DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ▢
Xoserve to fill out all of the information in the sections coloured ▢

A1: General Details

Change Reference:	XRN5289		
Change Title:	November 21 Major Release		
Date Raised:	04/12/2020		
Sponsor Representative Details:	Organisation:	Xoserve	
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Xoserve Representative Details:	Name:	Tara Ross	
	Email:	Tara.Ross@xoserve.com	
	Telephone:	0121 229 2705	
	Business Owner:		
Change Status:	☐ Proposal	☐ With DSG	☐ Out for Review
	☐ Voting	☒ Approved	☐ Rejected

A2: Impacted Parties

Customer Class(es):	☒ Shipper	☒ Distribution Network Operator
	☐ NG Transmission	☐ IGT
	☐ All	☒ Other <DCC>
Justification for Customer Class(es) selection	Change requests included in the release will affect both Shipper and DN and the DCC	

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	The request for this Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of this release and progress of November 21 Major Release

Change Description:	A parent XRN is required for November 21 Major Release There are 6 changes within this release | 4941	**MOD0692** – Auto updates to meter read frequency
5007	Enhancement to reconciliation process where prevailing volume is zero
5072	Application and derivation of TTZ indicator and calculation of volume and energy (all classes)
5091	Deferral of creation of class change reads at transfer of ownership
5142	**SEC (MOD)** -New allowable values for DCC service flag in DXI file from DCC
5180	Inner tolerance validation for replacement reads and read insertions	
Proposed Release:	05/11/2021

Proposed Consultation Period:	☒ 10 Working Days	☐ 15 Working Days
	☐ 20 Working Days	☐ Other [Specify Here]

A4: Benefits and Justification

Benefit Description:	The benefits are still being confirmed for the remaining changes. XRN5007 – Exceptions backlog will be cleared and valid MN09 exceptions will be reduced immediately XRN4941 - Correct meter read frequencies will promote higher rates of meter read submission and therefore produce more accurate AQs, and thus more accurate gas allocation and reconciliation, which will promote competition by reducing the barrier to entry that is currently being created by the high, unexplained levels of Unidentified Gas (UIG) *What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?*
Benefit Realisation:	The Benefits are expected to be realised upon implementation *When are the benefits of the change likely to be realised?*
Benefit Dependencies:	There are no benefit dependencies *Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.*

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	Existing		
Level of Impact	Minor		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix	No currently known impact		
Level of Impact			
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	☐ Shipper	XX %	XX %
	☐ National Grid Transmission	XX %	XX %
	☐ Distribution Network Operator	XX %	XX %
	☐ IGT	XX %	XX %
	☐ Other <please specify>	XX %	XX %
ROM or funding details:			
Funding Comments:			

A7: ChMC Recommendation

Change Status:	☐ Approve	☐ Reject	☐ Defer
Industry Consultation:	☐ 10 Working Days	☐ 15 Working Days	
	☐ 20 Working Days	☐ Other [Specify Here]	
Expected date of receipt for responses (to Xoserve)	XX/XX/XXXX		

DSC Consultation Issue:	☐ Yes	☐ No
Date Issued:	Click here to enter a date.	
Comms Ref(s):		

Number of Responses:	

A8: DSC Voting Outcome

Solution Voting:	☐ Shipper	Please select.
	☐ National Grid Transmission	Please select.
	☐ Distribution Network Operator	Please select.
	☐ IGT	Please select.
Meeting Date:	Click here to enter a date.	
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA	
Overall Outcome:	☐ No	☐ Yes	If [Yes] please specify <Release>

Please send the completed forms to: box.xoserve.portfoliooffice@xoserve.com

Version Control

Document

Version	Status	Date	Author(s)	Remarks
1.0	Proposal	04/12/2020	Tara Ross	