



DSC Delivery Sub-Group

24th May 2021



DSG Agenda

24th May 2021

DSG Agenda (1)

| Item | Title | Document Ref | Lead | Action Required From DSG |
|---------|--|--------------|----------------|--|
| 1. | General Meeting Administration | | | |
| 1a. | Welcome and Introductions | Verbal | Chair | Introduce yourself |
| 1b. | Previous DSG Meeting Minutes and Action Updates | Verbal | Chair | Approval of the meeting minutes for the previous meeting |
| 2. | Changes in Capture | | | |
| 2a. | New Change Proposals – For Initial Overview of the Change – None for this meeting | | | |
| 2b. | Change Proposal Initial View Representations – None for this meeting | | | |
| 2c. | Undergoing Solution Options Impact Assessment Review – None for this meeting | | | |
| 2d. | Solution Options Impact Assessment Review Completed – None for this meeting | | | |
| 3. | Changes in Detailed Design | | | |
| 3a. | Design Considerations – None for this meeting | | | |
| 3b. | Requirements Clarification | | | |
| 3b.i. | XRN4941 – Auto updates to meter read frequency (MOD0692) | Slides | Michelle Niits | For information and discussion |
| 3b.ii. | XRN5072 – Application and derivation of TTZ indicator and calculation of volume and energy – all classes | Slides | Michelle Niits | For information and discussion |
| 3b.iii. | XRN5122 – Gemini System Enhancements | Slides | Chair | For information and discussion |
| 3v.iv. | XRN5341 – MOD0745 Mandatory Setting of Auction Bid Parameters | Slides | Chair | For information and discussion |

DSG Agenda (2)

| | | | | |
|--------------------------------|----------------------------------|-------------------------------|---------------------------------|--|
| 4. | Major Release Update | | | |
| 4a. | Minor Release Drop 9 | Slides | Bali Bahia | Standing agenda item – for information (if there is an update) |
| 4b. | June 2021 | Slides | Tom Lineham | Standing agenda item – for information (if there is an update) |
| 4c. | November 2021 | Slides | Tara Ross | Standing agenda item – for information (if there is an update) |
| 5. | Change Pipeline | Slides | Paul Orsler | Standing agenda item – for information (if there is an update) |
| 6. | Issue Management | | | |
| 6a. | AQ Task Force Update | Slides | Michele Downes | Standing agenda item – for information (if there is an update) |
| 7. | CMS Rebuild | Slides | Joanne Williams/Linda Whitcroft | For information and discussion |
| 8. | Population/Degradation of MAP Id | Slides | Simon Harris | For information and discussion |
| Annex – For Information | | | | |
| 8. | ChMC Update | Slides | Rachel Taggart | Standing agenda item – for information (if there is an update) |
| 9. | Defect Summary | Slides | Mark Tullett | Standing agenda item – for information (if there is an update) |
| 10. | Portfolio Delivery | | | |
| 10a. | Portfolio Delivery Overview POAP | POAP published on Xoserve.com | | Standing agenda item – for information (if there is an update) |

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)

| | | | | |
|--|--|--|--|--|
| | | | | |
| | | | | |



2. Changes in Capture



2a. Change Proposal – For Initial Overview of the Change

2a. Change Proposal – For Initial Overview of the Change

- **None for this section.**

| | | | | |
|--|--|--|--|--|
| | | | | |
| | | | | |



2b. Change Proposal Initial View Representations

2b. Change Proposal Initial View Representations

- **None for this section.**

| | | | | |
|--|--|--|--|--|
| | | | | |
| | | | | |



2c. Undergoing Solution Options Impact Assessment Review

2c. Undergoing Solution Options Impact Assessment Review

- **None for this section.**

| | | | | |
|--|--|--|--|--|
| | | | | |
| | | | | |



2d. Solution Options Impact Assessment Review Completed

2d. Solution Options Impact Assessment Review Completed

- **None for this section.**

| | | | | |
|--|--|--|--|--|
| | | | | |
| | | | | |



3. Changes in Detailed Design

3a. Design Considerations

- **None for this section.**

| | | | | |
|--|--|--|--|--|
| | | | | |
| | | | | |

3b. Requirements Clarification

- 3b.i. – XRN4941 – Auto updates to meter read frequency (MOD0692)
- 3b.ii. – XRN5072 – Application and derivation of TTZ indicator and calculation of volume and energy – all classes
- 3b.iii. – XRN5122 – Gemini System Enhancements
- 3b.iv. – XRN5341 – MOD0745 Mandatory Setting of Auction Bid Parameters



**3b.i. – XRN4941 – Auto updates to meter
read frequency (MOD0692)**

XRN4941 MOD0692 - Auto updates to meter read frequency

For all changes in scope for November 21 Release, an impact assessment was carried out against the Central Switching Service (CSS) and the Central Switching Service Consequential Change (CSSC) programs.

It was found that XRN4941 had within it's original scope three components which impact the design of CSSC and therefore, (in line with Ofgem directive) could not be implemented prior to CSS.

A decision was made at ChMC in May 21 to reduce the current scope for XRN4941 to remove these components from the design, effectively removing the risk to CSSC and ensure the CDSP can still implement a solution that conforms to Modification 0692 requirements.

The below highlights the three components in question.

1. There will be no validation added to the .NOM file processing (to reject an nomination if a non monthly read frequency is requested where there is an AMR device or DCC Service Flag of active*)
2. There will be no validation added to the .CNF file processing (to reject an nomination if a non monthly read frequency is requested where there is an AMR device or DCC Service Flag of active*)
3. There will be no changes made to the MRF at D-2, D-1 or on D when there is a Shipper Transfer or Reconfirmation

Removing these components will allow sites to be registered with a non compliant MRF, therefore we will add an additional batch job to identify any sites that have had a Shipper Transfer or Reconfirmation with an non-compliant Meter Read Frequency and update the MRF to monthly as soon as possible once the Shipper Transfer or Reconfirmation is live. The Shipper will be notified about the updated MRF via an unsolicited SCR file/record.

An updated Detailed Design Change Pack, for information only, has been issued.

**There is already a rejection where the AQ is equal to or greater than 293,000kWh and a non monthly read frequency is requested.*

XRN4941 MOD0692 – Auto updates to meter read frequency

| High Level Components | MOD Requirement | New Scope | Original Scope |
|---|---|-----------|----------------|
| Batch job to update MRF where DCC Service Flag is A | Yes | Yes | Yes |
| RGMA updated to update MRF where AMR is installed | Yes | Yes | Yes |
| Batch job to update MRF where AQ =>293,000 | Yes | Yes | Yes |
| Issue unsolicited SCR file/record to Shippers advising them of MRF change | No - DSG recommendation | Yes | Yes |
| Reject Supply Point Amendments where MRF should be monthly | No - DSG recommendation | Yes | Yes |
| Data Cleanse job created to update MRF for current portfolio | Yes | Yes | Yes |
| Meter Read context updated | No - DSG recommendation | Yes | Yes |
| Reject nominations where MRF should be monthly | No - DSG recommendation | No | Yes |
| Reject confirmations where MRF should be monthly | No - DSG recommendation | No | Yes |
| Confirmation workflow updated to change MRF within a Shipper Transfer or Reconfirmation | No - DSG recommendation | No | Yes |
| Batch job to update MRF following Shipper Transfer or Reconfirmation | No – added to prevent non-compliant MRF | Yes | No |



**3b.ii. – XRN5072 – Application and derivation of
TTZ indicator and calculation of volume and
energy – all classes**

XRN5072 – Application and derivation of TTZ indicator and calculation of volume and energy

Following the issuing of the Detailed Design Change Pack in March (reference 2788.3 - MT – PO), changes have been identified to the design in relation to Check Reads:

1. Inserted Check Read

It was stated that where a Check Read is inserted i.e. there is a subsequent read already present, then the volume calculation would need to be changed to ensure volume between the inserted Check Read and the later read is correct. Following further analysis, it has now been identified that the current calculation does cater for this scenario correctly and, therefore, no changes are required to it.

2. Check to Check calculations, triggered by an SFN read, with an estimated Transfer or Class change reading

Where there is an estimated Transfer or Class change reading, a Check Read received via the Site Visit and Fault Notification (SFN) file is validated against the previous Check Read however the volume is calculated from the Transfer or Class change read. As volume is calculated to a different read than that used for validation, a change is required to the volume calculation.

It should be noted that there is currently a defect resulting in the SFN read being validated against the estimated Transfer Read and this is currently being investigated.

An revised Detailed Design Change Pack, for information only, has been issued.

XRN5072 – Application and derivation of TTZ indicator and calculation of volume and energy

The logic for determining the TTZ to use for calculating the Check to Check volume, from the SFN read to the estimated Transfer or Class change read, will be updated as follows:

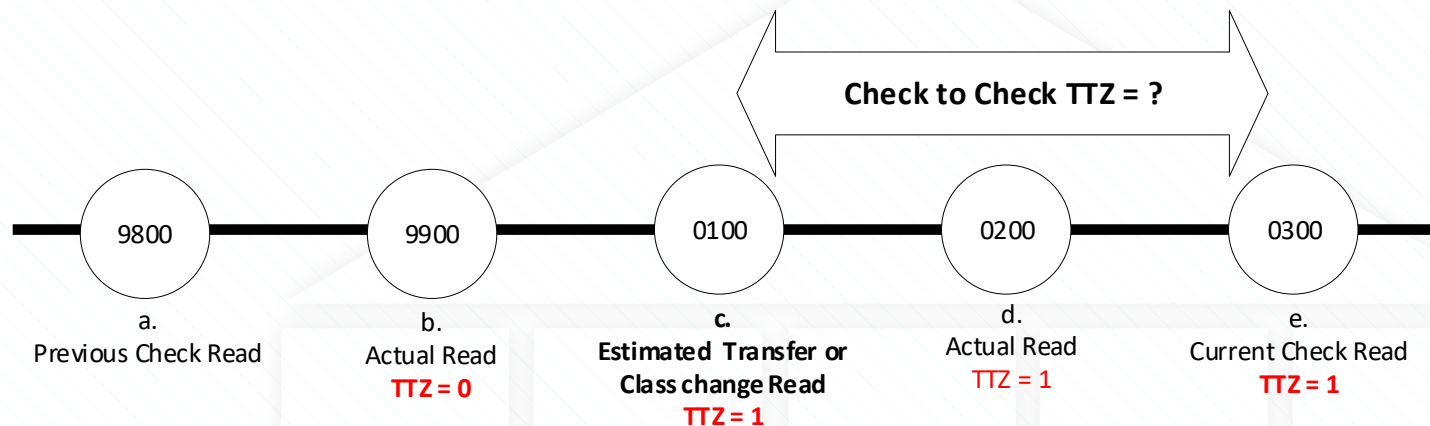
TTZ of the Current Check Read

minus

the SUM of all TTZs between the previous Check Read and, up to and including, the estimated Transfer or Class Change read

(for clarity, this includes the TTZ on the estimated Transfer or Class change read but excludes the TTZ on the previous Check Read)

Any reads present after the estimated Transfer or Class change read are not included in the calculation.



e. TTZ is calculated by
 TTZ of the Current Check Read e. = 1
 minus

the SUM of all TTZs between the previous Check Read and, up to and including, the estimated Transfer or Class Change read b. (0), c. (1) = 1

Therefore, TTZ e. = 0

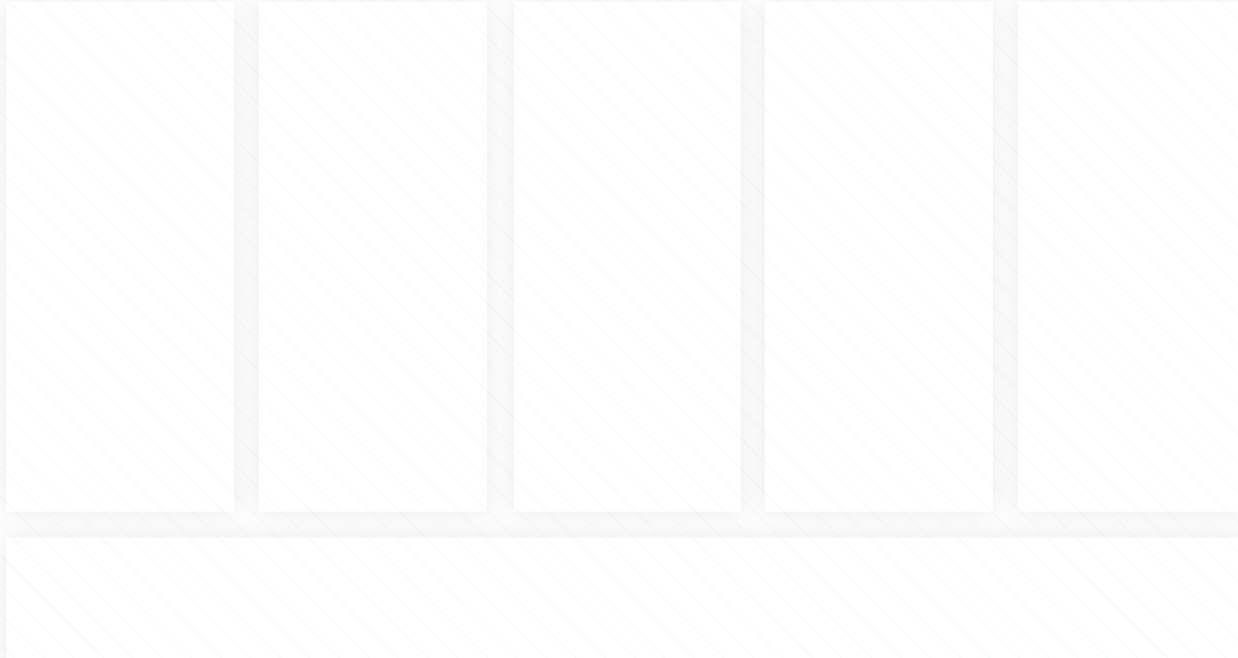
The TTZ of the current Check Read must be derived as 0 so that the portion of the Check to Check volume back to the estimated transfer or Class Change Read is calculated as +200 and not as +10200.



3b.iii. – XRN5122 – Gemini System Enhancements

3b.iii. – XRN5122 – Gemini System Enhancements

- The May 2021 Change Pack can be found [here.](#)

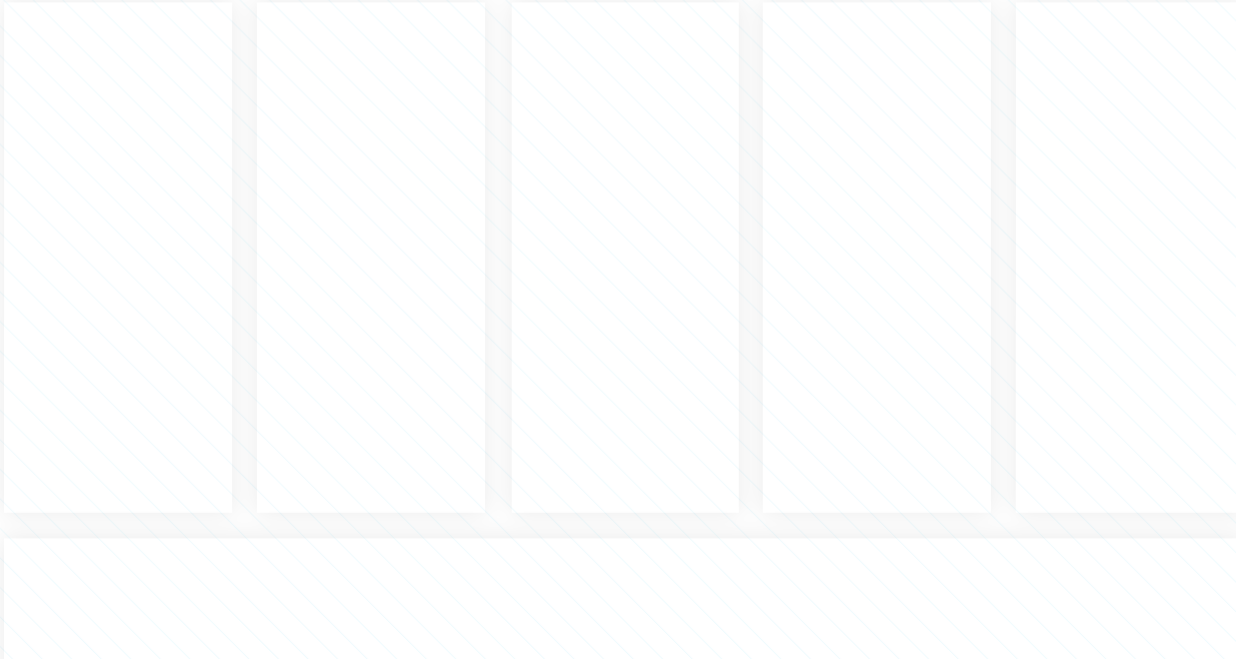




3b.iv. – XRN5341 – MOD0745 Mandatory Setting of Auction Bid Parameters

XRN5341 – MOD0745 Mandatory Setting of Auction Bid Parameters

- The May 2021 Change Pack can be found [here](#).





4. Major Release Update

4. Major Release Update

- 4a. Minor Release Drop 9
- 4b. June 2021 Release
- 4c. November 2021 Release



4a. Minor Release Drop 9

XRN5294 – Minor Release Drop 9 - Status Update

| | Overall Project RAG Status | | |
|----------------------|--|---|------|
| | Schedule | Risks and Issues | Cost |
| RAG Status | | | |
| Status Justification | | | |
| Schedule | <ul style="list-style-type: none">Post Implementation Support completed successfully on 23rd AprilNo defects raisedCCR issued for May ChMC for approval <p>Decision in May ChMC</p> <p>CCR approval being sought</p> | <p>The Gantt chart illustrates the project schedule from Monday, 01/02/21 to Friday, 30/04/21. The timeline includes the following phases and dates:</p> <ul style="list-style-type: none">Build: Mon 28/12/20 - Mon 01/01/21Test: Mon 18/01/21 - Mon 15/03/21PIS (Post Implementation Support): Mon 22/03/21 - Fri 23/04/21Implementation: Sat 20/03/21Close: Fri 30/04/21 <p>A vertical line indicates 'Today' is Friday, 30/04/21, which is the final day of the project.</p> | |
| Risks and Issues | None Applicable | | |
| Cost | On track to complete within approved spend | | |
| Scope | <p>There are 2 changes within Minor Release 9:</p> <p>XRN5080 - Failure to Supply Gas (FSG-GSOP1) – System Changes</p> <p>XRN5135 - DNO and NTS Invoice to Shippers and DNs VAT Compliance</p> | | |



4b. June 2021 Release Update

XRN5253 June 21 Major Release - Status Update

| | Overall Project RAG Status | | |
|----------------------|---|---|------|
| | Schedule | Risks and Issues | Cost |
| RAG Status | | | |
| Status Justification | | | |
| Schedule | <ul style="list-style-type: none">Project On TrackTesting phase progressing to planSystem Testing and User Acceptance Testing complete.Regression Testing commenced to plan in April and on track to complete to schedule.E-Learning awareness training to be available from 28th MayProject Cutover will be completed via code transport on Saturday 26th JunePost Implementation Support dates agreed and to be made available in June ChMC <p>Decision In May ChMC</p> <ul style="list-style-type: none">None | <p>The Gantt chart illustrates the project schedule from March to August 2021. A vertical line marks 'Today' in early May. Key milestones and tasks are shown as bars or points on the timeline:</p> <ul style="list-style-type: none">UAT (User Acceptance Testing) bar: Mon 01/03/21 08:00 - Fri 12/04/21 17:00. Status: Complete (blue dot).RT (Regression Testing) bar: Mon 12/04/21 17:00 - Fri 14/05/21 17:00. Status: On Track (green dot).PT (Performance Testing) bar: Fri 11/06/21 17:00 - Sat 26/06/21 17:00. Status: On Track (green dot).PIS 1 (Post Implementation Support) bar: Sat 26/06/21 17:00 - Sun 04/07/21 17:00. Status: Not Baseline (purple dot). <p>Legend: ● Complete (blue), ● On Track (green), ● At Risk (yellow), ● Overdue (red), ● Not Baseline (purple).</p> | |
| Risks and Issues | <ul style="list-style-type: none">None Applicable | | |
| Cost | <ul style="list-style-type: none">Forecast costs on track to complete within approved BER | | |
| Scope | <p>In Scope (XRN5093) - MOD0711 – Update of AUG Table to reflect new EUC bands</p> <p>Descoped (XRN4992) - MOD0687 – Creation of new charge to recover last resort supply payments – Descoped at Extraordinary ChMC on 26th October 2020</p> <p>Descoped (XRN4941) - MOD0692 - Auto updates to meter read frequency – Descoped at ChMC on 11th November 2020</p> | | |



4c. November 2021 Release

XRN5289 – November 21 Major Release - Status Update

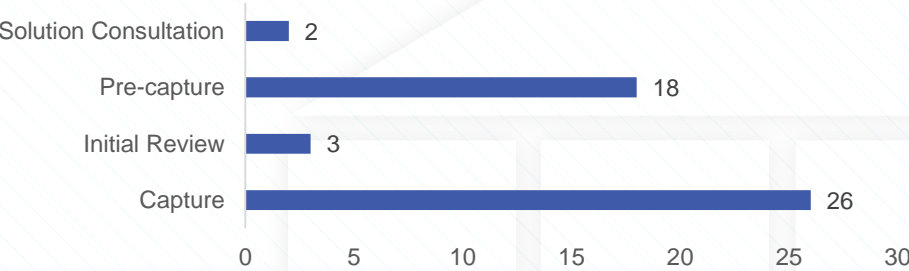
| | Overall Project RAG Status | | |
|----------------------|--|--|------|
| | Schedule | Risks and Issues | Cost |
| RAG Status | | | |
| Status Justification | | | |
| Schedule | <ul style="list-style-type: none">Design phase on track to complete to current scheduleRemaining 3 change packs delivered on plan; eChMC arranged for 5th May for approvalImplementation approach and full project timeline planned to be delivered following scope confirmationImplementation window 5th NovemberContingency Implementation window 12th NovemberNo recommendation for Market Trials for the changes in scope <p>Decision in May ChMC & Return to Green:</p> <ul style="list-style-type: none">Approve BER and agree November 21 Delivery Scope | <p>Timeline details:</p> <ul style="list-style-type: none">START UP STAGE PLAN: 01 December 2020 08:00 - 04 December 2020 17:00INITIATION STAGE PLAN: 04 December 2020 08:00 - 14 May 2021 17:00DESIGN STAGE PLAN: 01 February 2021 08:00 - 21 June 2021 17:00EQR Approved by ChMC: 13 January 2021 17:00Change Pack delivery to ChMC: 09 April 2021 08:00ChMC Change Pack approval: 12 May 2021 08:00ChMC decision for delivery: 12 May 2021 08:00INITIATION STAGE COMPLETE: 14 May 2021 17:00 | |
| Risks and Issues | RISK (XRN5142) - Unknown volumes for data cleanse Mitigation - Regular touch points with DCC in place, we understand the method, need to understand the expected volume and plan | | |
| Cost | Forecast to complete design against approved EQR Return to Green: Approval of BER required to progress to Build phase | | |
| Scope | <p>XRN4941 - MOD0692 - Auto updates to meter read frequency</p> <p>XRN5007 - Enhancement to reconciliation process where prevailing volume is zero</p> <p>XRN5072 - Application and derivation of TTZ indicator and calculation of volume and energy – all classes</p> <p>XRN5091 - Deferral of creation of Class change reads at transfer of ownership</p> <p>XRN5142 - New allowable values for DCC Service Flag in DXI File from DCC</p> <p>XRN5180 - Inner tolerance validation for replacement reads and read insertions</p> <p>Descoped - XRN5186 MOD0701 – Aligning capacity booking under the UNC and arrangements set out in relevant NExAs</p> <p>Descoped - XRN5187 MOD0696 – Addressing inequalities between capacity booking under the UNC and arrangements set out in the relevant NExAs</p> | | |



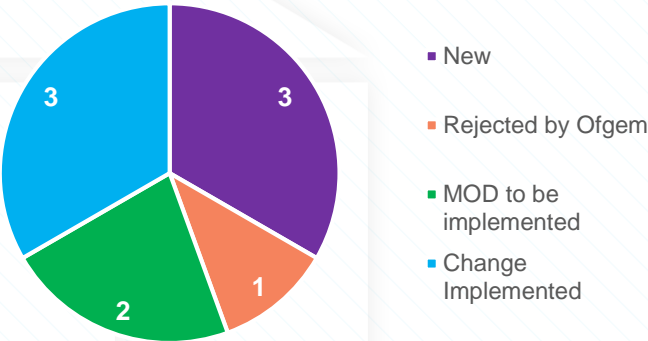
5. Change Pipeline

Change Development & Delivery Pipeline (DSC Change / Minor Release Budget)

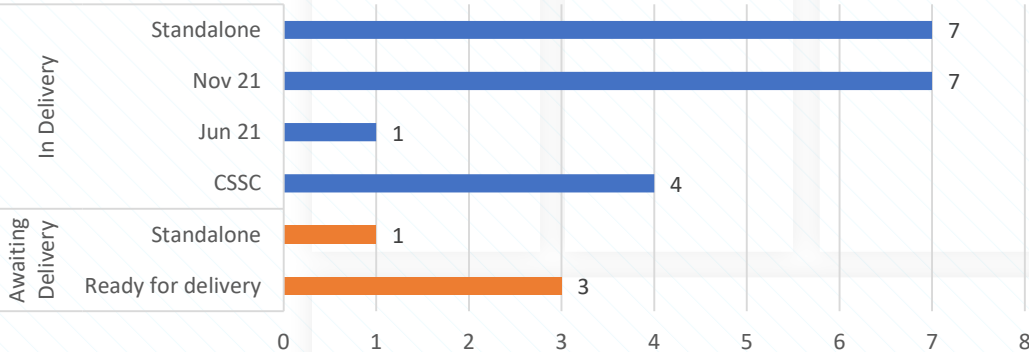
Change Development



Changes From Last Period

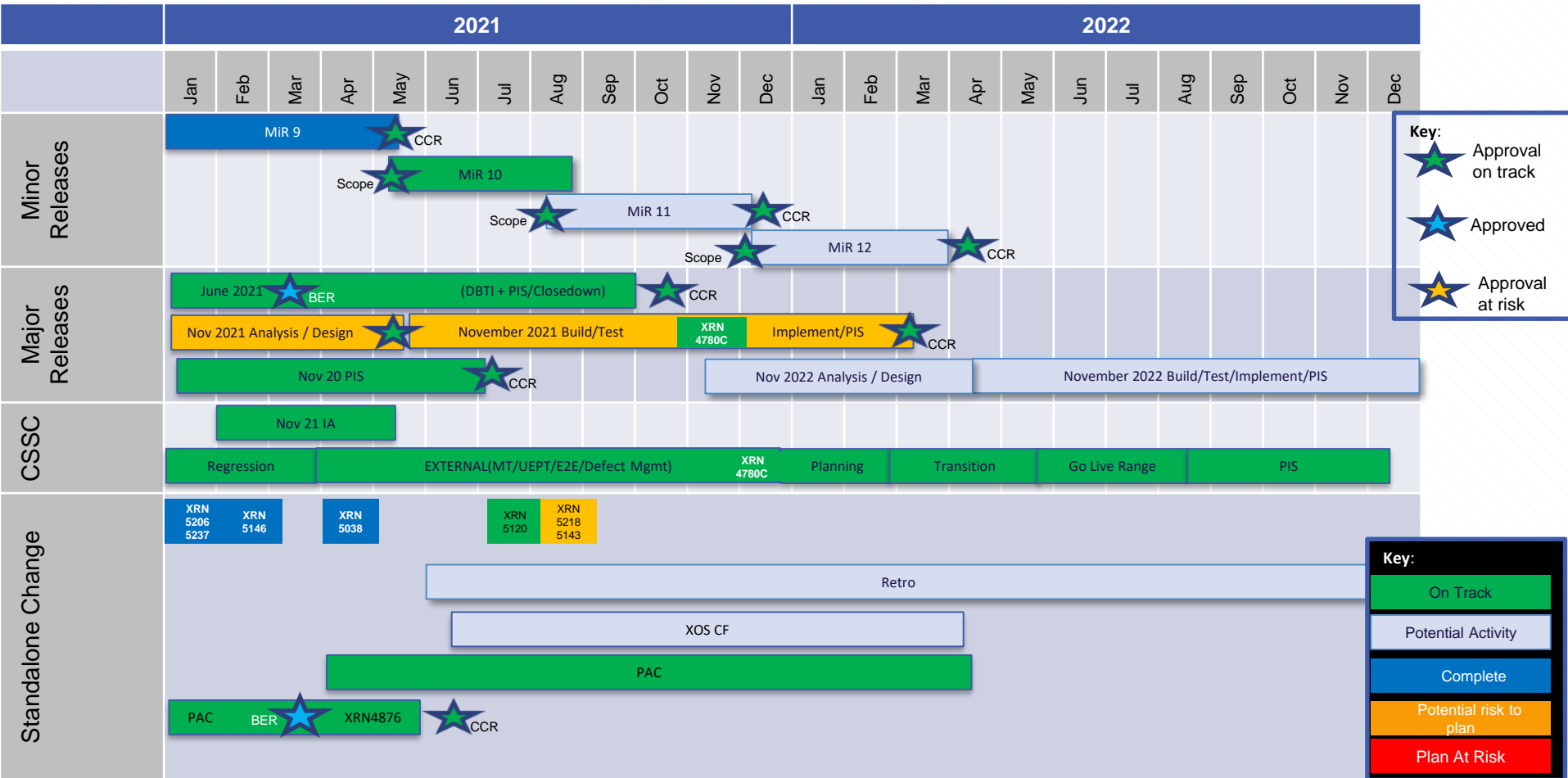


Delivery Pipeline



* Pre-capture may contain changes that won't require delivery / funding

2020-2022 DSC Change / MiR Pipeline





6. Issue Management

6. Issue Management

- 6a. AQ Taskforce Update

| | | | | |
|--|--|--|--|--|
| | | | | |
| | | | | |



6a. AQ Taskforce Update



Customer Issue Management Dashboard

19th May 2021

Version 1.0
10th May 2021

Summary Dashboard April 2021 Period



Open Customer Issues*

| Mar | Apr |
|-----|-----|
| 8 | 8 |



Amendment Invoice Open Defects*

| Mar | Apr |
|-----|-----|
| 8 | 6 |



Open Defects* (all)

| Mar | Apr |
|-----|-----|
| 59 | 55 |



AQ Related Open Defects*

| Mar | Apr |
|-----|-----|
| 11 | 10 |



Customer Impacting P1's

| Mar | Apr |
|-----|-----|
| 0 | 0 |



UKLink Incidents Raised

| Mar | Apr |
|-----|-----|
| 2 | 1 |



Customer Impacting P2's

| Mar | Apr |
|-----|-----|
| 5 | 3 |



Gemini Related Incidents Raised

| Mar | Apr |
|-----|-----|
| 3 | 2 |



* Volume as at 10th May 2021

Customer Issue Summary (as at 10th May 2021)

| Issue | Customer Impact | Impacted Customers | Date Detected | Expected Resolution Date | Complexity | Impact to Customers Processes | Materiality Impact to Customers | Status for Resolution | Resolution Plan |
|--|---|--------------------|---------------|--|------------|-------------------------------|---------------------------------|-----------------------|--|
| Amendment Invoice | 1. Reconciliation charges excluded from the invoice where MPRNs are impacted by a defect 2. Potential incorrect reconciliation charges for un-detected defects 3. Cash flow for Distribution Networks | Shippers & DNs | Jul-18 | Monitoring to continue until stable | High | High | High | Amber | Continue to track as Amber due to the number of exceptions and defects that remain unresolved. Team continue to work through defects & Exception backlog. See agenda item 7.4 |
| Incorrect AQ values due to system defects | 1. AQ's calculated incorrectly due to various data issues relating to specific scenarios. 2. Where FYAQ is affected this will impact transportation rates applied 3. For Class 3 and 4 meter points the gas allocations will be incorrect which also affects UIG for the industry | Shippers & DNs | Jan-19 | Monitoring to continue until stable | High | High | High | Green | Number of defects has reduced and tracking to plan to resolve. Resolution of old defects & high customer impacting continue to be prioritised. Process Improvement activities also tracking to plan. See agenda item 7.4 |
| System availability & performance | 1. Resource within customer organisations are unable to complete tasks/activities 2. Risk to energy balancing processes (Gemini) 3. Risk to system security (Gemini) 4. Customer reputational risk 5. Financial impacts | All Customers | Dec-19 | Monitoring to continue until stable | High | High | High | Amber | Three P2 incidents raised in April; 2 relating to Gemini, 1 relating to UKLink. UKLink incident relating to the processing of files in Market Flow. Raised on 29th March. Support continues with customers impacted. Currently on Amber status for P2 UKLink issue only from red status earlier in the month. See agenda item 7.3 |
| Response to customer queries (not via CMS) | 1. Unresolved queries 2. Incomplete, incorrect or no response to queries raised 3. Having to chase or escalate to get a response | All Customers | Dec-19 | Monitoring to continue until standards are continually applied & met | Medium | High | Medium | Green | The new query and ticket status tracking process are in place and we are utilising the agile methodology for this delivery so we can deliver enhancements to customers and our workforce at a faster pace. |
| COVID-19 impacts | 1. Impacts to AQ during lock-down 2. Potential impact to over/under allocations and UIG 3. Impacts to capacity rates where AQs rise above 732,000 kWh for Class 1 & 2 sites 4. Impacts following 'back to normal' consumption on AQ and associated processes | All Customers | Mar-20 | End of COVID-19 Lockdown | Medium | Medium | High | Green | Plans in place within Xoserve to manage requests for approved Mods and monitoring of live COVID-19 Mods. See agenda item 2. |

AQ Update

Health – RAG

Return to Green Plan

| | | | |
|-----------------------|----------|---------|--|
| Overall Status | Previous | Current | Continue to prioritise AQ defects, number of defects has reduced however, 10 open defects requiring fix. |
| Defects | Previous | Current | Total of 10 open defects impacting AQ, although number of MPRNs impacted remains low , |
| Financial Adjustments | Previous | Current | Financial adjustments will be released end of May 2021. Total financial value across all customers is less than £700 (credit to Shippers). |
| Process Improvements | Previous | Current | Change Requests raised for remaining technical & business process improvements identified. |

Executive Summary

Key Progress & Milestones (Last Month: March)

Key Updates:

- One defect raised in April, identified internally.
- Expected to deploy fixes for 5 defects by end of May
- Handover to operational team in progress but support will continue by Issue Management team
- Five defects awaiting data correction and/or assurance on data corrections all relate to Prime and Sub sites.

- Corrected FYAQ for 126k meter points for 1st April 2021.
- Completed annual activities relating to new FYAQ effective 1st April.

Upcoming Activities & Milestones (Next Month: May)

Risks/Issues:

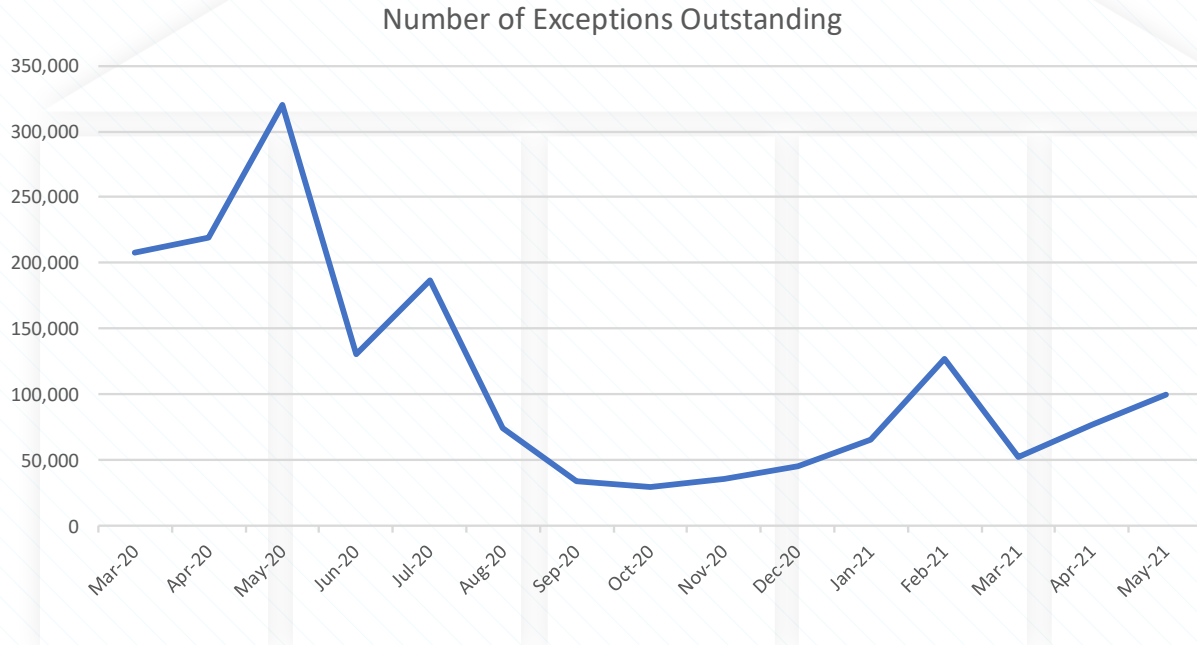
- Resource availability for AQ assurance activities is limited due to November 21 release.
- Prime and Sub data correction is complex and requires specialised knowledge & resource to carry out the data corrections and assurance.

- Financial adjustments will be issued end of May
- Expected to deploy fix for 5 defects

Amendment Invoice Update

| Health – RAG | | | |
|---|----------|---|---|
| Overall Status | Previous | Current | Defects have decreased however 2 missed SLA & exceptions increased during April. |
| Plan | Previous | Current | Plan in place to clear defect backlog by 25 th July 2021. |
| Exceptions | Previous | Current | Number of exceptions have increased to 99,337. Target to reduce backlog by dedicated team |
| Defects | Previous | Current | 6 open with 2 missing the April SLA. |
| Executive Summary | | Key Progress & Milestones (Last Month: March) | |
| Key Updates: <ul style="list-style-type: none"> P2 incident pulled resources from BAU processes. Resources now allocated back to Amendment invoice defects & exception backlog. ASP file merge activities ensured the 395 MPRNS with mismatch were included in the relevant customer ASP files. All AML file delivered ahead of payment due date. Exception figure increased to 99,337. Risks/Issues: <ul style="list-style-type: none"> A low number of exceptions continue to miss the 2 month SLA. 99.8% closed within SLA. Defects continue to miss the 2 month SLA. 2 defects missed the April SLA. Details below: - <ul style="list-style-type: none"> 64295 - Due to the SAP upgrade project, the UAT testing of this defect had been delayed, however, is now awaiting UAT Execution. 64367 – Due to the SAP upgrade project, the UAT testing of this defect had been delayed, however, UAT Testing has now been completed and is in assurance with potential deployment for 21/05/21. | | <ul style="list-style-type: none"> ASP Mismatch file merge activities continue to ensure customers receive full supporting information for their LSP sites on invoice issue date. All supporting information (AML) files delivered to customers ahead of SLA. | |
| | | Upcoming Activities & Milestones (Next Month: May) | |
| | | <ul style="list-style-type: none"> RTG Plan for defects - dedicated team in place to clear the backlog by 25th July 2021. | |

Amendment Invoice Dashboard – Outstanding Exceptions



Customer Issue Register

- The Customer Issue Register is published on Xoserve.com website and updated weekly, link below;
<https://www.xoserve.com/services/issue-management/>
- AQ Issue Register published on Xoserve.com
<https://www.xoserve.com/services/issue-management/annual-quantity-aq/>
- Unexpected outages, Gemini allocation, UIG issues or any system performance issues will be published on Xoserve.com, under the below link;
<https://www.xoserve.com/notifications/>

| Resolution Status Key: | |
|------------------------|---|
| | No approved resolution plan or the approved resolution plan is not on track and no mitigations in place.. |
| | Plan to resolve is not on track but mitigations in place or the full scale of the issue is not clear. |
| | Issue identified, analysis complete, plan in place and on target for completion. |



7. CMS Rebuild Update

May Updates
Jo Williams

CMS Rebuild - Progress to date

Summary of progress to date

- Of the five options provided, we have now shortlisted two options
- With the remaining options, we are seeking additional clarifications and working with suppliers to obtain these
- Additional activities are continuing on certain processes such as the Must Reads, ToG and GSR, which the team are targeting to communicate these to the wider audience at the end of May
- We are conscious that we were due to attend CoMC in May to provide the preferred solution, however we are currently undertaking additional due diligence to ensure the chosen solution meets all requirements and can adapt for future changes
- Following a session held with a customer rep, it has clarified that there is not duplication with the SDEP tool and the cross communication function requirement. Therefore the cross communication functionality remains in scope and the focus group shall continue to refine the requirements

Next Steps

- Identify the preferred solution and present to CoMC
- Approval of processes to remain in scope of CMS
- Cross Communication workshop to be scheduled for the focus group
- Finalising the Must Reads, ToG and GSR high level requirements

Key Milestones

Capture Exit

Due

30/06/2021



8. Population / Degradation of MAP Id

For information

Background

- As part of June-2020 Major Release the CDSP carried out the mass population of MAP Id into UK Link (via XRN4780-B), completed mid December-2020
- The MAP Id enduring solution (XRN4780-C), looking at the ongoing maintenance of MAP Id, is planned for implementation in line with November-2021 Major Release
- XRN5188 was raised to look into carrying additional refresh of MAP Id within UK Link

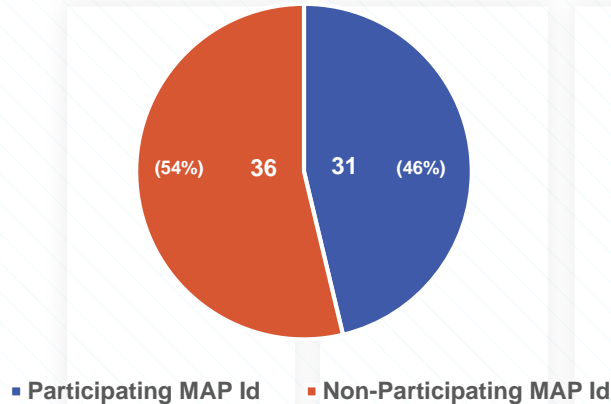
XRN4780-B Load Stats

Total MAP Entities: **20**

Total MAP Ids: **31**

Total Provided
MAP records: **15,129,120**

Participating MAP Ids



Record Outcomes



Total MAP records accepted: **13,403,655**

Total records populated in UK Link: **16,949,546**

Total Live Assets assigned MAP Id in UK Link: **12,992,224**

Degradation Overview

- Live Assets with MAP Id

20th December 2020: **12,992,224**

Difference = -88,995

Days = 74

Avg per day = -1,203

4th March 2021: **12,903,229**

Difference = -32,387

Days = 21

Avg per day = -1,542

25th March 2021: **12,870,842**

- Overview:

Difference = -121,382

Days = 95

Avg per day = -1,278

- New Meter Installs (02/12 - 07/05)

664,059 Meters

627,481 No-MAP Id (94.49%)

36,578 MAP Id (5.51%)*

**Includes MAP Id rollovers from UPD processing*

DSG Discussion

- It's encouraged if MAP Id is made available, to pass this onto the CDSP
- MAP entities are encouraged to participate in XRN5188 (Interim loads of MAP Id) proposed MiR10



Annex – For Information



9. DSC Change Management Committee Update

eChMC 5th May Meeting
ChMC 12th May Meeting

New Change Proposals

| Xoserve Ref No. | Change title | Next steps | Service area |
|-----------------|--|-----------------------|----------------------------------|
| 5341 | UNC745 - Mandatory Setting of Auction Bid Parameters | Approved into Capture | Service Area 14: Gemini Services |
| 5352 | Development of the REC Performance Assurance reporting | Approved into Capture | TBC once solution options known |
| 5362 | Amendments to Service Description Table V17 | For Information only | N/A |
| 5251 | Gemini Exit Zone Change | Approved into Capture | Service Area 14: Gemini Services |

There has been a decision by REC that the Gas industry will need to align the Major releases to Electricity and SPAA. A new change (no XRN assigned), to be presented in June, has been raised to complete an impact assessment on moving the implementation day and completing 3 major releases a year.

Solution Review Outcomes

| Xoserve Ref No. | Change title | Next steps |
|-----------------|---|---|
| 5188 | Interim Data Loads of MAP Id into UK Link | Approved into delivery (proposed for MiR10 & MiR11) |
| 5309 | FSG - Automating the FSR 'Standard Liability' Process | Approved into delivery (proposed for MiR10) |

Detailed Design Outcomes

| Xoserve Ref No. | Change title | Voting Outcome |
|-----------------|--|---------------------------------------|
| 4780c | Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSS Consequential Change) | Design Approved (5 th May) |
| 4941 | Auto updates to meter read frequency (MOD0692) | Design Approved (5th May) |
| 5091 | Deferral of creation of Class change reads at transfer of ownership | Design Approved (5th May) |
| 5180 | Inner Tolerance Validation for replacement reads and read insertions | Design Approved (5th May) |
| 5218 | Mod 0710 - CDSP Provision of the Class 1 Service | Design Approved (12th May) |
| 4922 | CSSC Shipper BRD | Design Approved (12th May) |

Finance – Key Messages

XRN 5321 - PAC ring-fenced budget reapportionment

It has been noted that NTS does not have representation at PAC. Xoserve proposed to reapportion NTS % so that the other 3 constituencies pick up an equal 0.7% share of these costs for XRN 5321. This was deferred to June to see if the costs could be weighted differently / more proportionately across constituency size.

Change Documents

Change Completion Reports Approved:

- XRN5038 Convert Class 2, 3 or 4 meter points to Class 1 when [G2.3.15] criteria are met (MOD 0691)
- XRN5294 Minor Release Drop 9

Project Updates – Key Messages

November 21

- ChMC agreed to proceed with a November 21 release and to include an impact assessment against CSS
- XRN4941 has major code impacts to CSSC. An alternative scope can be delivered within the CSSC timelines and will deliver the requirements of the MOD with no impact to the CSSC design
- XRN5091 has major design impacts to CSSC. Alternative Solutions were reviewed but none would mitigate the main customer impacts of this change
- ChMC approved the reduced scope of XRN4941 and the descope of XRN5091 and the associated BER

Minor Release Drop 10 – Scope approved for the following changes

- XRN5309 FSG: Automating the FSR Process
- XRN5188 Interim Data Loads of MAP ID into UK Link
- XRN5246 Confirmation File Processing Capacity Improvement



10. DSG Defect Summary

Defect Summary Stats

Stats as per RTC extract taken on
Tuesday 13th May 2021 at 10am

Defect Landscape (Open/Closed vrs PGL/New)

| | PGL Defects | | | | | | Newly Discovered Defects | | | | | | | GRAND RELEASE TOTALS |
|--|-------------|----|----|----|----|-------|--------------------------|-----|-----|-----|----|---------|-------|----------------------|
| | D1 | D2 | D3 | D4 | D5 | TOTAL | D1 | D2 | D3 | D4 | D5 | Not Set | TOTAL | |
| Urgent Fix (D1/D2) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| r6.21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 1 | 1 |
| On Hold | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 1 | 0 | 5 | 5 |
| Requires CR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Release Planning | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Future Release Dependent | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Currently Unallocated | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7 | 43 | 1 | 1 | 52 | 52 |
| TOTAL OPEN | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7 | 48 | 2 | 1 | 58 | 58 |
| Resolved | 0 | 7 | 34 | 81 | 16 | 138 | 9 | 227 | 594 | 589 | 24 | 14 | 1457 | 1595 |
| Fix Deployed - Pending Data Correction | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9 | 0 | 0 | 9 | 9 |
| TOTAL CLOSED | 0 | 7 | 34 | 81 | 16 | 138 | 9 | 227 | 594 | 598 | 24 | 14 | 1466 | 1604 |
| GRAND TOTAL | 0 | 7 | 34 | 81 | 16 | 138 | 9 | 227 | 601 | 646 | 26 | 15 | 1524 | 1662 |

R6.21

No fixes were deployed to production on the 16th April 2021 (Inclusive of Amendment Invoice Impacting Defects).

| | | | | |
|--|--|--|--|--|
| | | | | |
| | | | | |

R6.22

The below fixe was deployed to production on the 23rd April 2021 (Inclusive of Amendment Invoice Impacting Defects).

| Closed Defects (Including Amendment Invoice Impacting) (R6.22 = 23rd April 2021) | | | | | |
|--|----------|--|---------|-----------------------|-----------------------------|
| Defect ID (RTC) | Status | Description | Release | Deployed / Closed on: | Amendment Invoice Impacting |
| 63726 | Resolved | (Medium Priority) - Issue with the Class 3 Prime Process; where the subsequent Actual Read has not considered the Shipper Transfer as the last Read Date | R6.22 | 23/04/2021 | Yes |

R6.22

No fixes were deployed to production on the 30th April 2021 (Inclusive of Amendment Invoice Impacting Defects).

| | | | | |
|--|--|--|--|--|
| | | | | |
| | | | | |

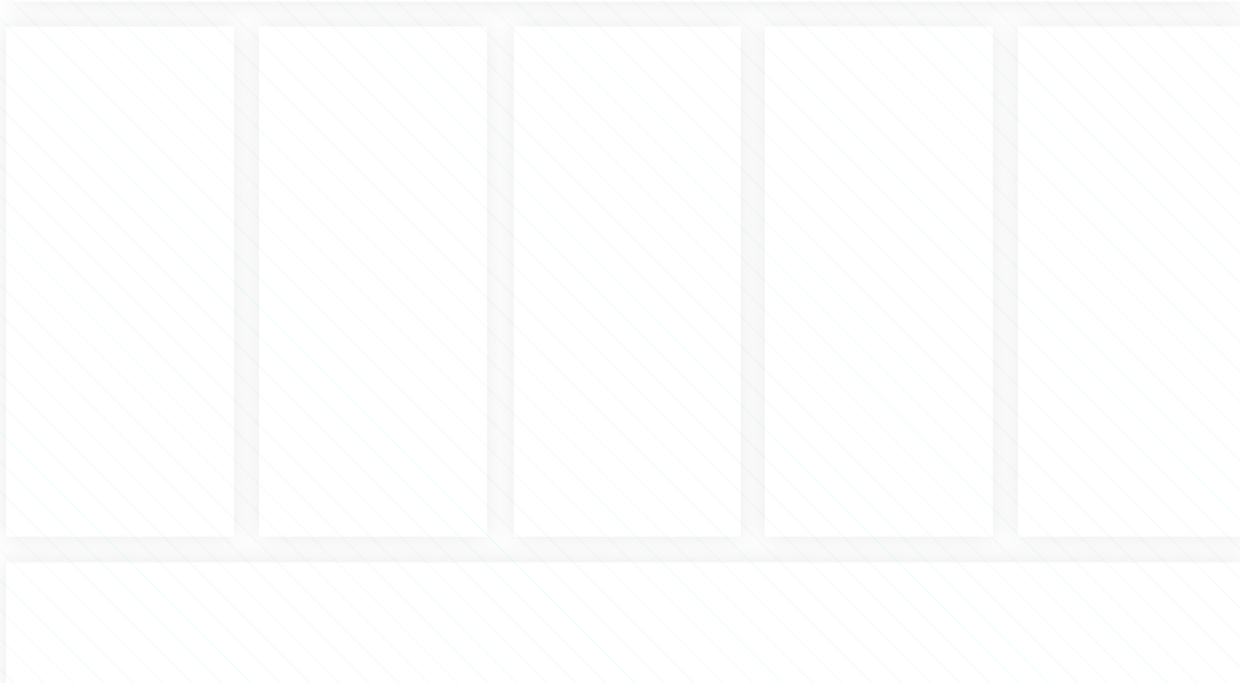
R6.23

Below fixes were deployed to production on the 7th May 2021 (Inclusive of Amendment Invoice Impacting Defects).

| Closed Defects (Including Amendment Invoice Impacting) (R6.23 =7th May 2021) | | | | | |
|--|----------|---|---------|-----------------------|-----------------------------|
| Defect ID (RTC) | Status | | Release | Deployed / Closed on: | Amendment Invoice Impacting |
| 64839 | Resolved | (High Priority) Two actuals read for the same date are getting accepted for class 4 Meter where a convertor is fitted, 1 read should be rejected with rejection code MRE01016. | R6.23 | 07/05/2021 | Yes |
| 64670 | Resolved | (High Priority) - Credit interest Invoice were not created after job run as the bill period during interest change calculation was incorrectly derived due to year change | R6.23 | 07/05/2021 | No |
| 64354 | Resolved | (High Priority) RGMA: AMR removal read is not loaded in EL31 screen. It has both external and internal impact as it is impacting Check to check rec and impacting AQ. | R6.23 | 07/05/2021 | No |
| 64249 | Resolved | (Medium Priority) The DES Meter reads screen displays 40 reads of an MPRN as per the functionality; The recent reads of an MPRN updated in the BW System are not immediately visible in DES, however the DES screen should include the recent reads in the reads search tab | R6.23 | 07/05/2021 | No |
| | | | | | |

Urgent Fixes

There were no Defects deployed as Urgent (D1/D2) Fixes since the last slides were issued.



Amendment Invoice Impacting Defects - Open

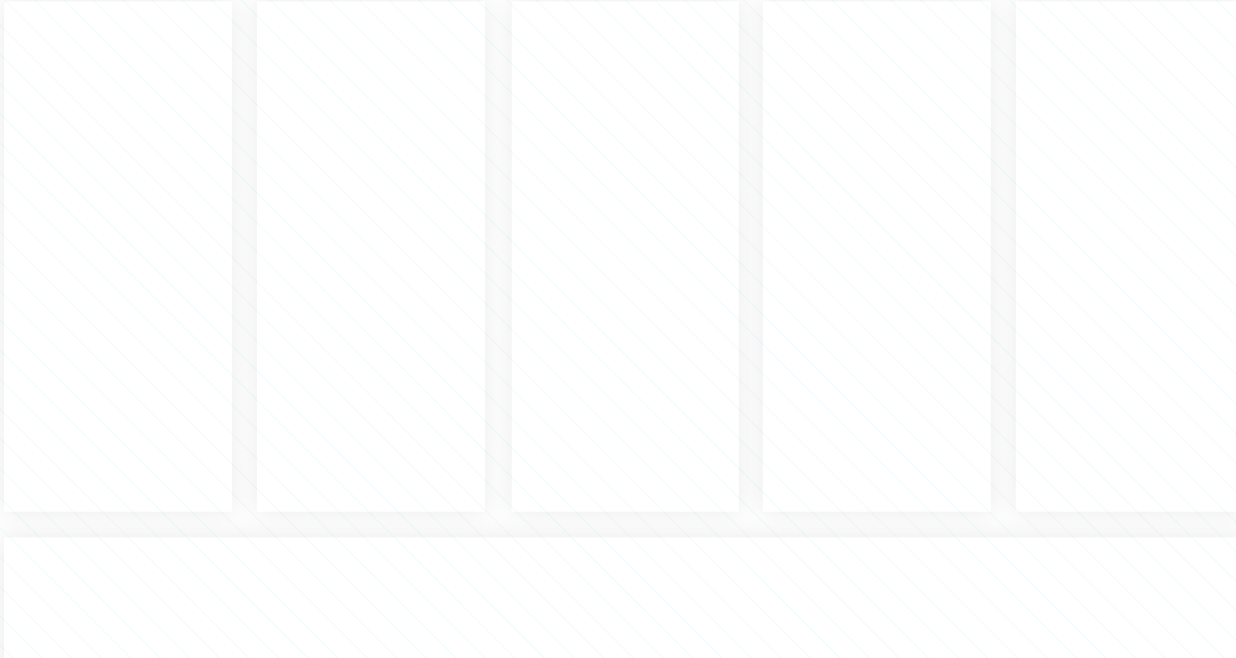
| Open Amendment Invoice Impacting Defects | | | |
|--|-----------------|---|--|
| Defect ID | Status | Primary Business Process | Description |
| 65220 | Assigned | READS - Reconciliation Process | (Priority High) Rec not happening correctly for class 3 prime site net-off volume and energy is not getting updated & Replacement for OPNT should update correct vol and energy |
| 64731 | DRS In Progress | RGMA - Asset Updates | (High Priority) SAP - RGMA: Transfer reads created incorrectly as non-opening read instead of opening & closing read. Rec and billing impact for Class 4 sites. |
| 64715 | UAT Assurance | RGMA - READS - Read upload (NDM) | Defect linked to 64157 (High Priority) Incorrect volume calculation for class 3 sites with meter-convertoir when RGMA activity is received between D+6 to D+10 where D is the transfer date |
| 64367 | UAT Assurance | RGMA - READS - Read upload (NDM) | (Linked with 64295) (High Priority) - RGMA - Class 3, for RGMA report or update read date read type in UBR table is incorrect |
| 64295 | DRS Completed | READS - Read upload (NDM) | (Linked with 64367) (Medium Priority) RGMA exchange activity on shipper transfer date for class 3 sites is not creating actual opening read('O' read) in ZDT_UBR_RECORDS table to send URN response to shippers |
| 64250 | UAT Execution | INV - Pass through invoices & general invoicing | (High Priority) Issue with the DM bill order creation job, where bill orders are being created when the PCA Values are not loaded for DM Sites; however, should not create billing documents for the meters where we can't find any PCA process raised for these sites |
| 63690 | DRS Completed | READS - Read upload (DM) | (Medium priority) - Issue with the Class change re-estimation; whenever the previous Class is either Class 3 or 4, and the Read is received in the Class 2 period, the Class change estimated Read on the Class 2 start date does not get updated |
| | | | |



11. Portfolio Delivery

11. Portfolio Delivery

- 11a. Portfolio Delivery Overview POAP



11a. Portfolio Delivery Overview POAP

- The POAP is available [here.](#)

