



DSC Delivery Sub-Group

7th May 2019

Agenda (1)

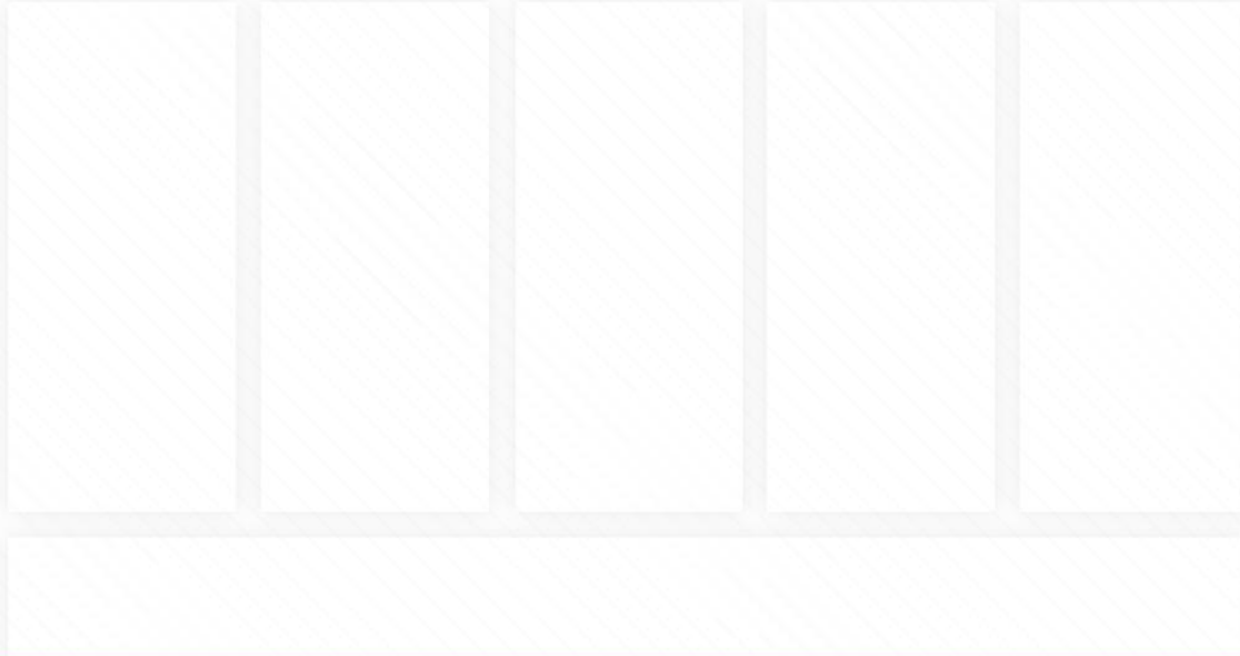
Item	Title	Document Ref	Lead	Action Required From DSG
1.	Welcome and Introductions	Verbal	Chair	Introduce yourself
2.	Meeting Minutes	Verbal	Chair	Approval of the meeting minutes for the previous meeting
3.	Defects			
3a.	Defect Dashboard	<u>Slides Only</u>	Mark Tullett	Standing agenda item – for information (if there is an update)
3b.	Issue Management	<u>Slides Only</u>	Michele Downes	Standing agenda item – for information (if there is an update)
4.	Portfolio Delivery			
4a.	Portfolio Overview POAP	<u>POAP published on Xoserve.com</u>		Standing agenda item – for information (if there is an update)
4b.	Retail and Network Delivery Overview	<u>Slides only</u>	Richard Hadfield/Julie Bretherton	Standing agenda item – for information – no update
4c.	Data Delivery Overview	<u>Slides Only</u>	Jane Goodes	Standing agenda item – for information (if there is an update)
5.	Release Update			
5a.	June 19	Slides Only	Tara Ross	Standing agenda item – for information (if there is an update)
5b.	End User Categories 19	Slides Only	Matt Rider	Standing agenda item – for information (if there is an update)
5c.	November 19	Slides Only	Tom Lineham	Standing agenda item – for information (if there is an update)
5d.	Minor Release Drop 4	Slides Only	Bali Bashir	Standing agenda item – for information (if there is an update)
5e.	June 20	Slides Only	Richard Hadfield	Standing agenda item – for information (if there is an update)
6.	New Change Proposals			For Ratification of the Prioritisation Score
6a.	XRN4888 - Removing duplicate address validation for IGT Meter Supply points.	CP on Xoserve.com	Paul Orsler	Ratification of the Prioritisation Score

Agenda (2)

Item	Title	Document Ref	Lead	Action Required From DSG
7.	Change Proposal Initial View Representations			None for this meeting
8.	Undergoing Solution Options Impact Assessment Review			
8a.	XRN4801 Additional information to be made viewable on DES	Slides Only	Simon Harris	None – For Information Only and Discussion
8b.	XRN4851 Moving Market Participant Ownership from SPAA to UNC/DSC			Removed – added in error.
8c.	XRN4914 MOD 0651- Retrospective Data Update Provisions	Slides Only	Paul Orsler	None – For Information Only and Discussion
9.	Solution Options Impact Assessment Review Completed			
9a.	XRN4866 UIG Recommendation – removal of validation on uncorrected read	Slides Only	Simon Harris	None – For Information Only and Discussion
9b.	XRN4871 Modification 0665 – Changes to Ratchet Regime			
10.	Miscellaneous			
10a.	XRN4665 – EUC Change	Slides Only	Simon Harris	None – For Information Only and Discussion
10b.	XRN4833 – Business Intelligence Tool	Verbal Update	Jason McLeod	None – For Information Only and Discussion
11.	JMDG Update	Slides Only	Simon Harris	None – For Information Only as no change
12.	Action Updates	Action log to be published on Xoserve.com	All	Updates required on DSG owned actions (see below)
13.	AOB	Slides Only	Various	TBC
13a.	Demonstration of new Change Pack process on the website	Verbal Update	Andy Poolton	None – For Information Only and Discussion
13b.	XRN4857 – Reporting Review	Slides Only	Jane Goodes	None – For Information Only and Discussion

3. Defects update

- 3a. Defect Summary and Dashboard
- 3b. Issue Management





3a. DSG Defect Summary

Defect Summary Stats

Stats as per HPQC extract taken on Sunday 5th May 2019.

Defect Landscape (Open/Closed vrs PGL/New)

	PGL Defects						Newly Discovered Defects							GRAND RELEASE TOTALS
	D1	D2	D3	D4	D5	TOTAL	D1	D2	D3	D4	D5	Not Set	TOTAL	
Urgent Fix (D1/D2)	0	0	0	0	0	0	0	0	2	2	0	0	4	4
Amendment Invoice Task Force	0	0	0	0	0	0	0	0	15	12	1	0	28	28
R3.12 - 3rd May	0	0	0	0	0	0	0	0	0	0	0	0	0	0
R3.13 - 10th May	0	0	0	0	0	0	0	0	4	4	0	0	8	8
On Hold	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Requires CR	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Release Planning	0	0	0	0	0	0	0	0	1	0	0	0	1	1
Future Release Dependent	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Currently Unallocated	0	0	0	1	0	1	0	0	6	23	1	0	30	31
TOTAL OPEN	0	0	0	1	0	1	0	0	28	41	2	0	71	72
Closed as Rejected	0	0	3	14	7	24	0	11	46	42	1	3	103	127
Closed as CR	0	0	3	8	0	11	0	0	9	6	0	0	15	26
Closed - Deployed to Production	0	7	28	58	9	102	9	213	481	238	14	10	965	1067
TOTAL CLOSED	0	7	34	80	16	137	9	224	536	286	15	13	1083	1220
GRAND TOTAL	0	7	31	73	16	138	9	224	555	321	17	13	1154	1292

R3.11/ R3.12

The below fixes were all deployed to production by 19th April (R3.11) and 3rd May (R3.12)

Defect ID	Status	Description	Release
1069	Closed - Deployed to Production	SAP-Aggregation Job Failing	R3.11
1115	Closed - Deployed to Production	SAP- Missing energy in SAP ISU for Class 4 mprn	R3.11
1248	Closed - Deployed to Production	SAP: UK Link ratchet details report	R3.11
1275	Closed - Deployed to Production	SAP - Incorrect values on ECN and Core Capacity Reports	R3.11
1282	Closed - Deployed to Production	SAP - Rejection Code Description Incorrect multiple exception messages	R3.11
1319	Closed - Deployed to Production	NRL file issue due to AQ correction	R3.11
1323	Closed - Deployed to Production	FSG MOD 565 round off issue	R3.11
1327	Closed - Deployed to Production	SAP - AQ Corrections incorrectly rejecting	R3.11
1051	Closed - Deployed to Production	SAP- Duplicate records in the SIF/SIR file	R3.12
1196	Closed - Deployed to Production	SAP - Must Reads Validation Reports	R3.12
1226	Closed - Deployed to Production	SAP - LPG Validation of New Sites	R3.12
1299	Closed - Deployed to Production	SAP BW: NLSP Data Issue	R3.12
1305	Closed - Deployed to Production	SAP AQ- The WAALP period in AQ calculation is being ignored for the period where Meter point is in DE status.	R3.12
1317	Closed - Deployed to Production	SAP_BW - DSO DUK_PODS Issue having Meter Point with more than records with the default end date and	R3.12
1322	Closed - Deployed to Production	SAP BW-Report issue - RA01/ RA07	R3.12

The below fix was deployed as urgent

Defect ID	Status	Description	Dep. Date
1340	Closed - Deployed to Production	SAP AQ-AQ not calculated for the LDZ and NTS telemetered sites with twin stream flag as 'X'	19th April

Release 3.13 is scheduled for 10th May 2019.

Amendment Invoice Impacting Defects – Open 1

Defect ID	Status	Primary Business Process	Description
1122	Ready For Assurance	READS	Multiple RGMA reads (Final Exchange and Report read) present in the system for the same day leading to incorrect one day rec. (Additional scope added from Jan-2019 RCA)
1169	Awaiting CAB	READS	SAP - Replacement read rejecting in case of next OPNT is estimated.
1199	Ready For Assurance	READS	Volume and energy calculated wrong where Read insert between actual and estimated shipper transfer with TTZ of 1 (inseted using manual read screen). Affects AQ & charge calculation for Amendment invoice.
1218	Awaiting CAB	READS	Incorrect energy calculated: Treatment of Check to Check Reconciliation spanning across Classes
1219	Ready for Internal Testing	READS	SAP: Issue with DM Estimation following RGMA update for CA/CL site: Potential charge issue.
1278	Clarification Required	READS	Better Estimate on Twin stream sites does not seem to be allocated aggregate energy correctly
1308	Fix In Progress	INV	SAP- where a reconciliation covers pre go live period the original vairnances are created manually causing mismatch issues.
1313	Ready for Internal Testing	INV	SAP: Incorrect Charge types for Duplicate Adjustments
1314	Assigned	INV	SAP - Incorrect Netting off seen within ASP files when there are multiple re-recs within same month for the same REC period (Dec-2018 RCA)
1315	Ready for Internal Testing	INV	There is currently a workaround for the Amendment Invoice to prevent Pre LIS charges incorrectly going on the Invoice. A defect is required for the above.
1318	DRS completed	INV	Energy does not equal financial charge on the Amendment Invoice
1321	Fix In Progress	SPA	Volume not calculated correctly when Class 4 (via UMR) read is suppressed by asset update (FICC) read causing 1 day rec. (Dec-2018 RCA)
1328	Clarification Required	READS	Estimated RGMA non opening read(AMR removal) on shipper transfer date is not creating entry in eabl (Jan-2019 RCA)
1329	DRS completed	READS	SAP - Isolated & Withdrawal adjustment not billed for a Class 1 and 2 Meter Points (Jan-2019 RCA)

Key:

	Amendment Invoice Task Force Defects
	Standard Defect

Amendment Invoice Impacting Defects – Open 2

Defect ID	Status	Primary Business Process	Description
1330	Ready for Internal Testing	INV	SAP - Class 3 sites are not presented within the ASP/AML backing data (Jan-2019 RCA)
1331	Clarification Required	READS	DM prime REC charges are not getting calculated & presented within ASP supporting information file
1333	Assigned	READS	DM REC financial mismatches (Dec-2018 RCA)
1334	Ready for Internal Testing	READS	RECs processed within D+5 close out are identified to have an inconsistency in terms of mapping the GUID and the REC start/end dates (Dec-2018 RCA)
1338	Assigned	INV	SAP- The amendments invoice pre-aggregation process is invalidating valid charges causing ASP financial mismatches
1339	Fix In Progress	INV	SAP- ASP Presentation Mismatch Issue where there is a one day difference between the original REC period and the Re-REC period
1341	Ready For Assurance	READS	Incorrect volume calculated by UBR process whenever replacement read is received for class change read and previous read is a estimated shipper transfer read
1342	Assigned	INV	There is no split in the charge line items for a MRF (Meter Read Frequency) code (RCA Feb)
1343	Assigned	INV	The bill document for C4 LSP site is linked with incorrect REC information (REC_HDR) (RCA Feb)
1344	Assigned	INV	Incorrect pricing rate utilised for billing IGT site for one variance period causing financial mismatches within ASP files.
1345	Assigned	INV	There is no variance split for MSC change from 'D' to 'I' within a REC billing period (RCA Feb)
1346	Assigned	INV	For a change in ZMT_CSEP_DETAILS within a bill period, there is no variance split shown as part of the C4 REC process (iGT sites). This is causing ASP/AML financial mismatches for C4 sites (RCA Feb)
1347	Requires CR	INV	SAP-ASP financial values are presented incorrectly within ASP file for charges under the Transmission networks

Key:

	Amendment Invoice Task Force Defects
	Standard Defect

Amendment Invoice Impacting Defects - Closed

The below defects were deployed / closed since the last slides were issued.

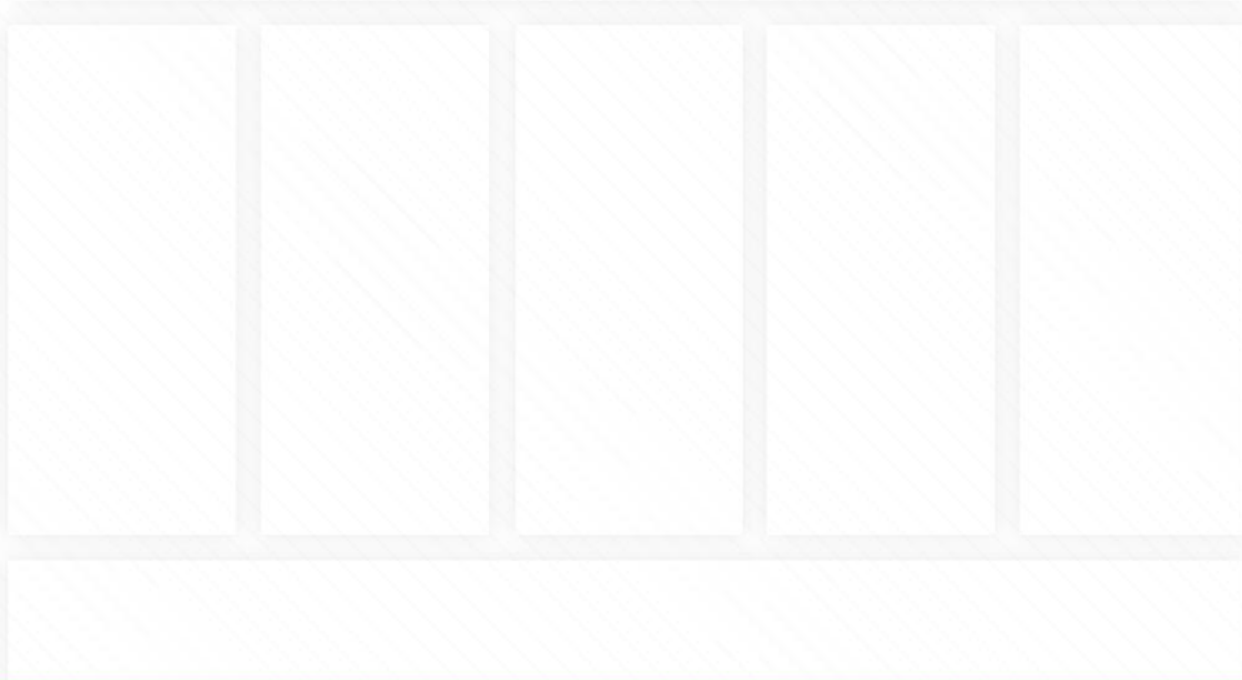
Defect ID	Status	Description	Dep/ Close Date
1173	Closed - Deployed to Production	Mismatch in ASP file & not captured in mismatch report where legacy data used for Rec	19th April
1324	Closed - Deployed to Production	SAP - AML presentation issue where there is a Re-reconciliation following an asset update	27th April
1281	Closed - Deployed to Production	Fault flag has not been removed as expected (Jan-2019 RCA)	3rd May
1332	Closed as Rejected	Charges not presented within ASP file (Dec-2018 RCA)	3rd May

Key:

	Amendment Invoice Task Force Defects
	Standard Defect

3b. Issue Management

- Verbal update presented by Michele Downes and Megan Laki



Portfolio Delivery

- 4a. Portfolio Delivery Overview POAP
- 4b. Retail and Network Delivery Overview
- 4c. Data Delivery Overview

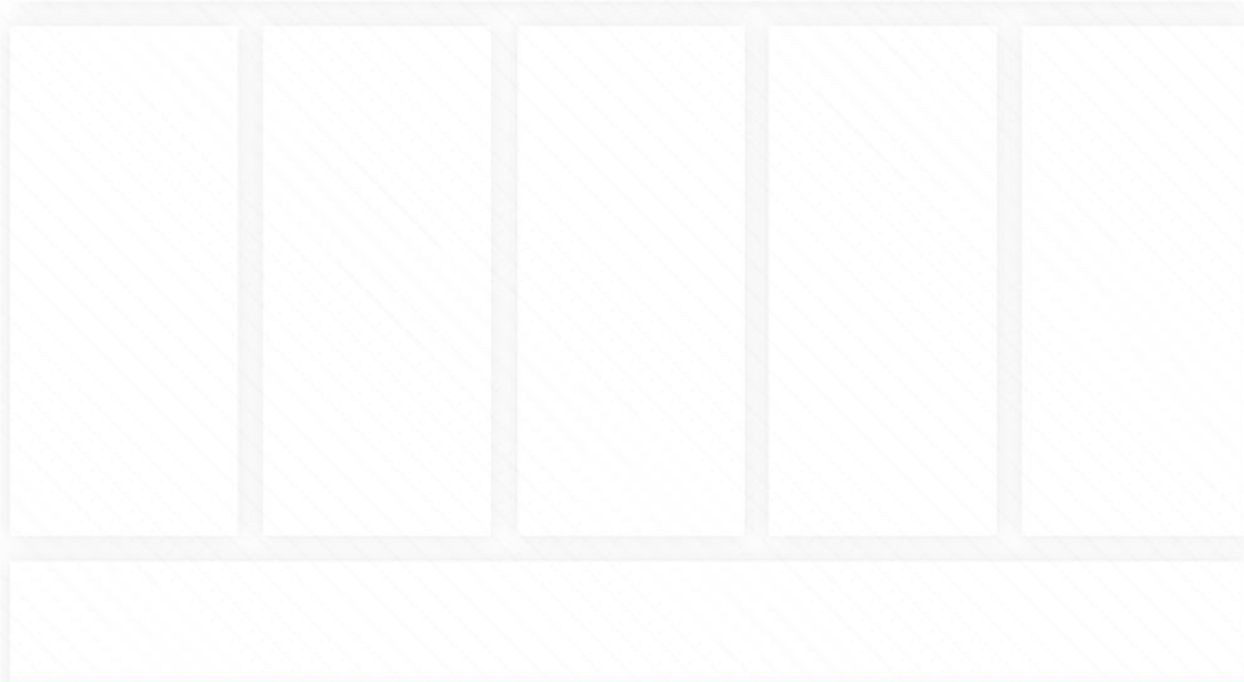
4a. Portfolio Delivery Overview POAP

Please find the Portfolio Delivery POAP on xoserve.com

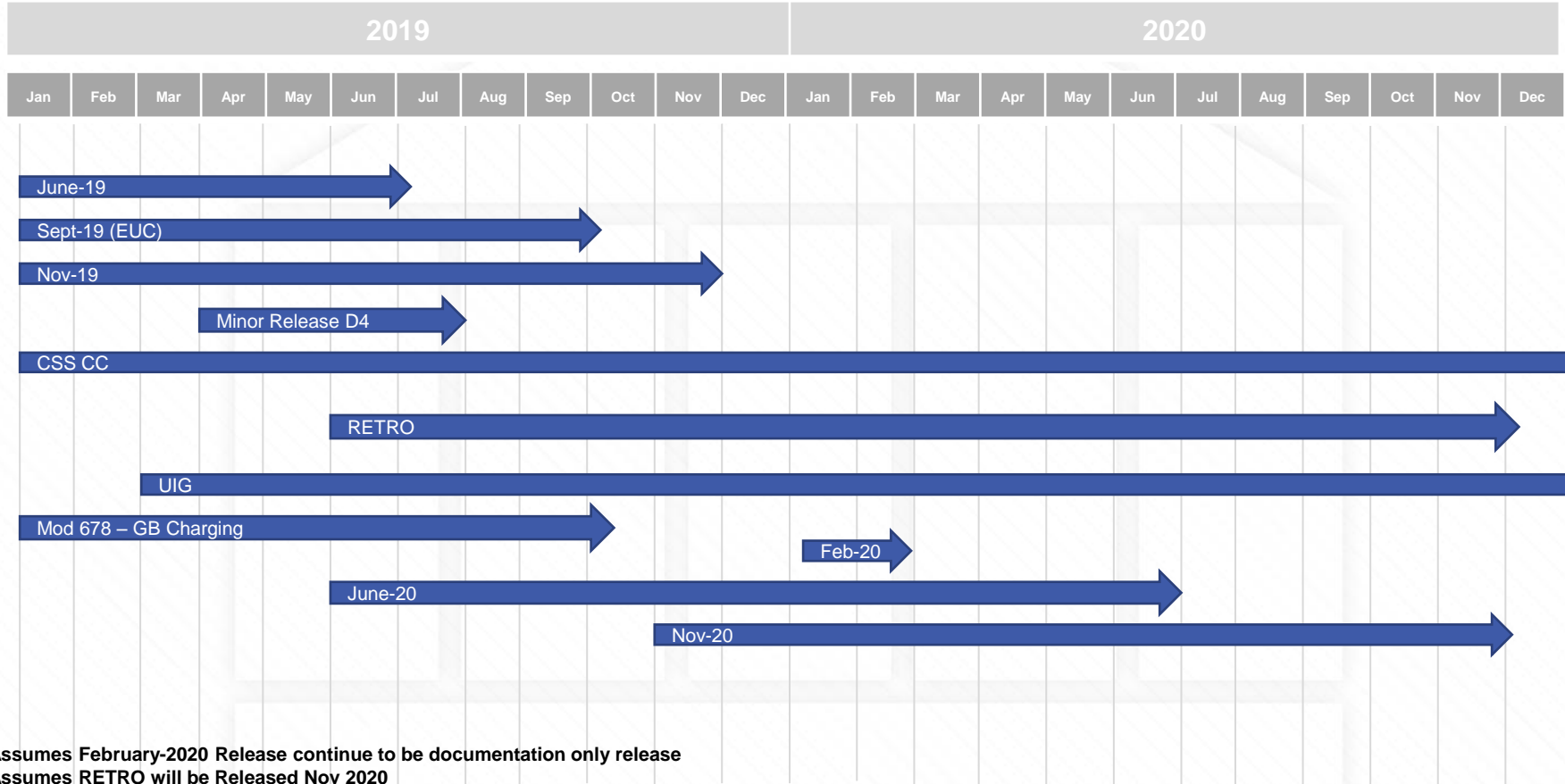
Changes are:

- R&N SAP ISU HANA POC project - removed as it is complete
- R&N November 2019 Release - design phase extended to 12/07/19

4b. Retail and Network Delivery Overview

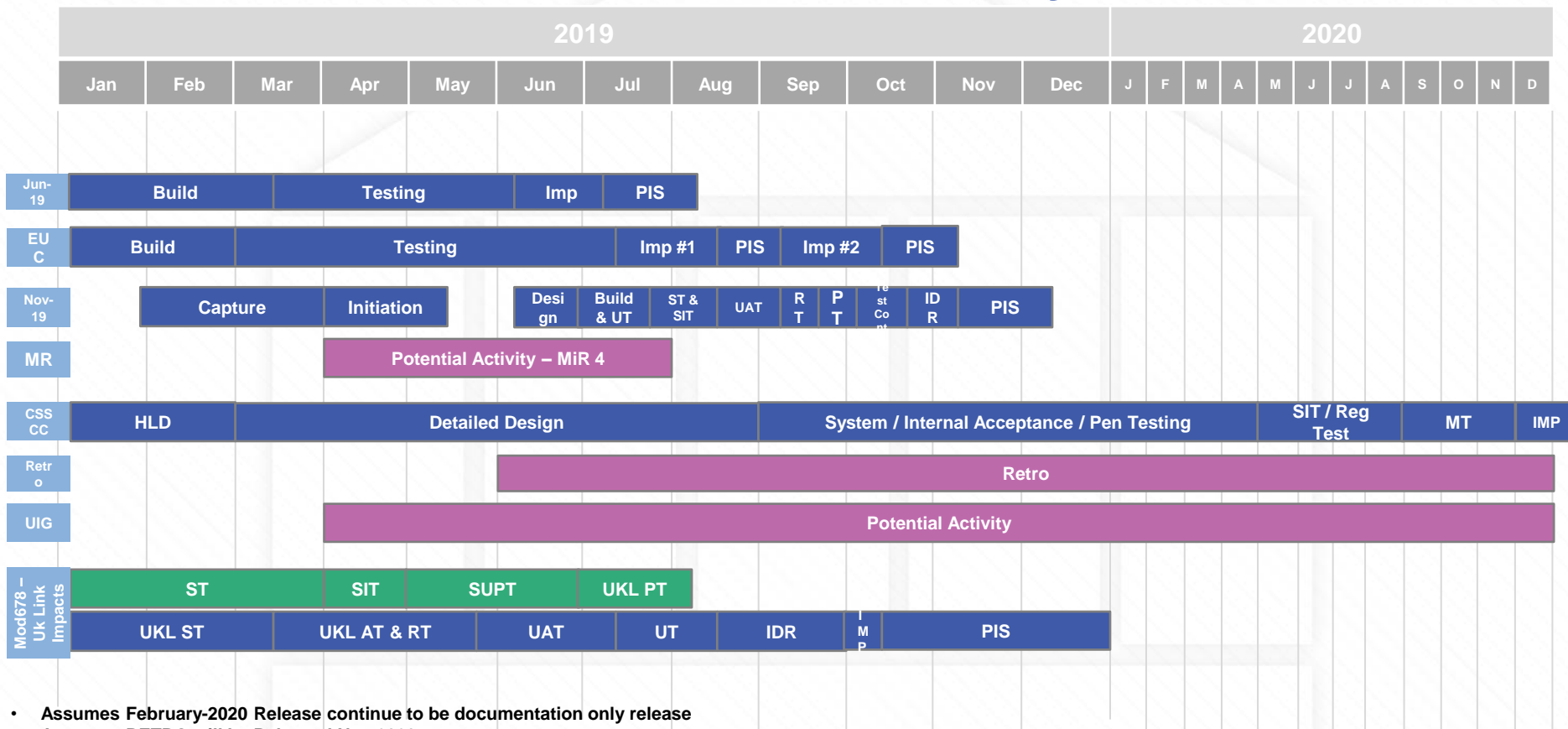


UK Link Timeline



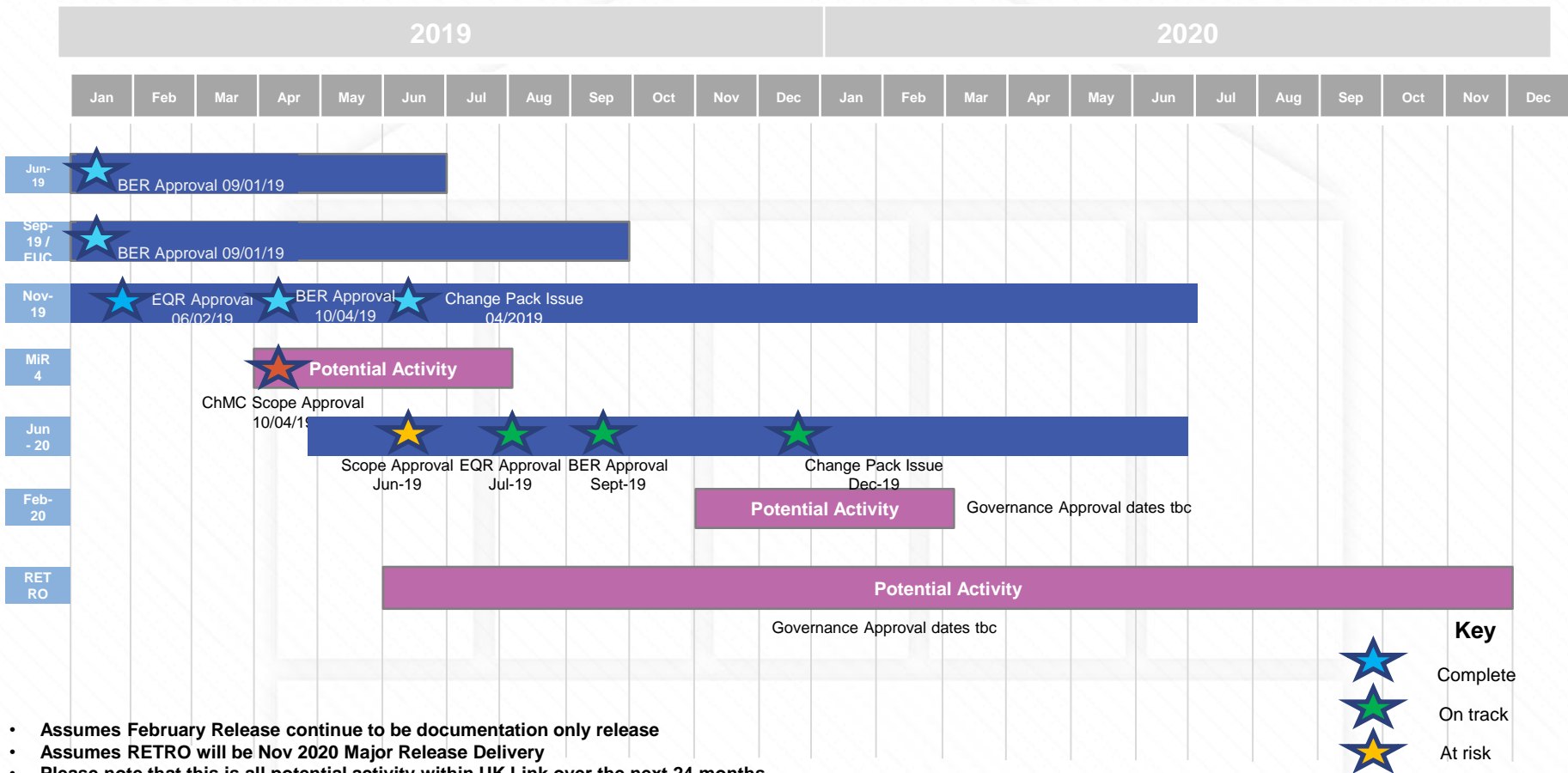
- Assumes February-2020 Release continue to be documentation only release
- Assumes RETRO will be Released Nov 2020
- Please note that this is all potential activity within UK Link over the next 24 months

2019 / 2020 UK Link Delivery Timeline



- Assumes February-2020 Release continue to be documentation only release
- Assumes RETRO will be Released Nov 2020
- Please note that this is all potential activity within UK Link over the next 24 months

2019 / 2020 UK Link Governance Timeline



Change Index – UK Link Allocated Change

Proposed Release	XRN	Change Title	Current Status	Xos Proposed Prioritisation Score	Proposed R&N Release	Complexity	Finance
June 19	4670	Reject a replacement read, where the read provided is identical to that already held in UK Link for the same read date	In Delivery	27%	June 2019	Low	<i>Xoserve</i>
	4687	PSR updates for large domestic sites	In Delivery	37%	June 2019	Low	<i>Shippers</i>
	4676	Reconciliation issues with reads recorded between D-1 to D-5.	In Delivery	67%	June 2019	Medium	<i>Xoserve</i>
Sept 19	4376	GB Charging & Incremental (IP PARCA) Capacity Allocation Change Delivery (2019)	In Delivery	31%	September 2019	High	<i>NTS</i>
	4665	Creation of new End User Categories	In Delivery	52%	June/Sep-2019	High	<i>Shippers</i>
Nov-19	4679	Requiring a Meter Reading following a change of Local Distribution Zone or Exit Zone	In Delivery	41%	November 2019	Medium	<i>Xoserve</i>
	4725	New read reason type for LIS estimate readings	In Delivery	28%	November 2019	Medium	<i>Xoserve</i>
	4621	Suspension of the validation between meter index and unconverted index	In Delivery	29%	November 2019	Tbc	<i>Shipper</i>
CSS	4627	Consequential Central Switching Services	In Delivery	51%	2021	High	<i>Shippers</i>

Change Index – UK Link Unallocated External Impacting Changes

Proposed Release	XRN	Change Title	Current Status	Xos Proposed Prioritisation Score	Indicative R&N Release	Complexity
Unallocated	4866	UIG Recommendation – removal of validation on uncorrected read	Awaiting ChMC Scope Approval	32%	Nov-19	High
	4777	Acceptance of Contact Details Updates	Awaiting ChMC Scope Approval	32%	Minor Release Drop 4	Medium
	4780	Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSS Consequential Change)	Awaiting ChMC Scope Approval	27%	Minor Release Drop 4	Medium
	4803	Removal of validation for AQ Correction Reason 4	Awaiting ChMC Scope Approval	71%	Minor Release Drop 4	Low
	4851	Moving Market Participant Ownership from SPAA to UNC/DSC	CP in Capture	39%	Feb 2020	Tbc
	4645	The rejection of incrementing reads submitted for an Isolated Supply Meter Point (RGMA flows)	CP in Capture	44%	June 2020	Tbc
	4691	CSEPs: IGT and GT File Formats (CGI Files)	Solution Approved	32%	June 2020	Tbc
	4692	CSEPs: IGT and GT File Formats (CIN Files)	Requirement Sign-Off	32%	June 2020	Tbc
	4772	Composite Weather Variable (CWV) Improvements	Solution Approved	47%	June 2020	Medium
	4801	Additional information to be made viewable on DES	Requirement Sign-Off	35%	June 2020	Tbc
	4850	Notification of Customer Contact Details to Transporters	Requirement Sign-Off	35%	June 2020	Tbc
	4865	Amendment to Treatment and Reporting of CYCL Reads	In HLISO	49%	June 2020	Tbc
	4871	Modification 0665 – Changes to Ratchet Regime	In Solution Review	27%	June 2020	Tbc
	4888	Removing Duplicate Address Update Validation for IGT Supply Meter Points via Contact Management Service (CMS)	Requirement Sign-Off	32%	June 2020	Tbc
	4896	Failure to Supply Gas System and Template Amendment	In HLISO	31%	June 2020	Tbc
	Mod647	Opening Class 1 Reads to Competition	In HLISO	High	June 2020	Tbc
	4914	Mod 651 - Retrospective Data Update Provisions	CP in Capture	35%	2020	Tbc
	4854	Transfer of NDM sampling obligations from Distribution Network Operators to the CDSP	In Capture	29%	Unallocated	Tbc
	4930	Requirement to Inform Shipper of Meter Link Code Change	In Capture	Tbc	Unallocated	Tbc
	4931	Submission of Space in Mandatory Data on Multiple SPA Files	In Capture	tbc	Unallocated	tbc



4c. Data Office POAP

April/May 2019

Data Office POAP

Below shows the Change Proposals or externally impacting change requests that are currently in delivery with the Data Office and have planned releases:

XRN Number	Change Title	Delivery Month		RAG Status
		April/May	June/July	
XRN4835	Address Profiling and Reporting			
XRN4790	Introduction of winter read/consumption reports (MOD652)			
XRN4841	MAP Access to UKL via API (JMDG Use case 58)			
XRN4886	MAM Reporting (MOD297)			

Data Office changes - Delivered

The table below shows those changes closed since the last update:

XRN No	Change Title	Status
XRN4770	NDM Sample Data – MOD 0654 Delivery	Delivered
XRN4833	Rollout of Business Intelligence tool	Delivered
XRN4752	Meter Read Performance	Delivered

There are no escalations or decisions required and these slides are for information only.

Data Office changes in Capture






The table below shows all change proposals and externally impacting change requests which are currently in capture and are either new requests, we are gathering requirements or we are waiting for solution options from the Data Office:

CP/CR	XRN No	Change Details	Priority	Customer Benefit
CR	4868	UIG Recommendation – Report for class 1, class 2 read rejections	1	To monitor AQ movements and percentage of AQ's calculated per user per month
CP	4860	National Temporary UIG	2	Information for Shippers to see how reconciliation is affecting UIG over time
CR	4898	Additional data source for UIG visualisation – auto publishing of UIG Graphs on xoserve.com	3	Allow customers to view UIG graphs on the website. Be able to view by LDZ and select different date ranges. Download data for analysis
CP	4876	Changes to PAR Reporting (supporting UIG)	4	Provide further data to PAFA to aid analysis on performance reporting and aid in shipper performance as a first indication of any issues before PAC
CP	4789	Shipper packs – glossary updates and reporting changes from AQ to product class	5	The shipper packs should align further to PAC reporting and aid shipper performance
CP	4779	MOD0657S – Adding AQ reporting to PARR Reports	6	Monitor AQ movements and percentage of Aqs calculated per month by user, can access performance across the industry and engage with the poorer performers with an aim to get industry performance increased.
CP	4859	Increasing MAM access to CDSP data to mitigate reduced MAM appointment timescales	7	Provide MAM's with alternative source for asset data
CP	4738	Shipper portfolio update proposed formula year AQ/SOC	8	Inform Shippers of their proposed formula year AQ/SOQ values when produced.

5. Major Release Update

- 5a. June 2019
- 5b. EUC 2019
- 5c. November 19
- 5d. Minor Release Drop 4
- 5e. June 20 – Update as part of Retail and Network Overview

5a. XRN4732 - June 19 Release - Status Update

30 th April 2019	Overall Project RAG Status: 			
	Schedule	Risks and Issues	Cost	Resources
RAG Status				
Status Justification				
Schedule	<ul style="list-style-type: none"> • System Testing : Testing has completed for both System and system integration successfully. • User Acceptance Testing: Testing has commenced and no functional defects have been raised yet. • Implementation: High Level Plan has been shared with DSG, requesting approval from ChMC. • Plan: Tracking to plan, detailed testing phases have been planned out, Post Implementation Support planning is in progress. • Funding: The BER was re-approved by ChMC at the 10th April 19 meeting 			
Risks and Issues	<ul style="list-style-type: none"> • Weekly monitoring of SME resources supporting multiple demands (e.g. BAU defects, AML/ASP etc) and all requirements are able to be met • Environments– There is a risk that multiple projects are running in parallel within the same environment track (EUC, June 19, Minor Release 4), no impacts identified from analysis but continuous monitoring is happening between the project teams. 			
Cost	<ul style="list-style-type: none"> • Project delivery costs are tracking to approved budgets 			
Resources	<ul style="list-style-type: none"> • Weekly monitoring of SME resources supporting multiple demands (e.g. BAU defects, Future Releases etc) is ongoing 			

XRN4732 - June 19 Release Timelines

Key Milestone Dates:

- Build and UT has completed
- ST+SIT has now completed
- UAT has now commenced

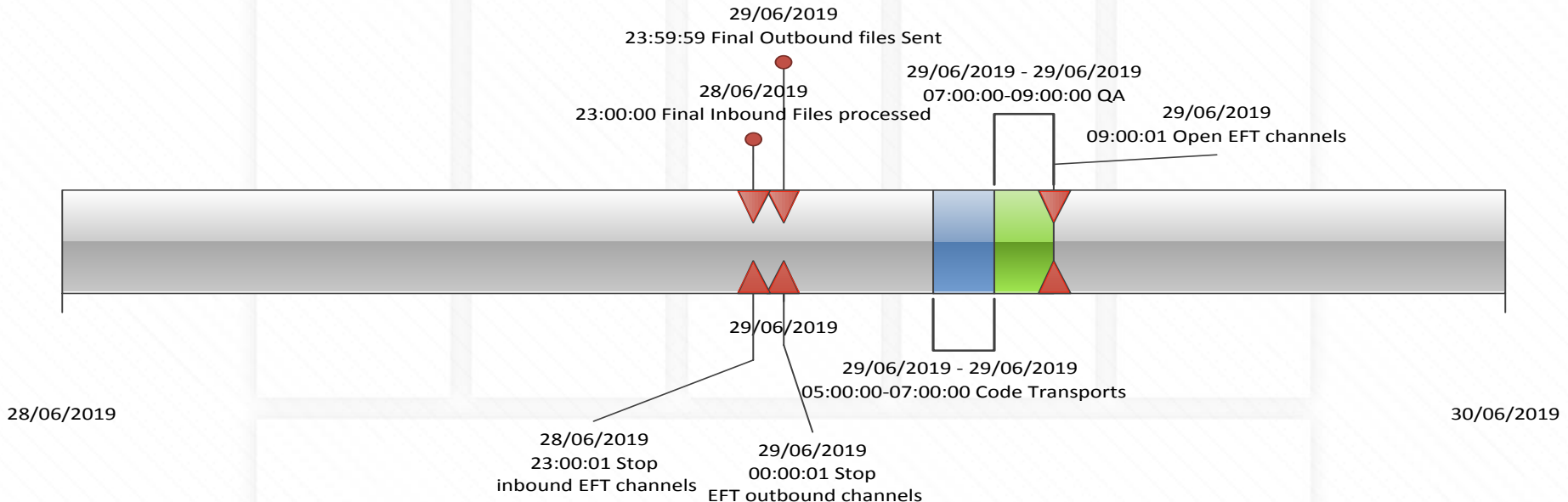
	08/10/2018	15/10/2018	22/10/2018	29/10/2018	05/11/2018	12/11/2018	19/11/2018	26/11/2018	03/12/2018	10/12/2018	17/12/2018	24/12/2018	31/12/2018	07/01/2019	14/01/2019	21/01/2019	28/01/2019	04/02/2019	11/02/2019	18/02/2019	25/02/2019	04/03/2019	11/03/2019	18/03/2019	25/03/2019	01/04/2019	08/04/2019	15/04/2019	22/04/2019	29/04/2019	06/05/2019	13/05/2019	20/05/2019	27/05/2019	03/06/2019	10/06/2019	17/06/2019	24/06/2019	01/07/2019	08/07/2019	15/07/2019	22/07/2019	29/07/2019	05/08/2019	12/08/2019	19/08/2019	26/08/2019
	2018													2019																																	
	October	November	December		January			February			March			April			May			June			July			August																					
Jun-19	Design													Build & UT						ST +SIT+UAT						Code Merge	RT				Go Live	PIS															

June 19 Release Summary

- June 19 Release consists of 3 changes:
 - XRN4670 - Reject a replacement read, where the read provided is identical to that already held in UK Link for the same read date
 - XRN4687 - PSR updates for large domestic sites
 - XRN4676 - Reconciliation issues with reads recorded between D-1 to D-5
- The agreed implementation date is the 28th June completing and going live with the changes on the 29th June 09:00

High Level Implementation Timeline

- The implementation for the 3 changes consists of code transports only across our PO, AMT and ISU systems.
- We will need to close our EFT channels in order to implement the AMT changes as part of XRN4687








File Format Transition plan

- To incorporate the changes in the file formats the EFT channels will need to be closed in order to implement the validation changes in AMT
 - CNF/CFR – Conditionality changes
 - TRF – Occurrence changes
 - CNC – no file change but rejection code changes
- We will follow the standard processing times of the files below and ensure that they are all processed before we close the channels
- The new CNF file format will be effective for files received after 23:00:01 on the 28/06/19. The change in rejections for the CNC file will be applicable to any files received after this point
- All old file formats are expected to be received by 22:59:59
- Monitoring of all inbound files and confirmation of all response outbound files will be completed between 23:00:01 and 23:59:59 prior to closing the channels

Change ID	Last inbound in Old File Format (Time = File Processing)	Last Outbound in Old File Format (Time = File Processing)	First Inbound in New File Format (Time = File Processing)	First outbound processed in New File format (Time = File Processing)
XRN46 87	28/06/2019 CNC – 23:00:00 CNF – 23:00:00	28/06/2019 TRF – 08:00:00 CNR and CFR will be processed after CNC and CNF execution at 23:00:00	29/06/2019 CNF – 11:00:00 CNC – 18:00:00	29/06/2019 TRF - 09:00:00 CFR – 12:15:00 CNR – 18:00:00

5b. XRN4665 – EUC Release

08/05/19	Overall Project RAG Status: 			
	Schedule	Risks and Issues	Cost	Resources
RAG Status				
Status Justification				
Schedule	<ul style="list-style-type: none"> • Testing : <ul style="list-style-type: none"> • ST & SIT activities commenced as per plan and currently running to schedule and on track for completion • OUAT activities commenced as per plan • Implementation : <ul style="list-style-type: none"> • Internal Implementation Approach approved • Part A on 03/08 to make new EUC bands allowable in ISU to enable sharing of new EUC bands with Industry via the T67 file • Part B on 31/08 (with a contingency date of 07/09 if required) to implement all code changes to processes affected by new EUC bands 			
Risks and Issues	<ul style="list-style-type: none"> • Environments– There continues to be a risk that multiple projects are running in parallel (EUC, June 19 & GB Charging). A detailed assessment of co-existence in Pre-production is currently in progress with relevant project teams. However the current view is that this should not impact the EUC release. 			
Cost	<ul style="list-style-type: none"> • Project delivery costs are tracking to approved budgets 			
Resources	<ul style="list-style-type: none"> • Weekly monitoring of SME resources supporting multiple demands (e.g. BAU defects, Future Releases etc) is ongoing 			






XRN 4665 - EUC Release Timelines

Key Milestone Dates:

- ST/SIT activities currently tracking to schedule and on track to complete by milestone date of 03/05
- OUAT activities have commenced as per plan
- Internal discussions continue to finalise an agreed PIS duration (to include first usage monitoring)

	2018			2019											
	October	November	December	January	February	March	April	May	June	July	August	September	October	November	
XRN4665 EUC	Mobilisation	Design			Build		System Testing & SIT	User Acceptance Testing	Code Merge	Regression Testing		Performance Testing			
XRN4665 EUC											Part A Go Live		Part B Go Live	PIS	

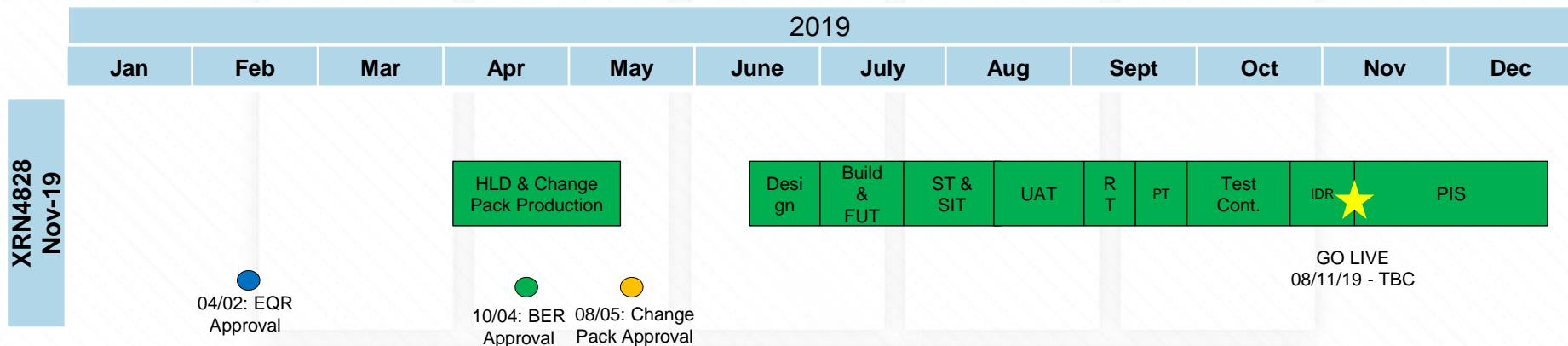
5c. XRN4828 - Nov 19 Release - Status Update

8 th May 2019	Overall Project RAG Status: 			
	Schedule	Risks and Issues	Cost	Resources
RAG Status				
Status Justification				
Schedule	<ul style="list-style-type: none"> Start Up and Initiation phases complete Detailed Design plan finalised with execution commencing in June Change Packs published to plan on 12th April, to be approved on 8th May Funding: BER for full delivery approved in April 2019 XRN4866 UIG Recommendation – removal of validation on uncorrected read being considered for delivery in line with November 19 project subject to internal approval. Separate BER for this change to published to ChMC for approval. 			
Risks and Issues	<ul style="list-style-type: none"> Risk: There is a risk that the Nov 19 Release may be impacted by Pre-Production environment congestion due to multiple deliveries running in parallel Risk: There is a risk that due to multiple UKLink deliveries running in parallel there may be limited access to resources. 			
Cost	<ul style="list-style-type: none"> The BER with full delivery costs were approved at ChMC in April 2019. 			
Resources	<ul style="list-style-type: none"> Weekly monitoring of Xoserve SME resources supporting multiple demands (e.g. BAU defects, Future Releases etc) is ongoing 			






XRN4828 - Nov 19 Release Timelines

Key Milestone Dates:

- Receive supplier responses – 13/02/19
- Supplier contract approval – 05/04/19
- Approve and issue EQR – 04/02/19
- Gain Business Case approval at IRC - 13/03/19
- PID approval 12/04/19
- Detailed Delivery Plan approved – 05/04/19
- BER Approval – 10/04/19
- Design Change Packs Approval – 08/05/19



5d. XRN – MiR Drop 4 - Status Update

30/04/19	Overall Project RAG Status: 			
	Schedule	Risks and Issues	Cost	Resources
RAG Status				
Status Justification				
Schedule	<ul style="list-style-type: none"> • Design– Design workshops being held for 2 changes (XRN4777 - Acceptance of Contact Details Updates and XRN 4780 - Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSS Consequential Change) • Build - Build has commenced for 1 change (XRN4803 - Amend AQI validation/processing) 			
Risks and Issues	<ul style="list-style-type: none"> • Risk of environment unavailability due to environment pre prod refresh, this is being discussed and worked through with ECMS, expect this to be worked around 			
Cost	<ul style="list-style-type: none"> • All costs tracked to budget 			
Resources	<ul style="list-style-type: none"> • There is an ongoing risk that CPE's will not be available when required, this is being closely monitored, currently there has been no issues 			

Potential Minor Release Drop 4 Timeline & Scope

Minor Release Drop 4 Key Milestone Dates:

Initiation – 3/5/19

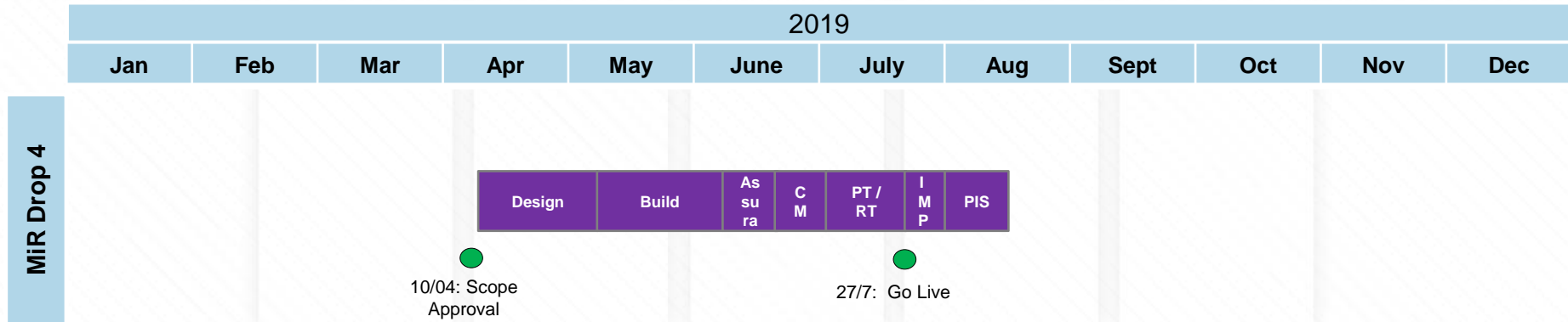
Design – 10/5/19

Build - 7/6/19

Test – 19/7/19

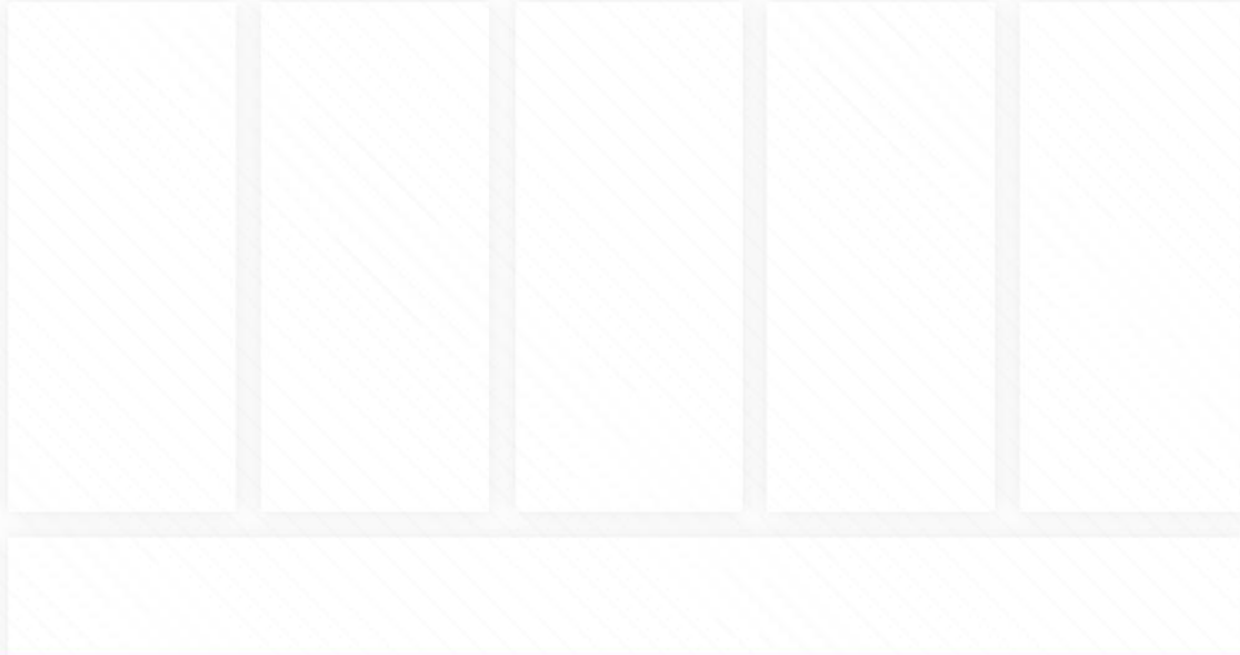
Implementation – 27/7/19

Closedown – 9/8/19



6. New Change Proposals For Ratification of the Prioritisation Scores

- 6a. XRN4888 - Removing duplicate address validation for IGT Meter Supply points. CP can be found on xoserve.com

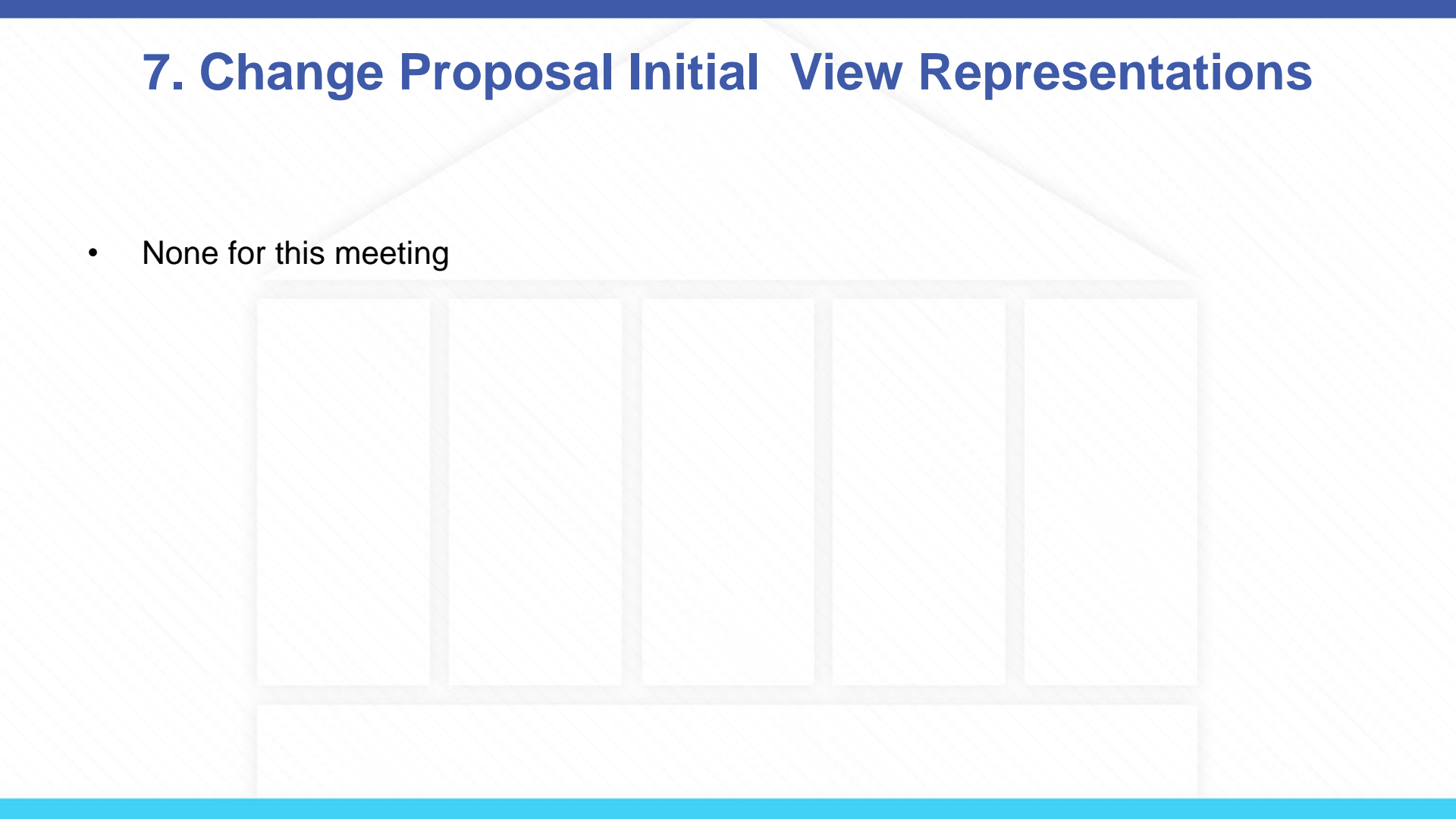


6a. XRN4888 – Removing Duplicate Address validation for IGT Supply Meter Points

- An internal Capture session was held on Thursday 25th April
- Analysis of requirements now assessing whether IGT Supply Meter Points can be treated differently as part of the address amendment process
 - This is to mitigate concerns raised by GT and Shipper customers
- Impact Assessment will be looking to confirm what links if any exist between this change and established address management tools
- Also consideration of address data change activities needed to prevent re-work and support change benefit realisation
- Solution needs to understand whether functionality would need to alter for the Supply Meter Point or for the User Type (i.e. should process allow IGT and Shipper Users to create duplicate addresses)
- Further clarification required on the reporting requirements
 - unclear on the expected frequency of the report and delivery mechanism and how progress is to be tracked

7. Change Proposal Initial View Representations

- None for this meeting



8. Undergoing Solution Options Impact Assessment Review

- 8a. XRN4801 Additional information to be made viewable on DES
- 8b. XRN4851 Moving Market Participant Ownership from SPAA to UNC/DSC – **Removed**
- 8c. XRN4914 MOD 0651- Retrospective Data Update Provisions



8a. XRN4801 – Additional Information to be made available on DES

DSG on 7th May 2019

Background

- Npower raised XRN4801 to add a set of data items to DES (Date Enquiry Service)
- XRN4801 was included in November 2018's Change Pack for Initial Review; during the consultation period, DSC Customers put forward additional data items to be included in scope
- XRN4801 has been presented at DSG at couple of times, largely to seek prioritisation of all requested Data Item; the last time was 18th February 2019

Purpose

- XRN4801 is at DSG for the following purpose:
 - Discuss the possible removal of a requirement for a Shipper to be able to view historical asset information for when they were the registered Shipper
 - Finalise Prioritisation of the Data Items

Prioritisation of Data Items

We've carried out an assessment to determine whether each of the requested data items can be extracted into DES; the results can be found on xoserve.com.

- Based on the results, do DSG have any prioritisation for the above data items?
- We will prioritise based on the ease by which we can extract the data items however looking to incorporate all proposed

Does DSG Support the Removal of the following Requirement?

- One requirement was raised to enable Shippers to view historical meter asset information for when they were the registered Shipper (where they are not current registered Shipper)
- After an initial assessment, we've concluded that requirement is of very high complexity, and would demand extensive effort in order to tailor asset information in DES screens to the individual Shipper view
- Does DSG support the removal of the above requirement?

8b. XRN4851 Moving Market Participant Ownership from SPAA to UNC/DSC

- Removed – Added in error

8c. XRN4914 MOD 0651- Retrospective Data Update Provisions

- Verbal update to be provided by Paul Orsler

Data Cleanse
Compare and Agree

Update SAP with Data
And
Functional Changes

Consequential Impacts e.g.
Invoicing

Reporting Requirements

Which Data – Define Data Sets

What is the file format

How to Send Data - Mechanism

How to Receive Data - Mechanism

Data Reconciliation Requirements
MAM/Shipper/CDSP

Data Validation Rules
UKLink validation rules
Market Domain Data

Testing and Training

System Integrator – Solution
Options

Understanding Regression
Impacts to key processes
Change Of Supplier
Reconciliation
AQ calculation
Invoicing

Clarifying individual &
industry reporting
specifications
Scheduling and frequency
of reports
Monitoring and reporting on
inflight change
Quantifying impact of data
misalignment

Agreeing approach for applying Data Updates

Environment /
Infrastructure Requirements

Implementation/ Release Requirements
Big bang / Incremental

Communications/
Engagement Requirements

Governance

Managing Change Pipeline

Transitional Requirements
Inflight Approach

Who - What - Where - When -
How

Planning
Industry Change Demand
Change Delivery Assurance

9. Solution Options Impact Assessment Review Completed

- 9a. XRN4866 UIG Recommendation – removal of validation on uncorrected read
- 9b. XRN4871 Modification 0665 – Changes to Ratchet Regime



9a. XRN4866 - UIG Recommendation - Removal of validation on Uncorrected Read

High Level System Solution
Impact Assessment

Change Overview

XRN4866 - UIG Recommendation - Removal of validation on Uncorrected Read

This change is raised to amended UK Link to remove the read validation checks which are carried out on uncorrected readings received via some of the inbound read files. It is looking to remove the validation on the Uncorrected Reads (where one is provided) to prevent it from being rejected due to there being no Through the Zero indicator specifically for the uncorrected read within some inbound read files. This will ensure that the valid reads submitted for the billable register, by the relevant organisation, will be accepted and loaded into UK Link rather than it being rejected.

Solution Options

1

Read validation of Uncorrected Read value to be removed on inbound read files

Option 1 - High Level Impact Assessment

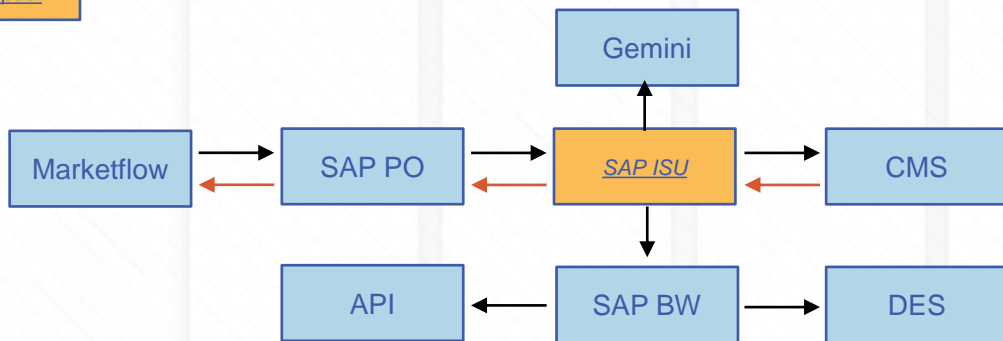
1

1 - Read validation of Uncorrected Read value to be removed on inbound read files

As part of the solution, MRE00458 (New uncorrected reading is less than previous uncorrected reading) will be removed. The changes will be made in UDR, UBR, UMR, SFN and RD1. By removing the validation; the valid meter and corrected reads will not be rejected in instances when the uncorrected read in the file does not follow on from the previously accepted uncorrected read. As a result, true consumption will be billed and reads will allow the rolling AQ calculation to take place.

Impacted Systems

Impact



Assumptions

- Market Trials costs are not considered.
- DLC file is out of scope
- Reads received via CMS (must reads) are out of scope as there is a workaround for those
- Any validations carried out on Meter & Corrected Read Values will remain as is
- All other validations carried out on the Uncorrected Read Value are not to be removed

Overall Impact

Low

Release Type

Minor

High Level Cost Estimate

40,000 - 45,000 GBP

Option 1 - System Impact Assessment

1

	SAP ISU					
System Component:	Record Validations					
Development Type:	Code Change					
Impacted User(s):	Shippers					
Build Type:	Existing					
Change Description:	System will be amended to remove the validations for Uncorrected Read value and decommission rejection code MRE00458.					

Requirement Clarity:	G					
Change Complexity:	G					
Integration Complexity:	G					
Test Data Prep Complexity:	G					
Test Execution:	G					
Regression Testing Impact:	G					
Performance Impact:	G					

Option 1 - Process Impact Assessment

1

Process Area	Complexity	File Formats	Exceptions	External Screens	Batch Jobs	Performance Test?
SPA	n/a	n/a	n/a	n/a	n/a	n/a
Metering (Reads)	L	N	N	N	N	N
Reconciliation	n/a	n/a	n/a	n/a	n/a	n/a
Invoicing – Capacity	n/a	n/a	n/a	n/a	n/a	n/a
Invoicing – Commodity	n/a	n/a	n/a	n/a	n/a	n/a
Invoicing – Amendment	n/a	n/a	n/a	n/a	n/a	n/a
Invoicing – Other	n/a	n/a	n/a	n/a	n/a	n/a
Rolling AQ	n/a	n/a	n/a	n/a	n/a	n/a
Formula Year AQ	n/a	n/a	n/a	n/a	n/a	n/a
RGMA	n/a	n/a	n/a	n/a	n/a	n/a
DSC Service	n/a	n/a	n/a	n/a	n/a	n/a
Other (Specify)	n/a	n/a	n/a	n/a	n/a	n/a



9b. XRN4871–UNC Modification 0665 – Changes to Ratchet Regime

HLSO – DSG – 7th May 2019

Change Overview

XRN 4871 – UNC Modification 0665 – Changes to Ratchet Regime

UNC Modification 0665 has been raised by Gazprom and is expected to be implemented prior to 1st October 2019. It has two purposes (extract from 'Purpose of Modification):

- It introduces a new Ratchet Charging Arrangement for Class 2 Supply Meter Points and retains the existing Ratchet Charging Arrangement but applies that only to Class 1 Supply Meter Points ,
- It requires Transporters to identify Supply Points that should, in addition to mandatory Class 1 Supply Points, be subject to the existing Ratchet Charging Arrangement and therefore need to be reclassified as Class 1 by the Registered User. For the avoidance of doubt NTS Supply Points are excluded from the scope of this Modification.

Solution Options

1

Revised Ratchet Regime being applicable to Class 2 SMPs with Automated Processes.

2

Revised Ratchet Regime being applicable to Class 2 SMPs with Manual Intervention.

Option 1 - Revised Ratchet Regime being applicable to Class 2 SMPs with Automated Processes

- The effort to deliver Option 1 (due to the automated process) would require implementation within a Major Release
- The next scheduled Major Release is November 2019
- The requirement as per the Change Proposal and the Modification itself states that this change is implemented in time for the 2019/2020 Ratchet year. This would mean implementation by September 2019
- For this reason **we have discounted Option 1** as the delivery of this change is not possible by the required implementation date

Option 2 - High Level Impact Assessment

2- Revised Ratchet Regime being applicable to Class 2 SMPs with Manual Intervention

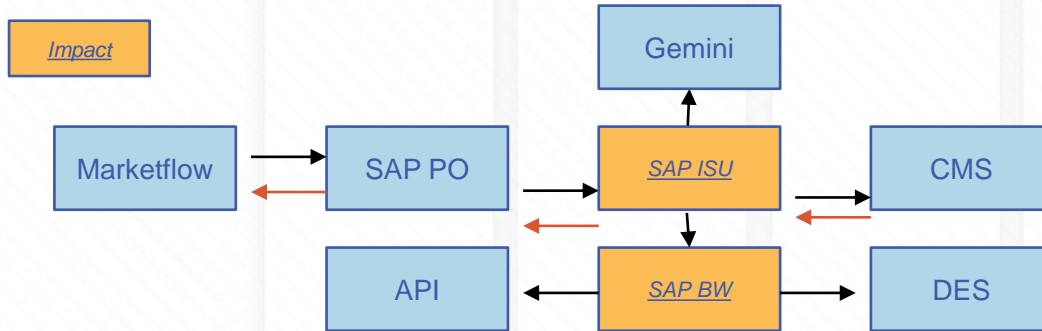
As part of the Revised Ratchet Regime; below changes are required to be made:

SAP ISU: Below are the list of changes in UK Link:

- Network Designation Flag(ND Flag): Configuration of the new installation fact to be done in order to store the flag at Supply Meter Point level.
- SPA Validation: NOM, CNF and SPC to check the ND Flag whenever there is request for class change. If the MPRN has ND Flag marked; the Shipper will be obligated to move the Site to only Class 1 with all other current validations. If requesting for any other class; request will be rejected with CLS00002.

SAP BW: ND Flag needs to be extracted and stored at site level. Changes to be made in extraction jobs as well.

Impacted Systems



Assumptions

- Market Trials costs are not considered.
- No File Format changes are anticipated.
- Business users will manually update the ND Flag on the site.
- Business users will prepare the file to force the site to move into Class 1 if Shippers are not changing the class within 20 SPSBDs.
- Class 1 ratchet charging regime remain as is.
- Class1 and NTS sites are not impacted.
- Networks will notify CDSP via offline communication about the MPRNs which needs to be marked Network Designated sites.
- Xoserve will notify Shippers via e-mail of the Network Designated sites.
- DES and BW Report changes are out of scope.
- PMSOQ and CYMSOQ calculation has no impacts.
- Charge calculation and Invoicing changes are out of scope of this change.

Overall Impact

Low

Release Type

Minor

High Level Cost Estimate

28,000 - 40,000 GBP

Option 2 - System Impact Assessment

	SAP ISU	SAP BW
System Component:	Process Code	Extraction
Development Type:	Configuration and Code Change	Code Change
Impacted User(s):	Networks and Shippers	Networks and Shippers
Build Type:	New and Existing	Existing
Change Description:	<p>Below changes are required:</p> <ul style="list-style-type: none"> New Flag to tag an MPRN as a Network Designated site Validation in NOM, CNF and SPC 	ND Flag needs to be stored in BW.
Requirement Clarity:	G	G
Change Complexity:	G	G
Integration Complexity:	G	G
Test Data Prep Complexity:	A	G
Test Execution:	A	G
Regression Testing Impact:	A	G
Performance Impact:	G	G

Option 2 - Process Impact Assessment

Process Area	Complexity	File Formats	Exceptions	External Screens	Batch Jobs	Performance Test?
SPA	L	N	N	Y	N	N
Metering (Reads)	n/a / H / M / L	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N
Reconciliation	n/a / H / M / L	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N
Invoicing – Capacity	n/a / H / M / L	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N
Invoicing – Commodity	n/a / H / M / L	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N
Invoicing – Amendment	n/a / H / M / L	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N
Invoicing – Other	n/a / H / M / L	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N
Rolling AQ	n/a / H / M / L	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N
Formula Year AQ	n/a / H / M / L	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N
RGMA	n/a / H / M / L	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N
DSC Service	n/a / H / M / L	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N
Other (Specify)	n/a / H / M / L	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N	n/a / Y / N

Implementation Plan

- Only Part A of this change is detailed within the presentation:
 - Network Designated Flag
 - SPA Validations
 - Manual Forced Class Change process
- Part A is looking to be implemented by September 2019
- Part B will be implemented within a Major Release and should include:
 - Automated Force Class Change
 - Automated calculation and issue of Class 2 Ratchet invoices
- We are currently looking to confirm which Major Release Part B of this change will be included within

10. Miscellaneous

- 10a. XRN4665 – EUC Change
- 10b. XRN4833 – Business Intelligence Tool – Verbal update to be provided by Jason McLeod

10a. XRN4665 - New End User Categories

- As agreed at ChMC (12.12.18) new EUC's will only change as per current BAU system rules
- Detailed Design Change Pack specified...

The BAU processes that currently re-assign the EUC are listed below for reference...

- Supply Meterpoint AQ Calculation
- AQ Correction
- **Confirmations as part of SPA**
- Address Amendment (where LDZ/Exit Zone are changed)
- LDZ/Exit Zone change
- Site Takeovers process
- WAR Band Update
- Annual EUC updates (Gas Year)
- CSEP amendment via CAI file, i.e. address change and LDZ/Exit Zone change

- Further clarification is thought to be beneficial on “**Confirmations as part of SPA**” and what that includes

XRN4665 - New End User Categories

- SPA confirmations are as follows
 - Greenfield (Shipperless, never had a Shipper contract)
 - Brownfield (Shipperless, previously had a Shipper Contract)
 - Re-Confirmations (Same Shipper re-confirming the site)
 - Transfers (Different Shipper taking responsibility of the site)

XRN4665 - New End User Categories

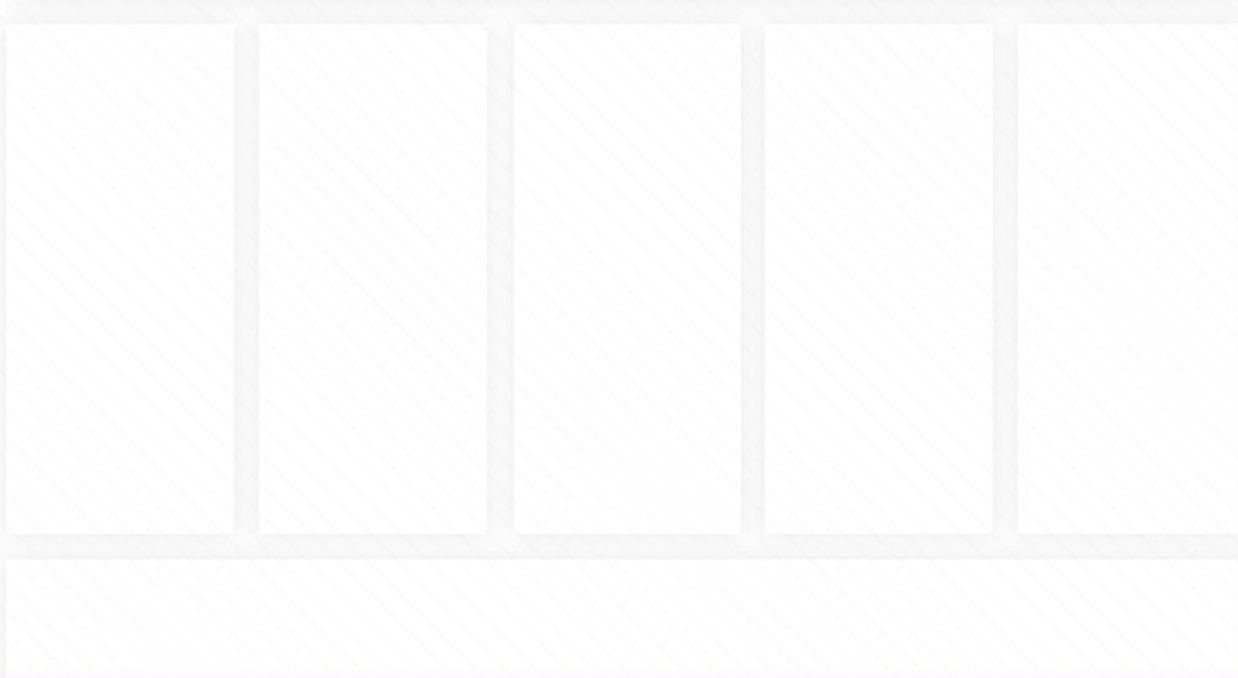
- As part of current BAU processes only Greenfield sites will have the EUC assigned at D-2, due to no EUC being present
- Brownfield, Re-Confirmations & Shipper Transfers all have up to date EUC's (as per current logic) so no EUC re-assigning is currently carried out

XRN4665 - New End User Categories

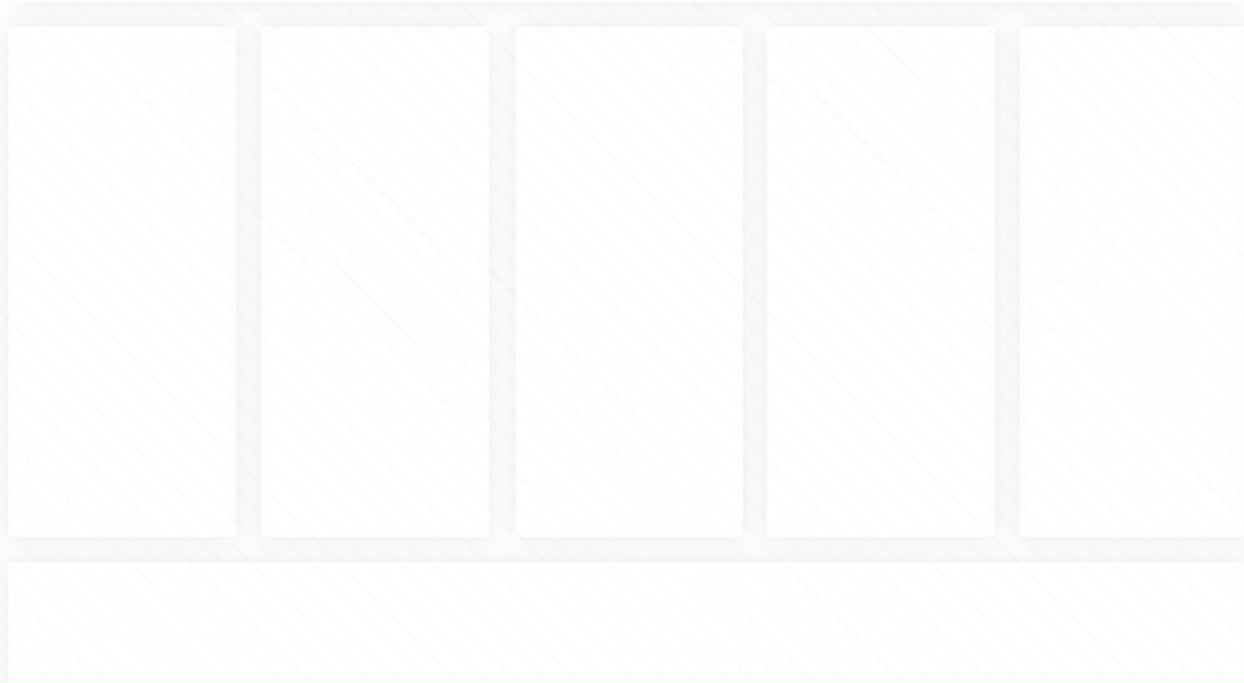
- EUC values are provided to Shippers in Confirmation Response (.CFR) and Transfer (.TRF) files
- The .TRF & .CFR files will contain the EUC that is present in UKL
- So the .TRF & .CFR files may not contain an EUC that is reflective of the Confirmation Request (i.e. if the MSC is being amended as part of the Confirmation)
- So for these sites, EUC's will only be reflective of standing data once one of the other BAU processes trigger an EUC re-assignment

10b. XRN4833 – Business Intelligence Tool – Verbal update to be provided by Jason McLeod

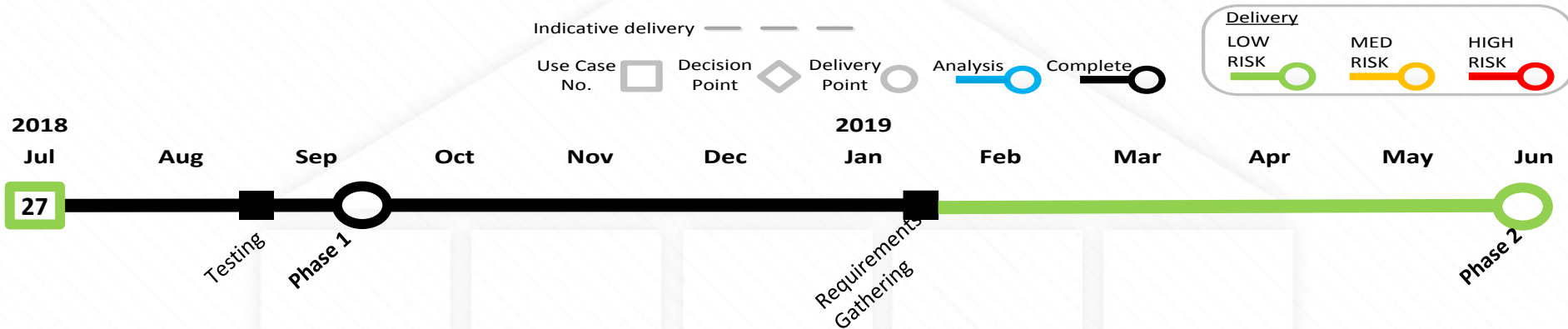
- Verbal update to be presented by Jason McLeod



11. JMDG Update



27 Domestic M-Number Helpline [Gas]



Use case overview

- Replace the existing method of providing this service with an online solution
- 500k calls per year, used by domestic consumers

JMDG progression

Assessed, prioritised and requested project team to provide solution.

Solution overview

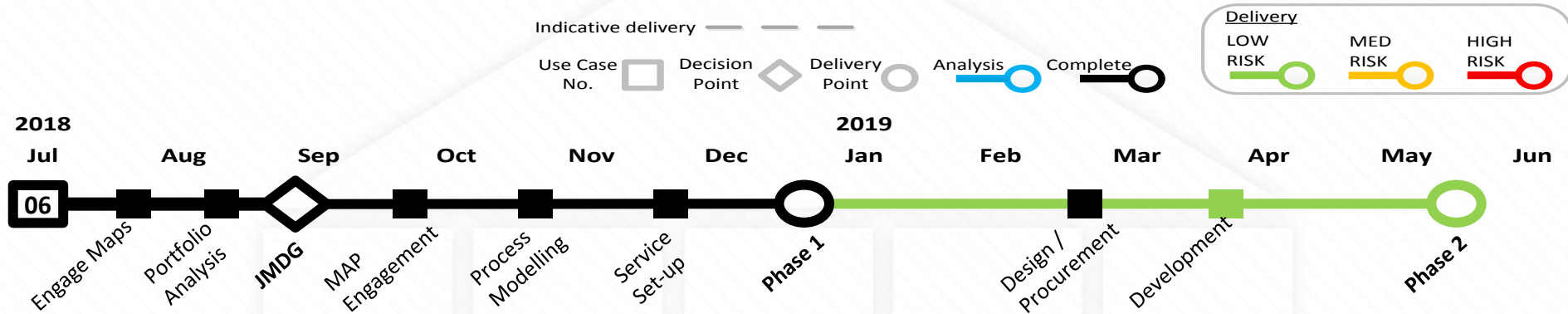
Phase 1 – Web Portal has been delivered to gas consumers. Consumers can obtain MPRN, Gas Supplier and Transporter name

Phase 2 –Enhancement to Web Portal. Key updates include fuzzy matching on searches, more searchable fields and inclusion unregistered sites.

Plan

Phase 1 was delivered in September 2018. Phase 2 has commenced and is on track to launch in June 2019

06 MAPs - Meter Asset Details [Gas]



Use case overview

- Meter asset data on UK Link is not correctly maintained by industry participants
- A reporting service will be provided to compare the MAM / MAP meter point reference number and meter serial number to that held on UK Link

JMDG progression

Assessed, prioritised, requested project team to analyse requirements with MAPs

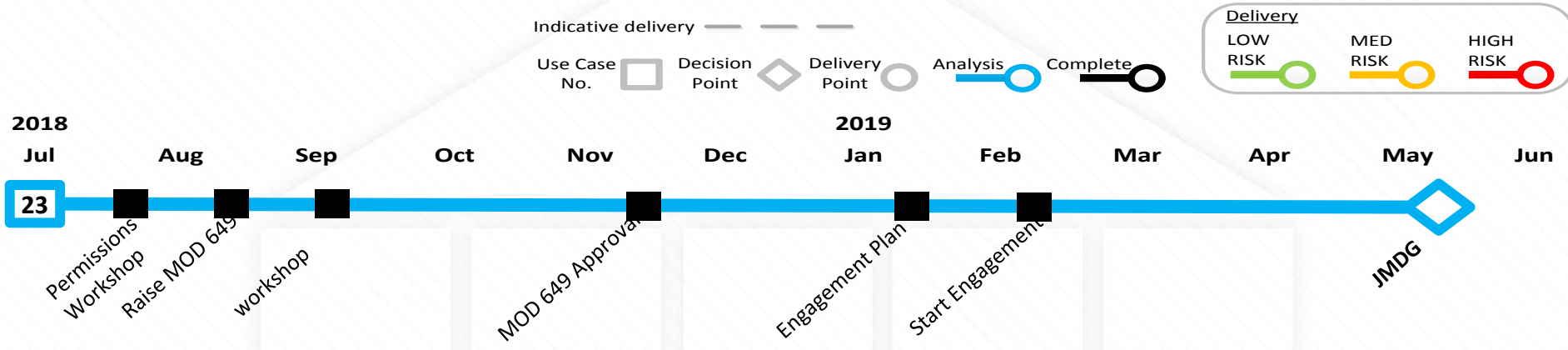
Solution overview

Phase 1 – MAPs to UKLink meter asset comparison service (**Dec '18**) - **Completed**

Phase 2 – MAP to MAP meter asset comparison service (**May '19**) – **In Progress**

Phase 3 – Introduction of MAP ID into UKLink (CSSC) – Enduring solution (**TBC – would be linked to a UKLink Release schedule**)

33 Third Party Services [Twin]



Use case overview

- Provide data services to Third Parties

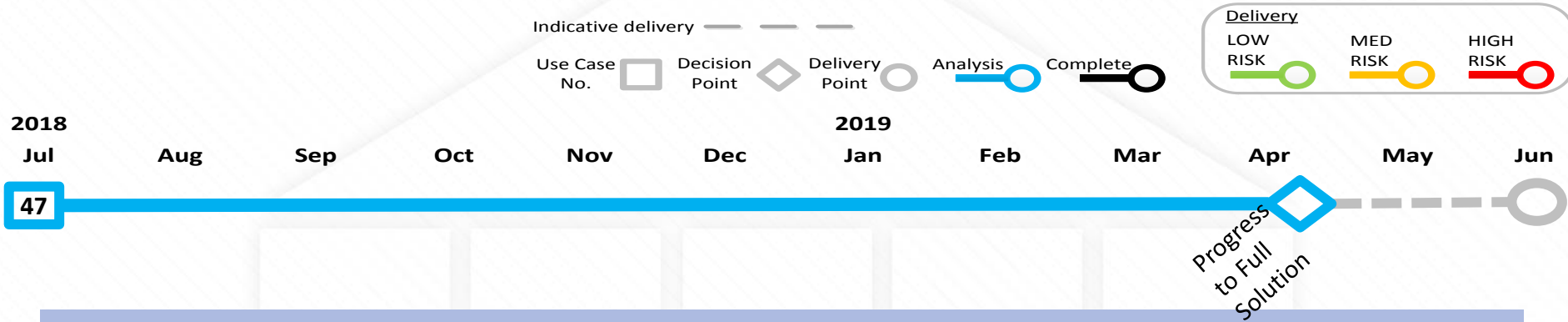
JMDG progression

Assessed, prioritised, requested project team to conduct initial analysis

Overview

- A gas data permissions matrix has been created detailing current industry participants permissions to data
- The data permissions matrix will help highlight potential API services. MOD 649 will help expedite the governance process to provision data new data services to industry participants while still providing a robust approval process
- MRASCo Board has been establishing precedents for third party access approach, which can supplement the gas matrix
- A Third Party industry engagement approach was been created

47 & 09 ASC and CT / VT Ratio (Electricity)



Use case overview

Two linked cases involving DNO data:

047: The MIS could also facilitate access to Current/Voltage Transformer (CT/VT) ratio. The ratios would be populated initially by the distribution network operator and can be queried by Parties should discrepancies be identified as part of meter installation, or commissioning and proving tests.

009: Proposed making EAC available to quoting suppliers, and mentioned inclusion of ASC

JMDG progression

Indicative costs received from ECOES service provider. JMDG decided to progress to full solution design. MIS project team prioritised EAC use case for February meeting. Will refocus on this for March's meeting.

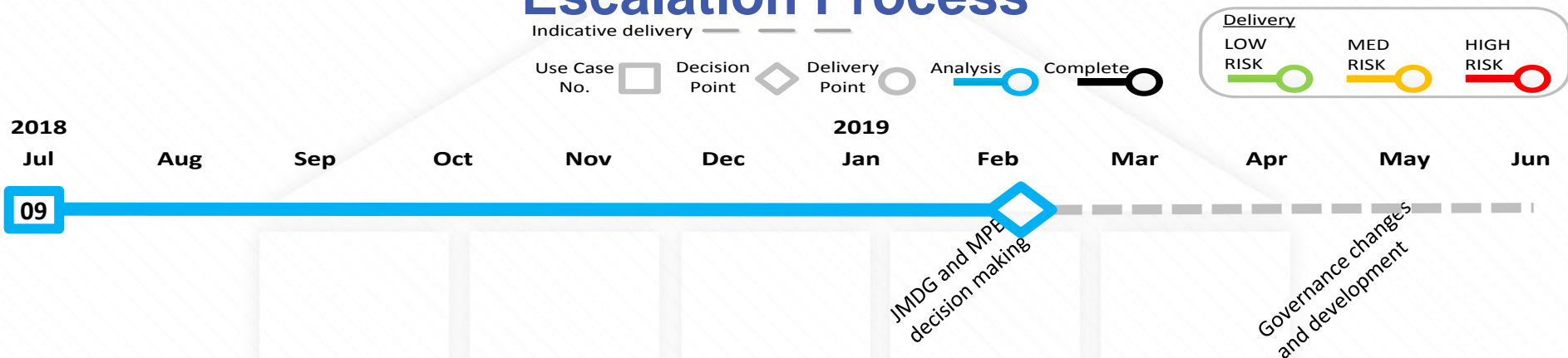
Solution overview

Initial discussions suggest data will be available but DNOs not keen on multiple access to their databases.

Possibility of ASC access via aggregator model with one authorised API gaining access. This also means less development time.

Timescales: Specification work 3 months. Solution development (subject to BSC for CT/VT) 3 months. Testing 1 month. Go live May to August 2019.

Escalation Process



Use case overview

- Central repository for industry contact details to underpin industry processes

JMDG progression

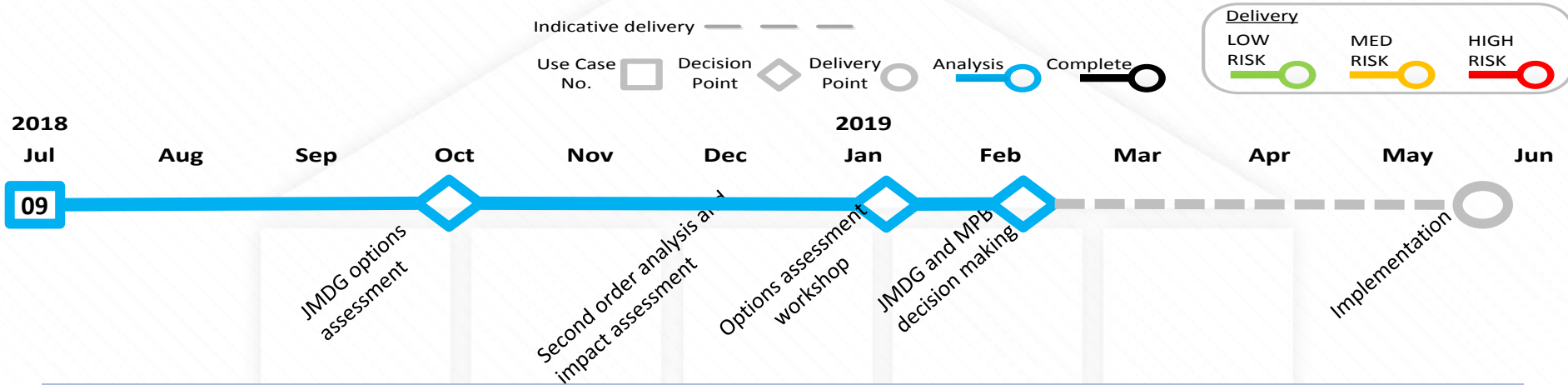
Assessed, prioritised, requested project team to conduct initial analysis

Overview

Both cases can use the same information contained within current code processes. Initial discussions suggest data available but code administrators generally not willing to co-operate so may need changes to code to enforce compliance.

Timescales: Specification 3 months. Possible modification processes 3-9 months. Solution development 3 months. Testing 1 month. Go live may be incremental Feb 2019 to November 2019.

09 Estimated Annual Consumption (EAC)



Use case overview

- Make EAC available to quoting supplier

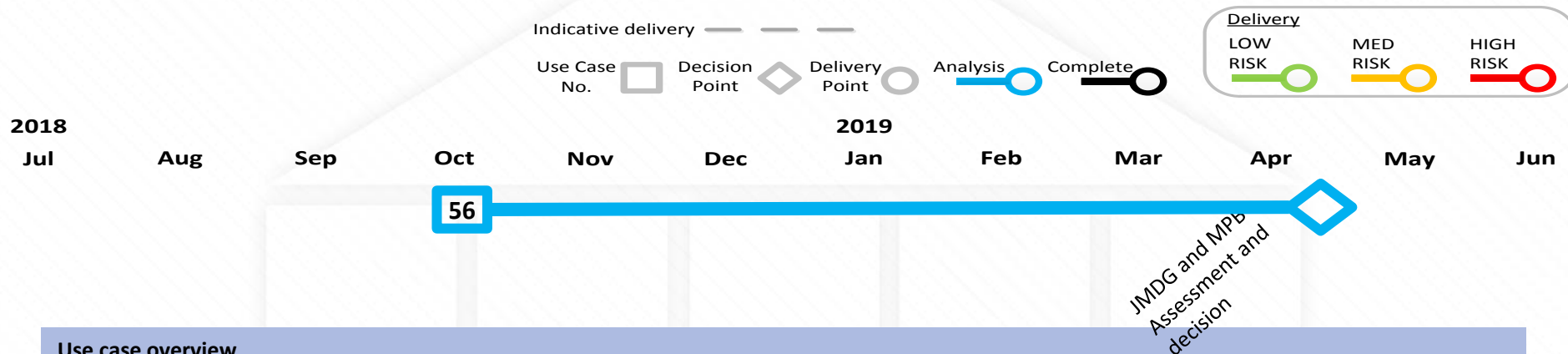
JMDG progression

Indicative costs received from ECOES service provider. JMDG to decide on progression to full solution design based on outcomes of EAC workshop held 28/01/2019 – report provided to JMDG in enclosures for February meeting.

Overview

- Workshop held 28th January to explore potential sources, formats, frequency of the data
- Options assessment being presented to February 2019 JMDG
- Followed by impact assessment of preferred option and JMDG progress/don't progress decision

56 FiT Licensee Notifications – Smart meter installs



Use case overview

- FiT Licensees would be better able to meet their Supply Licence obligation to administer export payments on metered data whenever possible if a mechanism existed to inform them that a smart meter (which by definition has export metering capability) has been installed on the premises of a FiT Generator

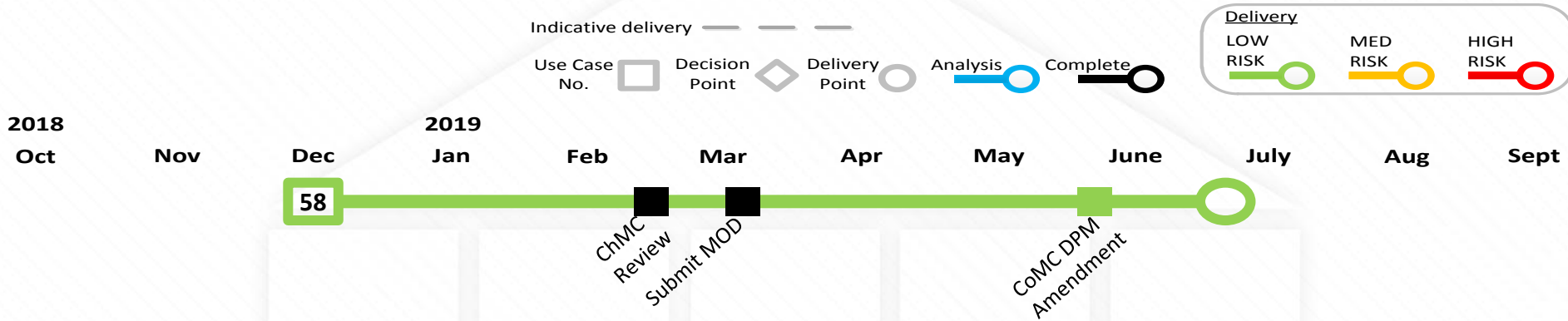
JMDG progression

JMDG agreed high priority progression. Ofgem attending December meeting to participate in discussion on solutions. Gemserv are impact assessing options for delivering the requirements JMDG wanted to progress with their service providers. We will report back in March.

Options Overview

- ECOES contains meter information (meter serial number, meter type) which would allow FiT Licensees to identify if import MPAN associated with a FiT Generator had a smart meter installed
- Either make relevant ECOES data through the Central FiT Registry or combine the two data sets and make available to FiT Licensees elsewhere
- Another example of "Trusted Third Party API" requirement which could be handled in aggregate.
- An example of where 'push' functionality on the API might be of benefit.

58 MAP API [Gas]



Use case overview

- There is an opportunity to create a service where MAPs can query the current and historic Supplier ID for assets installed on a supply meter point

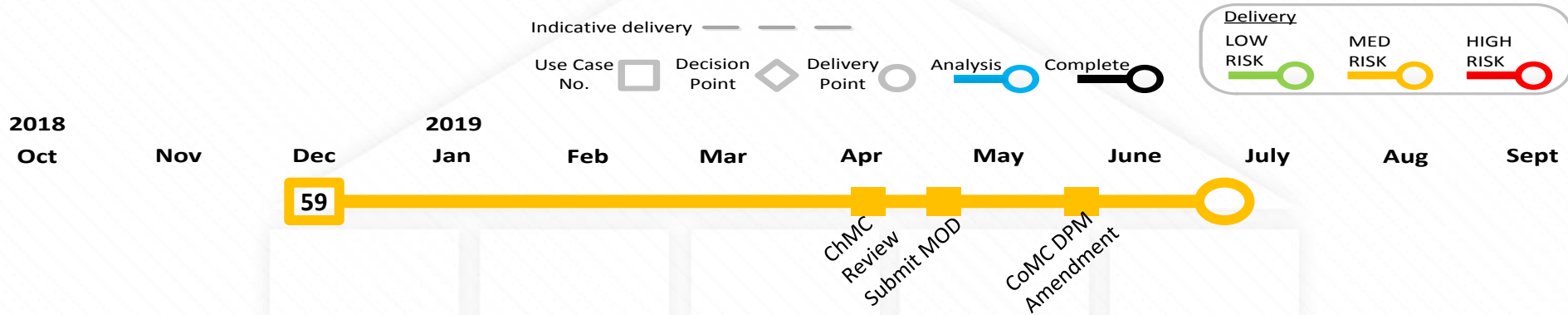
JMDG progression

Assessed, prioritised, requested project team to move to delivery

Overview

- Change Proposal has been raised and sponsored by Colin Blair (MPB Member)
- Project team to provide ChMC feedback to MAPs post meeting to highlight any considerations
- **Dependency:** Change is dependant on MOD and Data Permission Matrix (DPM) Amendment approval

59 UKRPA Access to Gas data [Gas]



Use case overview

- There is an opportunity to create a service where MAPs can query the current and historic Supplier ID for assets installed on a meter point

JMDG progression

Assessed, prioritised, requested project team to move to delivery

Overview

- To ensure consistency with other related parties who have also requested access to gas data for theft investigation, Xoserve are exploring the strategic approach for this type of request

Market Intelligence Service (MIS) Roadmap

VERSION 2.8

Indicative delivery

Use Case
No.



Decision
Point



Delivery
Point



Analysis



Complete



Delivery

LOW
RISK

MED
RISK

HIGH
RISK

2018

Oct

Nov

Dec

2019

Jan

Feb

Mar

Apr

May

June

July

Aug

Sept

02

Analysis of current Market Reporting



27

Domestic MNo Helpline [Gas]



Phase 2



42

Supplier API



06

MAPs — Meter Asset Details [Gas]

Phase 1



Phase 2



58

MAP API



59

UKRPA Access to Gas data



09

EAC Inclusion [Electricity]



33

Third Party API Services [Twin]



01

Central Industry Contact Database



47

CT/VT ratio [Electricity]



56

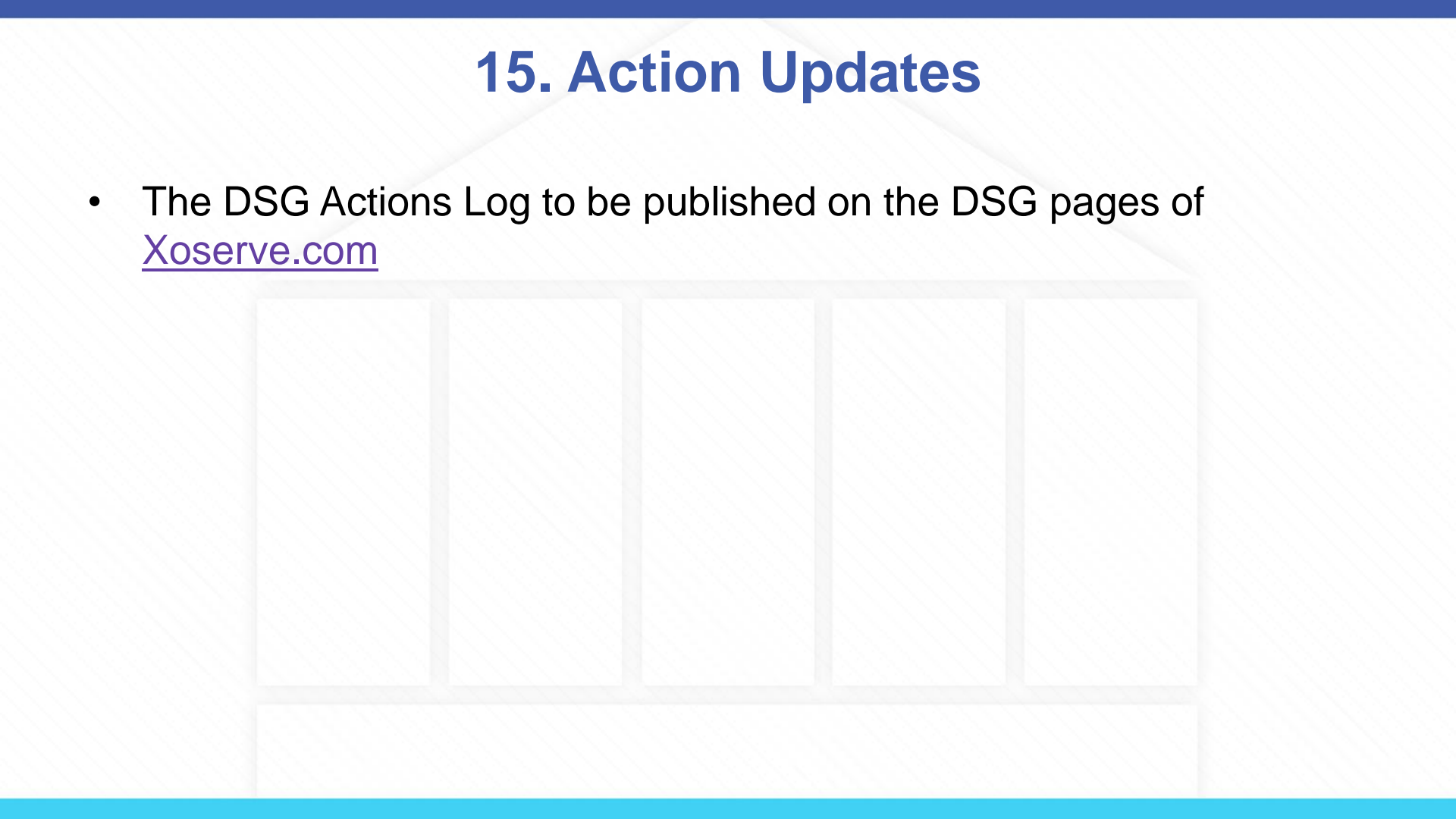
FIT Licensee Notifications



USE CASE DELIVERY

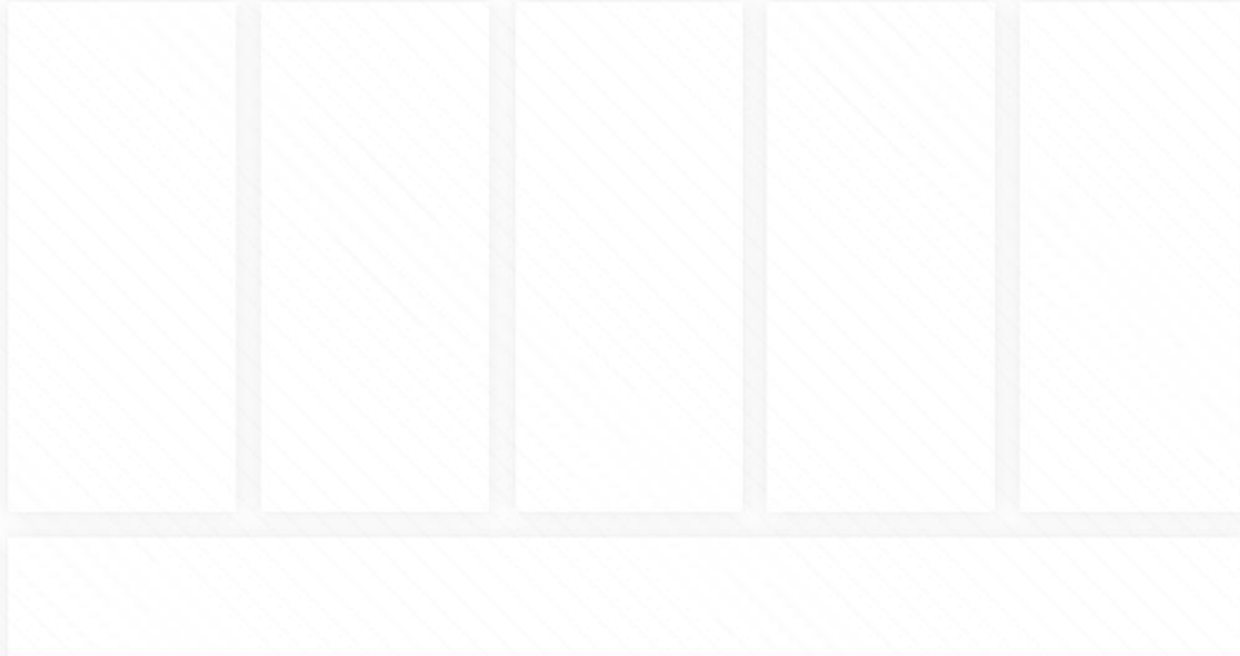
12. Action Updates

- The DSG Actions Log to be published on the DSG pages of [Xoserve.com](https://xoserve.com)



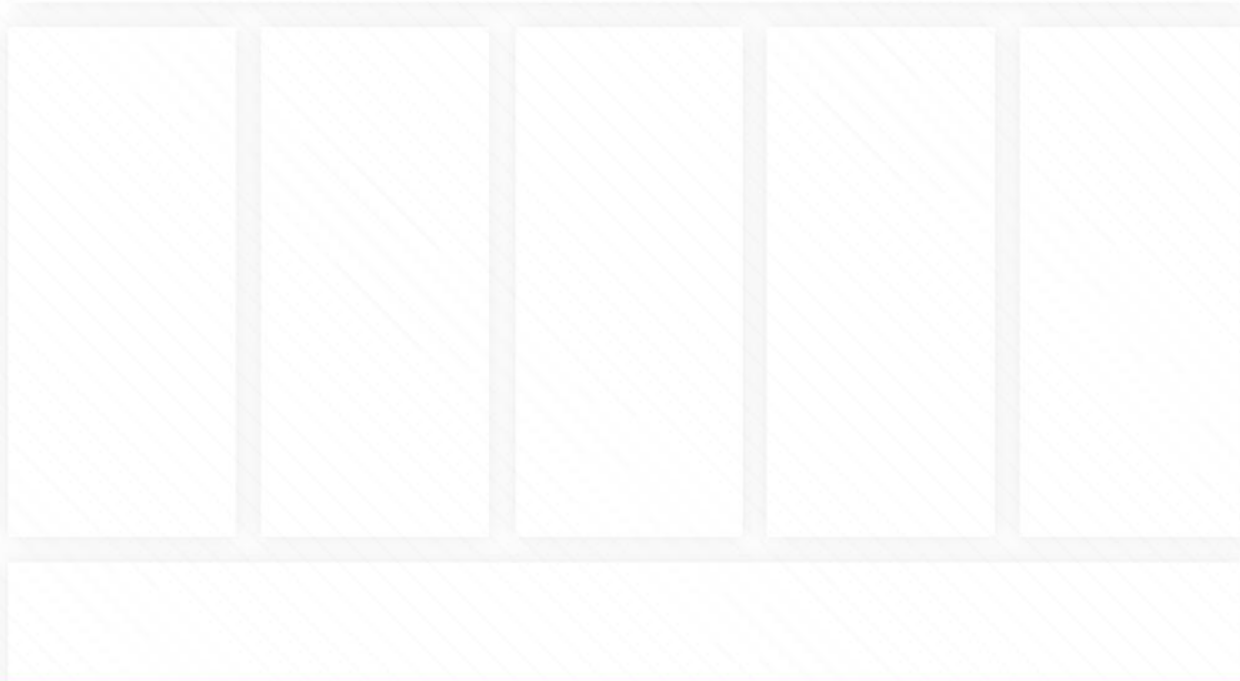
13. AOB

- 13a. Demonstration of new Change Pack process on the website
- 13b. XRN4857 – Reporting Review



13a. New Change Pack process

- Demonstration of the new Change Pack process presented by Andy Poolton.





13b. XRN4857

Reporting Review – For information

XRN4857 – Reporting Review

- Progress to date:
 - Majority of Internal processes have returned their reporting catalogue
 - KPMG have started to analyse the responses and make initial recommendations for internal review
 - We expect to have a full report from KPMG by the end of May.

XRN4857 -Report Review – RAG Status



Work stream Deliverables

- Updated reporting catalogue for all of the following areas:
- Customer Office
- Credit Risk
- Demand Estimation
- Analytical Services
- Customer Data Centre
- Data Office
- IS Operations

Key Activities

- Workshops to look at recommendations
- Completion of any outstanding catalogue responses

Deliverables for May

- KPMG to continue their analysis on the catalogue output
- Final recommendations report due end of May