

## Change Proposal

### GB Charging & Incremental (IP PARCA) Capacity Allocation Change Delivery (2019)

**Mod references: Mod621<sup>1</sup>, Mod611, Mod597 and Mod 678**

**CDSP Reference: XRN4376**

Document Stage	Version	Date	Author	Status
ROM Request / Change Proposal	1.0	21/09/17	Bill Goode	Draft
ROM Response				Choose an item.
Change Management Committee Outcome				Choose an item.
EQR	1.0	26/10/17	Xoserve	Draft
Change Management Committee Outcome				Choose an item.
BER	0.1	23/11/17	Xoserve	Submitted to Change Committee
Change Management Committee Outcome	1.0	22/12/2017		Approved by Change Committee
CCR				Choose an item.
Change Management Committee Outcome				Choose an item.

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<sup>1</sup> National Grid will be raising a modification for the "Treatment of capacity at combined ASEPs". Once this modification has been raised, it will form part of this change.

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## Document Purpose

This document is intended to provide a single view of a change as it moves through the change journey. The document is constructed in a way that enables each section to build upon the details entered in the preceding section. The level of detail is built up in an incremental manner as the project progresses.

The template is aligned to the Change Management Procedures, as defined in the CDSP Service Document. The template is designed to remove the need for duplication of information. Where information is required in one section but has been previously captured in a previous section, the previous section will be referenced.

The summary table on the front page shows the history and the current status of the Change Proposal.

<b>Section</b>	<b>Title</b>	<b>Responsibility</b>
1	Proposed Change	Proposer / Mod Panel
2	ROM Request / Change Proposal	Proposer / Mod Panel
3	ROM Request Rejection	CDSP
4	Rough Order of Magnitude (ROM) Analysis	CDSP
5	Change Proposal: Committee Outcome	Change Management Committee
6	EQR: Change Proposal Rejection	CDSP
7	Evaluation Quotation Report (EQR): Notification of delivery date	CDSP
8	Evaluation Quotation Report (EQR)	CDSP
9	Evaluation Quotation Report (EQR): Committee Outcome	Change Management Committee
10	Business Evaluation Report (BER)	CDSP
11	Business Evaluation Report (BER): Committee Outcome	Change Management Committee
12	Change Completion Report (CCR)	CDSP
13	Change Completion Report (CCR): Committee Outcome	Change Management Committee
14	Document Template Version History	CDSP
<b>Appendix</b>		
A1	Glossary of Key Terms	N/A

## Section 1: Proposed Change

Please complete section 1 and 2 and specify within section 2 the output that is required from the CDSP

Originator Details			
<b>Submitted By</b>	Chris Gumbley	<b>Contact Number</b>	07816341177 / 01926 654071
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		<b>Email Address</b>	<a href="mailto:Chris.gumbley@nationalgrid.com">Chris.gumbley@nationalgrid.com</a>
<b>Customer Class</b>	<input type="checkbox"/> Shipper <input checked="" type="checkbox"/> National Grid Transmission <input type="checkbox"/> Distribution Network Operator <input type="checkbox"/> iGT		
Overview of proposed change			
<b>Change Details</b>	<p>National Grid is legally obligated to be compliant with EU legislation and the Uniform Network Code (UNC). This Change Proposal proposes to modify Gemini to meet the obligations set-out in Modification 621<sup>2</sup> for GB Charging and Modification 597 and 611 in relation to the IP PARCA reservation and allocation process.</p> <p>For clarity Modification 621 and the further Modification related to the “Treatment of Capacity at combined ASEPs” meet the GB Charging obligations and the EU Tariff Network Code obligations. Therefore this change will refer to these combined obligations going forward as “GB Charging”.</p> <p>National Grid has completed a period of Feasibility and Analysis for all EU Capacity Allocation Mechanism (CAM) and GB Charging change requirements. These were defined in XRN4262 “<b>EU/GB Charging 18/19 Gas Regulatory Change Feasibility and Analysis Study</b>”. The output of this stage has provided a clear scope of change, which is specified in the ‘Change, Business Requirement &amp; Solutions’ (CBRS) documents.</p> <p>This change proposal is being raised in relation to the GB Charging and IP PARCA Incremental requirements, as detailed in the CBRS documents 2 &amp; 3 from XRN4262.</p> <p>It is proposed that Gemini be modified in line with Delivery option 1 in the HLE provided by Xoserve, this is a dual implementation plan based on the obligation ‘need by date’, which was deemed the most efficient way to meet the significant Gemini change required.</p> <p>Whilst it is understood that the GB Charging Modifications are not fully finalised, in order to meet the legal deadlines, the Gemini delivery needs to commence early 2018. The requirements will therefore have to be based on the current understanding of the obligations with sufficient risk margin</p>		

<sup>2</sup> This Change Proposal will also cover the forthcoming Modification related to “Treatment of capacity at combined ASEPs”.

	<p>available to ensure the scope can be changed to meet the final UNC modifications.</p> <p>This change needs to be delivered by 2019 in order to meet the legally defined deadlines.</p> <p><b>Change Overview:</b></p> <p>A GB Charging &amp; IP PARCA Incremental HLE was issued to National Grid as an output from the work undertaken as part of XRN4262. This HLE provides an indicative timeline and cost for this change. National Grid would expect the change to be delivered in-line with these parameters.</p> <p>The project is expected to start in January 2018 and end date Q4 2019, and involve two system implementation periods.</p>
<b>Reason(s) for proposed service change</b>	The reason for this particular Change Proposal is to ensure the Gemini system is compliant with the Modifications related to GB Charging and the IP PARCA Incremental process.
<b>Status of related UNC Mod</b>	<p>UNC Mod 621<sup>3</sup>: Amendments to Gas Transmission Charging Regime – Workgroup</p> <p>UNC Mod 611S: Amendments to the Firm Capacity Payable Price at Interconnection Points – Implemented into the UNC</p> <p>UNC Mod 597: Rules for the release of Incremental Capacity at Interconnection Points – Implemented into the UNC</p>
<b>Full title of related UNC Mod</b>	<p>UNC Mod 621<sup>4</sup>: Amendments to Gas Transmission Charging Regime</p> <p>UNC Mod 611S: Amendments to the Firm Capacity Payable Price at Interconnection Points</p> <p>UNC Mod 597: Rules for the release of Incremental Capacity at Interconnection Points</p>
<b>Benefits of change</b>	By undertaking this change National Grid will meet the compliance obligation deadlines as defined in the sections above. National Grid proposes to utilise existing Gemini functionality wherever possible to reduce costs, whilst still ensuring Gemini User interface remains intuitive. National Grid will continue to make improvements to Gemini where possible, whilst keeping costs to a minimum.
<b>Required Change Implementation Date</b>	2019
<b>Please provide an assessment of the priority of this change from the perspective of the industry.</b>	<p><input checked="" type="checkbox"/> High</p> <p><input type="checkbox"/> Medium</p> <p><input type="checkbox"/> Low</p> <p>Rationale for assessment: Significant volume of change for 2019 and compliance with legislation by the dates defined.</p>

<sup>3</sup> This Change Proposal will also cover the forth coming Modification related to “Treatment of capacity at combined ASEPs”.

<sup>4</sup> Ibid

## Section 2: Initial Assessment / ROM Request / Change Proposal

<b>Service Level of Quote/Estimate Robustness Requested</b>	<b>Evaluation Services</b> <input type="checkbox"/> Initial Assessment ( <i>Mod related changes only</i> ) <input type="checkbox"/> ROM estimate for Analysis and Delivery <b>CDSP Change Services</b> <input type="checkbox"/> Firm Quote for Analysis <input checked="" type="checkbox"/> Firm Quote for both Analysis and Delivery
<b>Has any initial assessment been performed in support of this change?</b>	<input checked="" type="checkbox"/> Yes: HLE produced as part of XRN4262 "EU/GB Charging 18/19 Gas Regulatory Change Feasibility and Analysis Study" <input type="checkbox"/> No

<b>Is this considered to be a Priority Service Change?</b>	<input checked="" type="checkbox"/> Yes (Mod Related) <input checked="" type="checkbox"/> Yes (Legislation Change Related) <input type="checkbox"/> No
<b>Is this change considered to relate to a 'restricted class' of customers?</b>  <p style="color: purple;">Consider if the particular change is only likely to impact those who fall under a particular customer class</p> <p style="color: purple;">If it impacts all customer classes (i.e. Transmission, Distribution &amp; Shippers) then choose 'No'.</p>	<input checked="" type="checkbox"/> Yes (please mark the customer class(es) to whom this is restricted) <input type="checkbox"/> No <p>-----</p> <input type="checkbox"/> Shippers <input checked="" type="checkbox"/> National Grid Transmission <input type="checkbox"/> Distribution Network Operators <input type="checkbox"/> iGT's
<b>Is it anticipated that the change would have an adverse impact on customers of any other customer classes?</b>  <p style="color: purple;">Please refer to appendix one for the definition of an 'adverse impact'</p>	<input checked="" type="checkbox"/> Yes (please give details) <input type="checkbox"/> No  <p>A number of potential impacts have been identified, however these haven't been quantified at this stage</p> <ul style="list-style-type: none"> <li>The creation of new charge types which shippers may then need to recognise and process</li> <li>Potential changes to Invoice File formats as a result of the new charge types</li> <li>External facing screens within Gemini</li> <li>Potential extended outage on Gemini on the days of implementing the system changes</li> </ul>

**General Service Changes Only (please ensure that either A or B below is completed)**

<p>A) Customer view of impacted service area(s)</p> <p>For a definition of the Service Areas, please see the 'Charge Base Apportionment Table' within the <a href="#">Budget and Charging Methodology</a>. Please indicate the service area(s) that are understood to be impacted by the change. Please enter 'unknown' if relevant. Where the change is likely to impact more than one service area please indicate the percentage split of the impact across the impacted service areas. For example if it is split equally across two service areas then enter 50% in the 'split' against each service area.</p>
National Grid & Gemini Users
<p>B) If the change is anticipated to require the creation of a new service area and service line please give further details stating proposed name of new service area and title of service line:</p>
<b>Specific Service Changes Only:</b>
Please detail the proposed methodology (or amendment to the existing methodology) for determining Specific Service Change Charges.
Please detail the proposed basis (that is, Charging Measure and Charging Period) for determining Specific Service Change Charges in respect of the Specific Service.
<b>Impacts to UKLink System or File Formats</b>
<a href="#">Unknown at present</a>
<b>Impacts UKL Manual Appendix 5b</b>
<a href="#">Unknown at present</a>
<b>Impacts to Gemini System</b>
<a href="#">Yes, as defined in the documentation from XRN4262.</a>
<b>Please give any other relevant information.</b>
<p><b>Change Overview:</b></p> <p><a href="#">National Grid requests Xoserve to look at potential synergies with other on-going projects (e.g. Project Piccadilly) to consider whether a collaborative approach could be utilised to reduce costs, whilst ensuring funding arrangements stay apportioned correctly.</a></p>

Please send the document to the following:

<b>Recipient</b>	<b>Email</b>
Xoserve Portfolio Office	<a href="mailto:changeorders@xoserve.com">changeorders@xoserve.com</a>
Change Management Committee Secretary	<a href="mailto:dsccomms@gasgovernance.co.uk">dsccomms@gasgovernance.co.uk</a>

### ***Section 3: ROM Request Acceptance***

Is there sufficient detail within the ROM Request to enable a ROM Analysis to be produced?	<input type="checkbox"/> Yes <input type="checkbox"/> No
If no, please define the additional details that are required.	

If the ROM Request is not accepted. Please forward this document to the Portfolio Office for onward transmission to the Change Management Committee

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## Section 4: ROM Analysis

This ROM is Xoserve's response to the above Evaluation Service Request. The response is intended to support customer involvement in the development of industry changes.  
Should the request obtain approval for continuance then a Change Proposal must be raised for any further analysis / development.

**Disclaimer:**

This ROM Analysis has been prepared in good faith by Xoserve Limited but by its very nature is only able to contain indicative information and estimates (including without limitation those of time, resource and cost) based on the circumstances known to Xoserve at the time of its preparation. Xoserve accordingly makes no representations of accuracy or completeness and any representations as may be implied are expressly excluded (except always for fraudulent misrepresentation).

Where Xoserve becomes aware of any inaccuracies or omissions in, or updates required to, this Report it shall notify the Network Operators' Representative as soon as reasonably practicable but Xoserve shall have no liability in respect of any such inaccuracy or omission and any such liability as may be implied by law or otherwise is expressly excluded.

This Report does not, and is not intended to, create any contractual or other legal obligation on Xoserve.

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ROM Analysis
<p><b>Change Assessment</b> High level indicative assessment of the change on the CDSP service description, on UKLink and any alternative options if applicable</p>
<p><b>Change Impact:</b> Initial assessment of whether the service change is / would have:</p> <ul style="list-style-type: none"> <li>• a restricted class change,</li> <li>• a priority service change</li> <li>• an adverse impact on any customer classes</li> </ul>
<p><b>Change Costs (implementation):</b> An approximate estimate of the costs (or range of costs) where options are identified</p>
<p><b>Change Costs (on-going):</b> The approximate estimate of the impact of the service change on service charges</p>
<p><b>Timescales:</b> Details of timescale for the change i.e. 3months etc. Details of when Xoserve could start this change i.e. the earliest is release X.</p>
<p><b>Assumptions:</b> Any key assumptions that have been made by Xoserve when providing the cost and or timescale</p>
<p><b>Dependencies:</b> Any material dependencies of the implementation on any other service changes</p>





**Constraints:**

Any key constraints that are expected to impact the delivery of the service change

Please send the document to the following:

<b>Recipient</b>	<b>Email</b>
Xoserve Portfolio Office	changeorders@xoserve.com
Requesting Party	As specified in ROM Request

## Section 10: Business Evaluation Report (BER)

### Change Implementation Detail

#### 1.) Detail changes required to the CDSP Service Description

The changes being introduced are expected to fall under the following service areas but are not expected to impact the Service Descriptions themselves:

- Service Area 7: NTS Capacity, LDZ Capacity, Commodity, Reconciliation, Ad-Hoc Adjustment and Energy Balancing Invoices
  - ASGT-NC SA7-01 - Input of transportation charging rate changes to relevant IT Systems
  - ASGT-NC SA7-03 - Notification of inclusion of new Invoice Type and /or charge types
  - ASGT-CS SA7-02 - Submission of scheduled Invoice Documents for each Invoice Type following the end of each Billing Period
  - ASGT-CS SA7-04 - Submission of supporting data for Invoice Documents

This will be confirmed following completion of the Analysis stages and approval of the relevant UNC Modifications.

#### 2.) Detail modifications required to UK Link

The initial view of changes to the UK Link system are as follows:

- New charge types for Gemini invoices will need to be added
- Potential new charge types and associated charge calculation formulae for the Exit Commodity invoice within UK Link
- Potential new interface between UK Link and National Grid's MIPI system
- Potential flag to be added to Charge Types
- Potential for extra items to flow to the Data Warehouse
- Potential changes to the Shorthaul invoice which could also impact the Adjustment invoice
- Potential changes as a result of splitting ASEPs

These will be confirmed as part of the Analysis stages of the project.

#### 3.) Detail changes required to appendix 5b of the UK Link Manual

Xoserve will work with National Grid to identify any changes required. This will be carried out following completion of the Analysis stages and approval of the relevant UNC Modifications.

#### 4.) Detail impact on operating procedures and resources of the CDSP

The full impacts to Gemini core processes cannot be confirmed until the completion of the analysis within the project. Final baselined requirements are expected to be known by the end of June 2018.

An indicative view is as follows:

- The introduction of new charge types is expected to impact the invoice validation processes. It will depend on where the new charge types are added as to which teams are impacted.
- The Change Proposal includes proposed changes to the Shorthaul invoice. This will impact the invoice creation and validation procedures.
- The process for the provision of charging rates may be impacted.

#### 5.) Implementation Plan

The proposed start date is 8<sup>th</sup> January 2018. The requirements have been split into two streams based on their need by date. The first stream "Part A" is expected to implement 20<sup>th</sup> January 2019 in readiness for the QSEC auction in March 2019. The second stream "Part B" is expected to implement 8<sup>th</sup> September 2019 however the timeline for Part B is indicative and will be revisited as part of the Analysis stage for Part B.

Part A is expected to impact the Gemini system while Part B is expected to impact both Gemini and UK Link.

Stage	PART A			PART B		
	Start Date	End Date	Duration	Start Date	End Date	Duration
Analysis	08/01/18	16/03/18	10 weeks	30/04/18	06/07/18	10 weeks
Design	19/03/18	27/04/18	6 weeks	09/07/18	10/08/18	5 weeks
ST Test Case Prep	19/03/18	27/04/18	6 weeks	09/07/18	10/08/18	5 weeks
CUT	30/04/18	06/07/18	10 weeks	31/12/18	08/03/19	10 weeks
ST	09/07/18	28/09/18	12 weeks	11/03/19	17/05/19	10 weeks
SIT	01/10/18	02/11/18	5 weeks	20/05/19	21/06/19	5 weeks
Pre UAT	15/10/18	02/11/18	3 weeks	03/06/19	21/06/19	3 weeks
SUPT	05/11/18	07/12/18	5 weeks	01/07/19	26/07/19	4 weeks
UAT	05/11/18	21/12/18	7 weeks	24/06/19	09/08/19	7 weeks
IDR	24/12/18	18/01/19	4 weeks	12/08/19	06/09/19	4 weeks
Implementation	20/01/19	20/01/19	1 day	08/09/19	08/09/19	1 day
PIS	21/01/19	15/03/19	8 weeks	09/09/19	18/10/19	6 weeks
Hyper Care				21/10/19	29/11/19	6 weeks

6.) Estimated implementation costs

The estimated cost for delivering the requirements of Change Proposal 4376 is forecast to be £5,327,354

6a.) How will the charging for the costs be allocated to different customer classes?  
(General Service Changes only)

Please mark % against each customer class:

<b>100</b>	National Grid Transmission
<input type="text"/>	Distribution Network Operators and IGT's
<input type="text"/>	DN Operator
<input type="text"/>	IGT's
<input type="text"/>	Shippers
<b>100%</b>	

7.) Estimated impact of the service change on service charges

The delivery of the system changes is expected to have an impact on service charges however the scale of this impact will not be known until the Analysis stages have been completed.

8.) Please detail any pre-requisite activities that must be completed by the customer prior to receiving or being able to request the service.

Provide details of National Grid resources who will be supporting the project.

### Implementation Options

Please provide details on any alternative solution/implementation options:

This should include:

- (i) a description of each Implementation Option;
- (ii) the advantages and disadvantages of each option
- (iii) the CDSP preferred Implementation Option

The Implementation Option is as per the chosen option from those identified under Change Proposal CP4262.

This project is to deliver the following high level requirements:

- GB Charging – including but not limited to UNC Modification 621.
- IP PARCA – UNC Modifications 597 and 611.
- Gemini related support for the resolution of the MIPI Nord07 report.

It will be delivered as two streams. The requirements have been split based on their need by date. The system changes will be implemented with sufficient time for any set up processes ahead of the need by date.

### Restricted Class Changes only

Is there any change in the view of the CDSP on whether there would be an 'Adverse Impact' on customers outside the relevant customer class(es)?

Yes (please give detail below)

No

### Dependencies:

Delivery of the project, within the agreed timescales, is dependent on the following factors:

- Approval of the BER will be required by 8th December 2017 in order to commence the project on 8th January 2018.
- Approval of all relevant UNC Modifications and any associated EU Code amendments.
- Availability of sufficient suitably skilled National Grid Transmission resources to provide support throughout the project lifecycle.
- Availability of sufficient, suitably scaled development and testing environments. Relative priorities will need to be agreed with other projects if and when there are areas of conflict.
- An extended outage may be required when deploying the system changes into the Gemini system. This will be longer than the standard Sunday system outage and will need to be approved by the UK Link Committee.

### Constraints:

This project is constrained by the following factors:

- The first set of changes must be implemented in readiness for the QSEC auction scheduled for March 2019.
- All changes must be implemented in readiness for 1<sup>st</sup> October 2019 which is the effective date of GB Charging and the need by date for the IP PARCA process.

#### Benefits:

The long term benefit of delivering this change is to ensure compliance with EU Law and National Grid's GB Obligations.

The Network benefits provided are not exhaustive. There may be other benefits to the Network that Xoserve is not aware of.

#### Impacts:

This change will significantly impact the invoicing methodology for NTS sites including what is invoiced and how it is calculated. It will also see the introduction of a PARCA process for Interconnector Points. Impacted parties are:

- National Grid NTS
- Xoserve Invoicing Team
- Shippers

As a consequence new screens will be added to the Gemini system with some existing screens being modified. Shippers may need to amend their systems in order to recognise the new charge types.

The wider industry impacts will be better understood following the project design phase. Xoserve will work with National Grid on a communication plan, taking into consideration lessons learned from previous large releases.

The Network impacts provided are not exhaustive, and there may be other impacts to the Network that Xoserve are not aware of but will work with NGGT to resolve.

Note: Existing performance criteria will continue to apply once changes have been implemented to a service line, unless a performance change has been requested or agreed.

#### Risks:

The following key risks have been identified:

- The approval process for the UNC Modification and amendments to the EU Codes will continue beyond the Analysis and Design phases of this project therefore there is a risk of late changes to the business rules resulting in changes to the scope, re-work and potential project delays.
- The UK Link system is moving to a release based model. There is a risk that the release dates for 2019 do not align with the project delivery timescales.

#### Assumptions:

The following assumptions have been made:

- External parties that are required to participate in any testing will be available and ready at the required time.
- There are no changes to the Gemini – adjacent TSO interfaces therefore there is no requirement for connected testing with adjacent TSOs. NG will use dummy accounts to simulate any other TSO testing requirements.

**Information Security:**

The project will introduce new interfaces however these will be between systems that already share data. There is also the potential need for a new interface between UK Link and the National Grid MIPI system. Currently these two systems do not interface with each other.

**Out of scope:**

Delivery of the enduring solution for the Capacity Conversion process.

Please provide any additional information relevant to the proposed service change:

Please send the document to the following:

<b>Recipient</b>	<b>Email</b>
Change Management Committee Secretary	dsccomms@gasgovernance.co.uk

## Section 11: Business Evaluation Report: Committee Outcome

The BER is approved and the change can proceed	Yes		
<b>Modification Changes Only</b> Please ensure that the Transporters are formally informed of the Target Implementation Date			
Approved BER version	1.0		
The change proposal shall not proceed and the BER shall lapse	NA		
The committee votes to postpone its decision on the BER until a later meeting	NA	Date of later meeting	
The committee requires updates to the BER:	NA		
Updates required:			





## Change Management Committee (ChMC) Change Pack Summary

### Communication Detail

Comm Reference:	2293.4 – RJ – ES Design Approval
Comm Title:	XRN4376 - GB Charging and Incremental (PARCA) Part B - Summary of Changes for September 2019 delivery.
Comm Date:	12/04/2019

### Change Detail

Action Required:	For Representation
Close Out Date:	30/04/2019
Xoserve Reference Number:	4376
Change Class:	Functional
ChMC Constituency Impacted:	Shipper Class A, Shipper Class B, Shipper Class C and NTS.
Change Owner:	Rachel Addison <a href="mailto:Rachel.addison@xoserve.com">Rachel.addison@xoserve.com</a> 0121 623 2802
Background and Context:	<p>To support the implementation of the GB Gas Charging Review, an established project is in place to deliver the necessary changes to the way that National Grid gas transportation charging arrangements are derived. Uniform Network Code (UNC) Modification 678 and alternatives aims to deliver more stable, predictable and less volatile charges for customers and achieve timely compliance with the EU Tariff Code. Mod 678 (and alternatives) is currently being finalised by the industry workgroup and is due to go into consultation on 15<sup>th</sup> April 2019. Mod 678 (and alternatives) is the replacement for Mod 621 mentioned in previous communications. Mod 621 was rejected by Ofgem in December 2018.</p> <p>Change Proposal XRN4376 will implement the necessary changes to UK Link systems (UK Link Gemini and the UK Link System Application) pending an Authority decision of the Mod 678 (and alternatives). A further Change Pack will then be issued describing the UK Link Gemini and UK Link User Impacts.</p> <p>In addition to Mod 678 (and alternatives), required changes will be implemented as a result of Mod 597 (Rules for the release of Incremental Capacity at Interconnection Points) and Mod 611 (Amendments to the firm capacity payable price at Interconnection Points). There are no external impacts as a result of these changes.</p> <p>A new report will also be available in Gemini to display Live Nomination vs Capacity data. This will be available to internal and external users.</p> <p>The purpose of this Change Pack is to notify System Users of the changes that</p>

	will be deployed on 8 <sup>th</sup> September 2019 in readiness for a 1stOctober 2019 effective date.
Functional:	Reporting
Non-Functional:	Transaction Volume, Data Volume, Performance,
Application:	Gemini
User:	Shipper, DN, NTS, IGT
Documentation:	N/A
Other:	N/A

### Change Impact Assessment Dashboard (UK Link)

#### Associated Changes

Files				
File	Parent Record	Record	Data Attribute	Hierarchy or Format Agreed
N/A	N/A	N/A	N/A	N/A

#### **MOD678 GB Charging Review (and Alternatives) NOT YET APPROVED**

With regards to the scope of MOD678, UK Link Users are reminded that the notice period for new Charge Types is a one month courtesy notification to the DSC Change Managers. We will endeavour to provide a greater notice period than this, but the exact nature of the UK Link Gemini screen changes and the charge types will not be confirmed until after a decision on MOD678 is received.

#### **MOD597 Incremental Capacity at IPs**

The EU CAM code is currently being amended to introduce a process for acquiring incremental capacity at IPs. A system change is being undertaken in Gemini to support the requirement of this MOD.

On implementation of this change, IP PARCAs will be invoiced through the existing IP Annual Yearly Charge Types and existing NTS Entry and NTS Exit Capacity Invoices. No new Invoicing Charge Types are being created as a result of this change and as a consequence there are no impacts to external System Users.

#### **MOD611 Amendments to the firm capacity payable at Interconnection points**

This modification is facilitating compliance with the EU Tariff Code by making amendments to the payable price at Interconnection Points.

**Live Capacity vs Nomination Report** A new report will be available in Gemini to display Live Nomination vs Capacity data for Internal and External users. The report will display data for both IP and Non-IP and will display records if there is at least either a valid Capacity or Nomination.

DSC Change Managers will be asked to approve the implementation date of 8<sup>th</sup> September 2019 of the above changes.

**DSG**

Target Release:	08/09/2019
Status:	Individual change outside of the release window
Associated Change(s) and Title(s):	There are no associated changes

**Implementation**

Target DSG discussion date:	TBC
Any further information:	No further information is required

Please see the following page for representation comments template; responses to [uklink@xserve.com](mailto:uklink@xserve.com)

## Section 12: Change Completion Report (CCR)

<b>Change Overview</b>
<p>Please include detail on the following for the chosen implementation option: modifications to UKLink, impact on operating procedures and resources of the CDSP.          Actions required of the customer prior to the commencement date</p>
Please detail any differences between the solution that was implemented and what was defined in the BER.
Detail the revised text of the CDSP Service Description reflecting the change that has been made
Were there any revisions to the text of the UK Link Manual?

Yes (please insert the revised text of the UK Link manual below)

No

Proposed  
Commencement Date

Actual  
Commencement Date

Please provide an explanation of any variance

Please detail the main lessons learned from the project

Service change costs			
Approved Costs (£)		Actual Costs (£)	
Reasons for variance between approved and actual costs:			

Please send the document to the following:

<b>Recipient</b>	<b>Email</b>
Change Management Committee Secretary	enquiries@gasgovernance.co.uk

## Section 13: Change Completion Report: Committee Outcome

The implementation is complete and the CCR is approved		
Approved CCR version		
The committee votes to postpone its decision on the CCR until a later meeting		Date of later meeting:
The committee requires further information		
Further information required:		
The committee considers that the implementation is not complete		
Further action(s) required:		
The proposed changes to the CDSP Service Description or UK Link Manual are not correct		
Amendments to CDSP service description / UKLink manual required:		

## **Section 14: Document Template Version History**

The purpose of this section is to keep a record of the changes to the overall version template and the individual sections within. It will be updated by the CDSP following approval of the template update by the Change Management Committee.

### **Version History:**

<b>Version</b>	<b>Status</b>	<b>Date</b>	<b>Author(s)</b>	<b>Summary of Changes</b>

--- END OF DOCUMENT ---

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## Appendix One: Glossary

Term	Definition
Adverse Impact	<p>A Service Change has or would have an Adverse Impact on Customers of a particular Customer Class if:</p> <p>(a) Implementing the Service Change would involve a modification of UK Link which would conflict with the provision of existing Services for which such Customer Class is a Relevant Customer Class;</p> <p>(b) the Service Change would involve the CDSP disclosing Confidential Information relating to such Customers to Customers of another Customer Class or to Third Parties;</p> <p>(c) Implementing the Service Change would conflict to a material extent with the Implementation of another Service Change (for which such Customer Class is a Relevant Customer Class) with an earlier Proposal Date and which remains Current, unless the Service Change is a Priority Service Change which (under the Priority Principles) takes priority over the other Proposed Service Change; or</p> <p>(d) Implementing the Service Change would have an Adverse Interface Impact for such Customers.</p>
General Service	A service provided under the DSC to Customers or Customers of a Customer Class on a uniform basis.
Non-Priority Service Change	A Service Change which is not a Priority Service Change
Priority Service Change	<p>A Modification Service Change;</p> <p>or</p> <p>A Service Change in respect of a Service which allows or facilitates compliance by a Customer or Customers with Law or with any document designated for the purposes of Section 173 of the Energy Act 2004 (including any such Law or document or change thereto which has been announced but not yet made).</p>
Relevant Customer class	A Customer Class is a <b>Relevant Customer Class</b> in relation to a Service or a Service Change where Service Charges made or to be made in respect of such Service, or the Service subject to such Service Change, are or will be payable by Customers of that Customer Class
Restricted Class Change	Where, in relation to a Service Change, not all Customer Classes are Relevant Customer Classes, the Service Change is a <b>Restricted Class Change</b> ;
Service Change	<p>A change to a Service provided under the DSC (not being an Additional Service), including:</p> <p>(i) the addition of a new Service or removal of an existing Service; and</p> <p>(ii) in the case of an existing Service, a change in any feature of the Service specified in the CDSP Service Description,</p> <p>and any related change to the CDSP Service Description</p>
Specific Service	A service (other than Additional Services) available under the DSC to all Customer or Customers of a Customer Class but provided to a particular Customer only upon the order of the Customer.