

DSC Change Proposal Document

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A1: General Details

Change Reference:	5455			
Change Title:	Implementation of Entry Capacity Assignments Process (UNC0779/779A)			
Date Raised:	Click here to enter a date.			
	Organisation:	Natio	nal Grid	
Sponsor	Name:	Bill G	oode	
Representative Details:	Email:	Bill.goode@nationalgrid.com		
	Telephone:	07708519460		
	Name:	Hannah Reddy		
Xoserve	Email:	<u>Hann</u>	ah.reddy@correla.com	
Representative Details:				
	Business Owner:			
Change Status	Proposal		⊠ With DSG	□ Out for Review
Change Status:	□ Voting			□ Rejected

A2: Impacted Parties

Customer Class(es):	⊠ Shipper	□ Distribution Network Operator	
	⊠ NG Transmission	□ IGT	
		\Box Other <please details="" here="" provide=""></please>	
Justification for			
Customer Class(es)	Introduction of Entry Assignment process for applicable parties		
selection			

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	Implementation of UNC Modification 0779/0779A as per the solutions set out in the modifications and subsequent requirement gathering workshops.			
	The proposal from this CP should align and integrate with NG's agile framework of change delivery.			

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UNC 0779 / 0779A: Introduction of Entry Capacity Assignments or alternatively Introduction of Entry Capacity Assignments with defined end dates – <u>Inflight Modification Proposals</u>

- The National Grid modification (UNC0779) proposes to introduce Assignments to the Entry side of the GB market. The aim is to replicate the functionality to be available on the Exit side, following the enhancements which were raised and approved under UNC 0755S.
- In brief, Entry Users will be able to assign long term capacity bookings (Quarterly or Monthly booked on entry as opposed to annual and enduring on Exit), in full or in partial volumes, but always for the full period booked.
- As with Exit Assignments, the current period could be assigned from the first available date to the end of the period, creating a form of partial period assignment, but this is only where assignment cut-off occurs within period and cannot be scheduled for a future mid period date. The intent is that future capacity can only be assigned for the 1st of a month or a quarter, as applicable to the capacity being assigned.
- Neither Proposal would prevent assignment of Capacity labelled as Existing Contract Capacity, however both modifications specify that Existing Contract Capacity assigned would forfeit price protections and be charged at the prevailing, floating price.
- The option to assign capacity will be made available at all Entry points, but with a restriction on Bundled Capacity at Interconnectors.

Details of the Alternate proposal:

- The Alternate proposal adds in some additional flexibility on top of the base modification. In addition to Quarterly and Monthly capacity, the alternate would also include the ability to assign the new weekly capacity auction in the same way. Neither modification allow the assignment of daily/within day capacity auctions.
- The alternate modification would also enable users to specify any start and end date of the assignment (rather than being limited to the auction type which the capacity was purchased in). It would allow future assignments to be planned with specific start and end dates other than the just the 1st and last day of a month or quarter. Hence the alternative allows for a defined period to be assigned as long as it is wholly within a User's capacity holding. The assignment period may therefore end before the end of a contract. There would be no minimum assignment period.
- The alternative modification also seeks to reduce the notice period for entry capacity assignments so that it is shorter than the current notice required for exit capacity assignments which is the fifth Business Day prior to the first Day of the Assignment Period. The proposals would allow for Assignments to be processed at D-1 as long as both the assignor and assignee have proposed and accepted the assignment quantities before 11p



Change Description:		
Proposed Release:	The system release date is depen	dent on an Ofgem decision.
Proposed	□ 10 Working Days	□ 15 Working Days
Consultation Period:	□ 20 Working Days	Other [Specify Here]

A4: Benefits and Justification

Benefit Description:	Fulfils National Grids Licence and UNC obligations (subject to modification approval by Ofgem) What, if any, are the tangible benefits of introducing this change? What, if any, are	
	the intangible benefits of introducing this change?	
Benefit Realisation:	At Implementation	
	When are the benefits of the change likely to be realised?	
Benefit	Inflight UNC Modifications subject to approval by Ofgem.	
Dependencies:	Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.	

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment



	□ Shipper	XX %	XX %
	National Grid Transmission	XX %	XX %
Distribution Network Operator		XX %	XX %
	□ IGT	XX %	XX %
	□ Other	XX %	XX %
ROM or funding details:			
Funding Comments:			

A7: ChMC Recommendation – Initial Review

Change Status:	⊠ Approve	□ Reject		□ Defer
DSC Consultation Issue:	□ Yes		⊠ No	



Version Control

Document

Version	Status	Date	Author(s)	Remarks
1.1	Approved	09/06/2022	Molly Haley	Updated with the outcome of ChMC on 8/6/22