

# **DSC Change Proposal Document**

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# **A1: General Details**

Change Reference:	'Parent' XRN Request				
Change Title:	XRN5253 June 21 Release (Parent Change)				
Date Raised:	12/10/2020				
	Organisation :	Xoser	Xoserve		
Sponsor Representative	Name:	Emma	Smith		
Details: Email: Telephone:		emma	.smith@xoserve.com		
		0121 229 2194			
	Name:	Tom Lineham			
Xoserve	Email:	Thoma	as.lineham@xoserve.co	m	
Representative Details:	Telephone:	0121 229 2711			
	Business Owner:	N/A			
Change Status	Proposal		□ With DSG	□ Out for Review	
Change Status:	□ Voting		⊠ Approved	□ Rejected	

### **A2: Impacted Parties**

	⊠ Shipper	☑ Distribution Network Operator
Customer Class(es):	□ NG Transmission	⊠ IGT
		$\Box$ Other <please details="" here="" provide=""></please>
Justification for Customer Class(es) selection	21 release as approved by	Clusion as scope of delivery for the June ChMC on the 9 <sup>th</sup> September 2020. It is chosen to be delivered as part of this tified Customer groups.

### A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	Request to generate a 'Parent' XRN for the November 2020 Major Release.
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Change Description:	<ul> <li>There are 3 changes for inclusion as scope of delivery for the June 21 release as approved by ChMC on the 9<sup>th</sup> September 2020</li> <li>For information these changes are;</li> <li>5093 – Update of AUG Table to reflect new EUC bands (Modification 0711)</li> <li>4992 – Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process</li> <li>4941 - Auto updates to Meter Read Frequency (MOD0692)</li> </ul>	
Proposed Release:	Release: Nov 20	
Proposed	10 Working Days	15 Working Days
Consultation Period:	□ 20 Working Days	⊠ Other – N/A

## A4: Benefits and Justification

Benefit Description:	Request to generate a 'Parent' XRN for the in scope changes approved at the September ChMC. What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?
Benefit Realisation:	Enables the in scope changes to be delivered as a release under a single 'Parent' XRN. When are the benefits of the change likely to be realised?
Benefit Dependencies:	N/A Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects have not got direct control of.

### A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

# A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	N/A – See individual Change Proposals for funding
Level of Impact	Major/ Minor/ Unclear/ None
If None please give	
justification	
Impacts on UK Link	
Manual/ Data	
Permissions Matrix	
Level of Impact	Major/ Minor/ Unclear/ None



If None please give justification			
	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	⊠ Shipper	XX %	XX %
Funding Classes :	National Grid Transmission	XX %	XX %
	☑ Distribution Network Operator	XX %	XX %
	⊠ IGT	XX %	XX %
	□ Other <please specify=""></please>	XX %	XX %
ROM or funding details:			
Funding Comments:			

### **A7: ChMC Recommendation**

Change Status:	Approve	□ Reject		□ Defer
Industry	□ 10 Working Days		□ 15 Working Days	
Consultation: 20 Working Days			Other [Specify Here]	
Expected date of receipt for responses (to Xoserve)	XX/XX/XXXX			

DSC Consultation Issue:	□ Yes	⊠ No
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### A8: DSC Voting Outcome

	⊠ Shipper			Approve
O shatis a Matin w	National Grid Transmission			Please select.
Solution Voting:	☑ Distribution Network Operator			Approve
	⊠IGT		Approve	
Meeting Date:	09/09/2020			
Release Date:	June 21			
Overall Outcome:	□ No			ed

Please send the completed forms to: <u>box.xoserve.portfoliooffice@xoserve.com</u>



# **Version Control**

### **Document**

Version	Status	Date	Author(s)	Remarks
V1	Approved	12/10/20	Tom Lineham	Proposal to confirm in scope ChMC approved changes.



# XRN5253 Appendix 1

#### **Change Prioritisation Variables**

Xoserve uses the following variables set for each and every change within the Xoserve Change Register, to derive the indicative benefit prioritisation score, which will be used in conjunction with the perceived delivery effort to aid conversations at the DSC ChMC and DSC Delivery Sub Groups to prioritise changes into all future minor and major releases.

Change Driver Type	CMA Order MOD / Ofgem
	EU Legislation     License Condition
	□ BEIS
	5 1
	□ SPAA Change Proposal □ Additional or 3 <sup>rd</sup> Party Service Request
	Other (please provide details below)
Please select the customer	Shipper Impact
group(s) who would be impacted	⊠Xoserve Impact ⊠National Grid Transmission Impact
if the change is not delivered	
Associated Change reference	XRN4941
Number(s)	XRN4992
	XRN5093
Associated MOD Number(s)	MOD0692
	MOD0687
Devesived delivery offert	MOD0711
Perceived delivery effort	$\Box 0 - 30 \qquad \Box 30 - 60$
	□ 60 – 100
Does the project involve the	☐ Yes (If yes please answer the next question)
processing of personal data?	⊠ No
'Any information relating to an identifiable	
person who can be directly or indirectly identified in particular by reference to an	
identifier' – includes MPRNS.	
A Data Protection Impact	□ New technology □ Vulnerable customer data □ Theft of Gas
Assessment (DPIA) will be	⊠ Mass data □ Xoserve employee data
required if the delivery of the	□ Fundamental changes to Xoserve business
change involves the processing of	□ Other (please provide details below)
personal data in any of the	
following scenarios:	(If any of the above boxes have been selected then please contact The Data Protection
	Officer (Kevin-Eltoft-Prest) to complete the DPIA. Kevin-Eltoft-Prest. Information can be
	found: https://xoserve.sharepoint.com/dept/tech/infosec/Documents/Forms/AllItems.aspx
Change Beneficiary	☑ Multiple Market Participants □ Multiple Market Group
How many market participant or segments stand to benefit from the introduction of the	All industry UK Gas Market participants Xoserve Only
change?	One Market Group     One Market Participant
Primary Impacted DSC Service	Service Area 15: Demand Estimation
Area	
Number of Service Areas	□ All □ Five to Twenty
Impacted	



	🗆 One						
Change Improvement Scale?	🗆 High	🛛 Medium	🗆 Low				
How much work would be reduced for the customer if the change is implemented?							
Are any of the following at risk if the change is not delivered?							
□ Safety of Supply at risk □Customer(s) incurring financial loss □ Customer Switching at risk							
Are any of the following required if the change is delivered?							
□ Customer System Changes Required □ Customer Testing Likely Required □ Customer Training Required							
Known Impact to Systems / Processes							
Primary Application impacted	⊠BW	🛛 ISU	$\Box$ CM	S			
	🖂 AMT	🗆 EFT					
	🗵 Gemini	□ Birst	□ Oth	or			
Business Process Impact	⊠AQ		SPA				
	Reads		⊠Portal	⊠Invoicing			
	Other						
Are there any known impacts to	□ Yes (please provide details below)						
external services and/or systems as a result of delivery of this	In line with approved MODs, 1 file change to ZCS file (XRN4992)						
change?	🖾 No						
Please select customer group(s)	Shipper imp	act	Network	impact 🛛 iGT impact			
who would be impacted if the	□ Xoserve impact □ National Grid Transmission Impact						
change is not delivered.							
Is there a Workaround in	Workaround currently in operation?						
operation?	⊠ Tes ⊠ No						
If yes who is accountable for the							
workaround?	External Cu	stomer					
	□ Both Xoserve and External Customer						
What is the Frequency of the							
workaround?							
What is the lifespan for the							
workaround? What is the number of resource							
effort hours required to service							
workaround?							
What is the Complexity of the	Low (easy, re	epetitive, quick	task, very little ris	k of human error)			
workaround?	□ Medium (moderate difficult, requires some form of offline calculation, possible risk of						
	human error in det	-					
	LI High (compli human error in dei			res specialist resources, high risk of			
Change Prioritisation Score		Samining Outo	,				

#### **Document Control**

Version History

Version	Status	Date	Author(s)	Summary of Changes
1	Draft	27/04/18	Anesu Chivenga	
1.1	approved	27/12/19	Pooja Patel	Updates have been made to the DPIA information



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