative option was proposed at the 630R workgroup. A further 630R workgroup is being convened to finalise the option to be taken forward into UNC.

14. MAP ID

MAP ID will be obtained from MAPs, this will be for the initial population and on an ongoing basis.

Action – process surrounding MAP ID submission to be defined and presented during detailed design.

Next Meetings

- 19th February 2019
- 7th March 2019

If you have any questions relating to the above meeting minutes, please email emma.j.lyndon@xoserve.com