



DSC Change Proposal

Change Reference Number: XRN4806

Customers to fill out all of the information in this colour ■

Xoserve to fill out all of the information in this colour ■

Section A1: General Details	
Change Title	Additional data at National Level to support UIG Allocation validation
Date Raised	09/11/2018
Sponsor Organisation	Scottish Power
Sponsor Name	Mark Bellmen
Sponsor Contact Details	mark.bellman@scottishpower.com
Xoserve Contact Name	Leanne Jackson
Xoserve Contact Details	Leanne.Jackson@Xoserve.com
Change Status	Proposal / With DSG / Out for Consultation / Voting / Approved or Rejected – Implemented in April 2019
Section A2: Impacted Parties	
Customer Class(es)	<input checked="" type="checkbox"/> Shipper <input type="checkbox"/> National Grid Transmission <input type="checkbox"/> Distribution Network Operator <input type="checkbox"/> IGT
Section A3: Proposer Requirements / Final (redlined) Change	
<p>Xoserve to provide the additional information at national level to support customers with the validation of UIG Allocation on a monthly basis for the previous calendar month:</p> <ol style="list-style-type: none"> National Daily Metered volumes, split Class1 and Class2 (and Class2 split by EUC Band), by Day and by LDZ. <ul style="list-style-type: none"> Currently only Total DM by LDZ available from National Grid Data Item explorer. National Product Class 3 & 4 Rolling AQ split by Product Class, EUC Band, Day and LDZ <ul style="list-style-type: none"> Currently only one day per month is available through UK Link Secure site Total Market data for the Scottish LDZs LC/LS/LO/LW/LT, for each LDZ for each day <ul style="list-style-type: none"> Total Demand kWh Total Daily Metered kWh, split PC1/2, PC2 split by EUC band Total NDM Demand kWh Total NDM Rolling AQ by Product Class 3&4 and EUC Band by Day <p>All data to be closed out D+5 data</p> <p>The information will be published in a secure area.</p> <p>Updated 15th February 2019</p> <p>Following further work with the proposer the requirements are now:</p> <ul style="list-style-type: none"> Scottish power require a report detailing the energy usage for all classes of meters across all LDZs including the 5 independent Scottish LDZs. 	



The layout of the report should match the layout in the mock-up provided by Scottish Power (attached) as closely as is pragmatic and easily producible by the CDSP.

Further clarifications:

- Contrary to some existing reports for Class 3 and 4 meters all measures will be Kwh, AQ is not required
- This one page now replaces all 4 reports/tabs that had originally been discussed, however this one large table may still be split between 2 or more reports/tabs
- All classes will now be split by the EUC code (01,02,03 etc)
- This will be the Gemini sourced data that is consistent with the National Grid reports you are accustomed to

Proposed layout:



Proposed Layout
120219.xlsx

Proposed Release	RX / Adhoc as soon as possible
Proposed Consultation Period	<input checked="" type="checkbox"/> 10 Working Days <input type="checkbox"/> 20 Working Days <input type="checkbox"/> 30 Working days Other:
Section A4: Benefits and Justification	
Benefit Description <i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i>	Providing additional data at a national level will aid the validation of UIG Allocation.
Benefit Realisation <i>When are the benefits of the change likely to be realised?</i>	Immediately following delivery
Benefit Dependencies <i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>	None identified
Section A5: Final Delivery Sub Group Recommendations	
<i>Progress with Delivery of the change, to include all LDZ's</i>	
Final DSG Recommendation	Approve / Reject / Defer
DSG Recommended Release	Release X: Feb / Jun / Nov XX or Adhoc March 2019
Section A6: Funding	
Funding Classes	<input checked="" type="checkbox"/> Shipper 100% <input type="checkbox"/> National Grid Transmission XX% <input type="checkbox"/> Distribution Network Operator XX% <input type="checkbox"/> IGT XX%
Service Line(s)	DSC Service Area 6: Annual Quantity, DM Supply Point Capacity and offtake rate reviews
ROM or funding details	No ROM
Funding Comments	Zero costed change (UIG taskforce FTE delivering)
Section A7: CHMC Recommendation	
Change Status	<input checked="" type="checkbox"/> Approve – Issue to DSG

Section C: DSC Change Proposal: DSG Discussion

(To be removed if no DSG Discussion is required; Xoserve to collate where DSG discussions occur)

Section C1: Delivery Sub-Group (DSG) Recommendations	
DSG Date	19/11/18
DSG Summary	
<p>LW provided an overview of this Change Proposal to DSG. This Change Proposal was raised by Scottish Power and is related to UIG. The purpose of the change is to deliver aggregated data for each Shipper. The Change Proposal has not been approved at ChMC yet, but LW asked DSG to review the requirements.</p> <p>LW explained that this change could be delivered quickly as the UIG Taskforce could deliver it; the quicker the requirements are identified, the sooner it can be implemented.</p> <p>Action 1116: DSG to support Xoserve with the development of requirements for XRN4806 - Additional data at National Level to support UIG Allocation validation.</p>	
Capture Document / Requirements	N/A
DSG Recommendation	N/A
DSG Recommended Release	N/A

Section C2: Delivery Sub-Group (DSG) Recommendations	
DSG Date	03/12/2018
DSG Summary	
<p>ES presented slides 52 to 54 to DSG. ES explained this change: Scottish Power is seeking additional information to support them with UIG validation. Currently, this change only applies to Scotland's Local Distribution Zones (LC/LS/LO/LW/LT). ES wanted to know whether the Shipper attendees would like to see the scope increase to other LDZs. No comment was received from DSG.</p> <p>Emma then presented a set of options for how the additional information could be hosted; please refer to slide 52 for the options. The general consensus was to publish the additional information on Xoserve, and send an email notification to the interested parties within the industry. Please refer the slides to view the specific considerations for hosting and publication.</p>	
Capture Document / Requirements	N/A
DSG Recommendation	N/A
DSG Recommended Release	N/A

Section C3: Delivery Sub-Group (DSG) Recommendations	
DSG Date	17/12/2018
DSG Summary	
<p>LW presented the Change Proposal to DSG. LW explained we went through this at the last meeting and that no one has come back with feedback for any specific data items. LW advised that this will be developed in the UIG workshop.</p>	
Capture Document / Requirements	N/A
DSG Recommendation	N/A
DSG Recommended Release	N/A

Section C4: Delivery Sub-Group (DSG) Recommendations	
DSG Date	04/02/2019
DSG Summary	
<p>ES informed DSG that attendees of UIG workgroup meeting held 22nd January 2019 agreed the scope of the change and support included extending to all LDZ's. Also information to be hosted in a secure area of Xoserve.com. With supported delivery ASAP.</p>	
Capture Document / Requirements	N/A
DSG Recommendation	N/A
DSG Recommended Release	N/A

Appendix 1

Change Prioritisation Variables

Xoserve uses the following variables set for each and every change within the Xoserve Change Register, to derive the indicative benefit prioritisation score, which will be used in conjunction with the perceived delivery effort to aid conversations at the DSC ChMC and DSC Delivery Sub Groups to prioritise changes into all future minor and major releases.

Change Driver Type	<input type="checkbox"/> CMA Order <input type="checkbox"/> MOD / Ofgem <input type="checkbox"/> EU Legislation <input type="checkbox"/> License Condition <input type="checkbox"/> BEIS <input type="checkbox"/> ChMC endorsed Change Proposal <input type="checkbox"/> SPAA Change Proposal <input type="checkbox"/> Additional or 3 rd Party Service Request <input checked="" type="checkbox"/> Other (<i>please provide details below</i>) Xoserve Internal CR (business improvement initiative)
Please select the customer group(s) who would be impacted if the change is not delivered	<input checked="" type="checkbox"/> Shipper Impact <input type="checkbox"/> iGT Impact <input type="checkbox"/> Network Impact <input type="checkbox"/> Xoserve Impact <input type="checkbox"/> National Grid Transmission Impact
Associated Change reference Number(s)	
Associated MOD Number(s)	
Perceived delivery effort	<input checked="" type="checkbox"/> 0 – 30 <input type="checkbox"/> 30 – 60 <input type="checkbox"/> 60 – 100 <input type="checkbox"/> 100+ days
Does the project involve the processing of personal data? <i>'Any information relating to an identifiable person who can be directly or indirectly identified in particular by reference to an identifier' – includes MPRNS.</i>	<input type="checkbox"/> Yes (<i>If yes please answer the next question</i>) <input type="checkbox"/> No
A Data Protection Impact Assessment (DPIA) will be required if the delivery of the change involves the processing of personal data in any of the following scenarios:	<input type="checkbox"/> New technology <input type="checkbox"/> Vulnerable customer data <input type="checkbox"/> Theft of Gas <input type="checkbox"/> Mass data <input type="checkbox"/> Xoserve employee data <input type="checkbox"/> Fundamental changes to Xoserve business <input type="checkbox"/> Other (<i>please provide details below</i>) <i>(If any of the above boxes have been selected then please contact The Data Protection Officer (Sally Hall) to complete the DPIA.</i>
Change Beneficiary <i>How many market participant or segments stand to benefit from the introduction of the change?</i>	<input checked="" type="checkbox"/> Multiple Market Participants <input type="checkbox"/> Multiple Market Group <input type="checkbox"/> All industry UK Gas Market participants <input type="checkbox"/> Xoserve Only <input type="checkbox"/> One Market Group <input type="checkbox"/> One Market Participant
Primary Impacted DSC Service Area	Service Area 5: Metered Volume and Metered Quantity
Number of Service Areas Impacted	<input type="checkbox"/> All <input type="checkbox"/> Five to Twenty <input checked="" type="checkbox"/> Two to Five <input type="checkbox"/> One
Change Improvement Scale? <i>How much work would be reduced for the customer if the change is implemented?</i>	<input checked="" type="checkbox"/> High <input type="checkbox"/> Medium <input type="checkbox"/> Low
Are any of the following at risk if the change is not delivered?	
<input type="checkbox"/> Safety of Supply at risk <input type="checkbox"/> Customer(s) incurring financial loss <input type="checkbox"/> Customer Switching at risk	
Are any of the following required if the change is delivered?	
<input type="checkbox"/> Customer System Changes Required <input type="checkbox"/> Customer Testing Likely Required <input type="checkbox"/> Customer Training Required	
Known Impact to Systems / Processes	
Primary Application impacted	<input checked="" type="checkbox"/> BW <input type="checkbox"/> ISU <input type="checkbox"/> CMS <input type="checkbox"/> AMT <input type="checkbox"/> EFT <input type="checkbox"/> IX

	<input type="checkbox"/> Gemini <input type="checkbox"/> Birst <input type="checkbox"/> Other <i>(please provide details below)</i>
Business Process Impact	<input type="checkbox"/> AQ <input type="checkbox"/> SPA <input type="checkbox"/> RGMA <input checked="" type="checkbox"/> Reads <input type="checkbox"/> Portal <input type="checkbox"/> Invoicing <input type="checkbox"/> Other <i>(please provide details below)</i>
Are there any known impacts to external services and/or systems as a result of delivery of this change?	<input type="checkbox"/> Yes <i>(please provide details below)</i> <input type="checkbox"/> No
Please select customer group(s) who would be impacted if the change is not delivered.	<input checked="" type="checkbox"/> Shipper impact <input type="checkbox"/> Network impact <input type="checkbox"/> iGT impact <input type="checkbox"/> Xoserve impact <input type="checkbox"/> National Grid Transmission Impact
Workaround currently in operation?	
Is there a Workaround in operation?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If yes who is accountable for the workaround?	<input type="checkbox"/> Xoserve <input type="checkbox"/> External Customer <input type="checkbox"/> Both Xoserve and External Customer
What is the Frequency of the workaround?	
What is the lifespan for the workaround?	
What is the number of resource effort hours required to service workaround?	
What is the Complexity of the workaround?	<input type="checkbox"/> Low <i>(easy, repetitive, quick task, very little risk of human error)</i> <input type="checkbox"/> Medium <i>(moderate difficult, requires some form of offline calculation, possible risk of human error in determining outcome)</i> <input type="checkbox"/> High <i>(complicate task, time consuming, requires specialist resources, high risk of human error in determining outcome)</i>
Change Prioritisation Score	39%

Document Control

Version	Status	Date	Author(s)	Summary of Changes
1	Draft	27/04/18	Anesu Chivenga	
2	Approval	23/11/18	Rachel Taggart	Notes from DSG meeting on 19 th November added
3	With DSG	10/12/18	Richard Johnson	Notes from DSG meeting on 3 rd December added
4	With DSG	14/12/18	Richard Johnson	Notes from ChMC meeting on 12 th December added
5	With DSG	27/12/18	Richard Johnson	Notes from DSG meeting on 17 th December added
6	With DSG	04/02/19	Charan Singh	Notes from DSG meeting on 4 th February added
7	With DSG	13/02/19	Xoserve	Notes from ChMC meeting on 13 th February added
7.1	With DSG	15/02/19	Xoserve	Version approved by Emma Smith