# DSC Change Completion Report (CCR)



Change Title	November 19 Major Release			
Change reference number (XRN)	4828			
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Contact number	0121 229 2413			
Target Change Management Committee	11 <sup>th</sup> March 2020			
date				
Date of Solution Implementation	9 <sup>th</sup> November 2019			
Section 4. Overview of Change Polivery				

Section 1: Overview of Change Delivery

The Major Release XRN4828 November 19 was successfully delivered as per industry agreed timescales on the 9<sup>th</sup> November 2019.

The release was made up of the following four individual changes;

- XRN4621 Suspension of the Validation between Meter Index and Unconverted Convertor Index
- XRN4679 Requiring a Meter Reading following a change of Local Distribution Zone or Exit Zone
- XRN4725 New Read Type for LIS Estimate Readings
- XRN4866 UIG Recommendation Removal of Validation on Uncorrected Reads

The benefits of delivering these changes as part of the November 19 Major Release are captured below;

- XRN4621 This change now enables Shippers to submit Meter and Converted reads where
  there is no Unconverted read available. This change also introduced a new BW report entitled
  'Meter Ratio Volume' which will highlight within the report to Shippers if any Meter Volume
  Convertor is out of tolerance
- XRN4679 After any LDZ change Xoserve undertake a Gas Procedure change to reflect the correct LDZ for a site. Xoserve will now also produce an estimated read at the point of the LDZ change to enable better quality billing
- XRN4725 Introduction of a new read type (LISR) for LIS estimates to be able to distinguish between Shipper transfer estimates and LIS estimates
- XRN4866 Previously when a site contained a convertor meter, validation occurred for meter, convertor and unconverter index. If the unconverted read was incorrect all three would be rejected. For validation purposes ISU now suspends the unconverted read allowing the meter and the convertor read into ISU to enable billing

Attached below are copies of the CP's originally provided within the approved BER;



### xrn4621-cp-em.pdf

XRN4621 →



xrn4679-cp-em.pdf

• XRN4679 →



xrn4725-cp-em.pdf

XRN4725 →



XRN4866 CP V9 (1).pdf

XRN4866 →

Post deployment of the Nov 19 major release there were 4 classified minor (P3 or P4) defects identified. These defects were all resolved immediately as part of the PIS activities with no external impacts. For information the defect IDs and summary for each defect were as follows;

- ID 56280 Summary: Unable to process read insertion correctly when the next meter read doesn't contain uncorrected reads – Priority: P4
- ID 56281 Summary: Meter volume (non-billable) is being used for tolerance validations via a manual screen – Priority: P4
- ID 56319 Summary: CYCL read was not estimated when the LDZ change took place, only after D+10 (from CNF workflow) for back billing sites Priority: P4
- ID 56396 Summary: Incorrect energy estimated for LDZ change Priority: P3

Please note that there are no MTB costs incurred as part of the delivery of the in scope changes for the Nov 19 major release.

Xoserve Service Area	Xoserve Service Line	(+/-) Projected Change in Annual Cost	(+/-)Actual Change in Annual Cost
N/A	N/A	N/A	N/A

Section 2: Confirmed Funding Arrangements						
	XRN4621					
Gas Industry Participant BER Share Actual Share of BER Cost Actual Cost Value						
Shippers:	100%	100%	£85,913	£75,174		
IGTs						
DNOs						
Transmission						
DN's & IGT						

XRN4679					
Gas Industry Participant	BER Share of Cost	Actual Share of Cost	BER Cost Value	Actual Cost Value	
Shippers:	33%	33%	£25,201	£19,502	
IGTs					
DNOs	67%	67%	£51,166	£39,595	
Transmission					
DN's & IGT					

XRN4725						
Gas Industry Participant	BER Share of Cost	Actual Share of Cost	BER Cost Value	Actual Cost Value		
Shippers:	100%	100%	£76,367	£59,097		
IGTs						
DNOs						
Transmission						
DN's & IGT						

XRN4866						
Gas Industry Participant	BER Share of Cost	Actual Share of Cost	BER Cost Value	Actual Cost Value		
Shippers:	100%	100%	£40,000	£25,510		
IGTs						
DNOs						
Transmission						
DN's & IGT			•			

# **Summary of Associated Costs History**

During the initial Capture and Start Up activities for the Nov 19 major release several Industry approved documents were submitted containing various proposed costs for the delivery of the four changes in scope for delivery as the Nov 19 major release. Please find listed below these cost items;

# **High Level Solution Option Impact Assessments (HLSO)**

- XRN4621 Cost range from £40,000 to £50,000
- XRN4679 Cost range from £30,000 to £40,000
- XRN4725 Cost range from £30,000 to £40,000
- XRN4866 Cost Range from £40,000 to £50,000

# **BER Approved Values**

- XRN4621 £85,913
- XRN4679 £76,367
- XRN4725 £76,367
- XRN4866 £40,000
- Total £278,647

### Actual Supplier Delivery Cost for November 19 major release

- Statement of Work Cost £187,832
- CO1 Cost (XRN4866) £25,510
- CO2 Cost (Additional Post Implementation Support x 2 weeks) £5,536
- Total £218,878

# Section 3: Provide a summary of any agreed scope changes

There were no additional scope changes as part of the Nov 19 major release

#### Section 4: Detail any changes to the Xoserve Service Description

There were no changes to the Xoserve Service Description as part of the delivery of the Nov 19 major release

# Section 5: Provide details of any revisions to the text of the UK Link Manual

There were no revisions to the text of the UK Link Manual as part of the delivery of the Nov 19 major release

#### **Section 6: Lessons Learnt**

Lessons Learned have been captured from the internal Stakeholders for this release and have been captured with the Xoserve R&N Platforms Lessons Learned Log.

Please note that the key lessons received were as follows;

#### Continue

- Ways of working with all internal Stakeholders was very good with a high standard of communication provided
- Test stage closures were seamless and to plan
- Good quality First Usage plan and tracking to enable Xoserve Tech Ops to obtain confidence in the delivered changes prior to handover
- Smooth implementation with clear and concise communication throughout

#### Start/Stop

- Xoserve Ops Change testing timescales for Regression Testing not long enough resulting in certain scenarios moving into First Usage
- Lack of SME availability at times which can lead to an inconsistent approach
- At times meeting were scheduled at the last minute which was sometimes hard for Stakeholders to always accommodate
- First usage plan and RT scenarios could have been defined in parallel and earlier in the release plan

Please send completed form to: <a href="mailto:box.xoserve.portfoliooffice@xoserve.com">box.xoserve.portfoliooffice@xoserve.com</a>

## **Document Version History**

Version	Status	Date	Author(s)	Summary of Changes
0.1	For Review	24/02/20	Matthew Rider	Initial draft of document created for internal Xoserve review.

0.2	For Review	27/02/20	Matthew Rider	Document updated following internal
				Xoserve review.
0.3	For Approval	27/02/20	Matthew Rider	Document submitted for Industry
				approval at ChMC March 2020.
0.4	For Approval	02/03/20	Matthew Rider	Minor Revisions – Document
				resubmitted for Industry approval at
				ChMC March 2020.

# **Template Version History**

Version	Status	Date	Author(s)	Summary of Changes
2.0	Approved	17/07/18	Rebecca Perkins	Template approved at ChMC on 11 <sup>th</sup> July
3.0	Approved	19/12/18	Heather Spensley	Moved onto Xoserve's new Word template in line with new branding