



DSC Delivery Sub Group

Monday 20th June 2022 at 10:30am
Microsoft Teams Meeting

Meeting Minutes

Industry Attendees		
NAME	ORGANISATION	INITIALS
Graeme Cunningham	Centrica	GC
Sally Hardman	SGN	SH
Jo Hargreaves	Centrica	JH
Kundai Matiringe	BU-UK	KM
Patricia Parker	ESG	PP
Martin Mcdonald	NTT Data	MM
Steph Podgorski	Generis	SP
Robert Johnstone	Utilita	RJ
Rowan Burrows	First Utility	RB
Sandeep Vuppalanchi	Cognizant	SV

Xoserve Attendees	
Paul Orsler (Chair)	PO
James Barlow	JB
Vikki Orsler	VO
Richard Hadfield	RH
Michelle Niits	MN
Florentina Avram	FA
Radhika Rajendra	RR

Slides available [here](#).

1. General Meeting Administration

1a. Welcome and Introductions

1b. Previous DSG Meeting Minutes and Action Updates

Paul Orsler (PO) introduced the meeting and the minutes from the previous meeting were accepted and approved by DSG representatives. PO noted that the only action open will remain open until next meeting.

2. Changes in Capture

2a. New Change Proposals – Initial Overview of the Change

2a.i. XRN 5316 - Rejecting a replacement read with a pre-Line in the Sand (LIS) read date

James Barlow (JB) gave a brief overview of the slide and confirmed that further information on this change would be provided later in the agenda, as part of section 3b design clarification.

2a.ii. XRN 5455 - Implementation of NTS related UNC Modifications

PO gave an overview and noted that this Change Proposal has now been formally raised and Xoserve are working with National Grid and the relevant parties to ensure that we have a UNC Modification 0779/0779A compliant solution in place, in line with Ofgem's decision and the proposed implementation date.

2a.iii. XRN 5515 CP - Hydeploy close down

PO provided a recap of the Hydeploy project and summarised that this Change Proposal has been raised to support close down activities now that the Hydepoy project had ended. PO noted that Xoserve would provide customers with a Detailed Design Change Pack in the next week.

2a.iv. XRN 5517 CP - Hydrogen website development v.01

PO gave a brief overview of the slide and noted that this change will be brought to this meeting to help get clarification around requirements and to support development of viable solution options.

No comments were received from DSG representatives for any of the above new Change Proposals discussed.

2b. Change Proposal Initial View Representations – None for this meeting

2c. Undergoing Solution Options Impact Assessment Review - None for this meeting

2d. Solution Options Impact Assessment Review Completed

2d.i. XRN 5469 – Increasing the Frequency of FSG Payments

PO went through slides 16-19. PO gave an overview of the Change Proposal, which is seeking to introduce the capability for the CDSP to be able to support daily Failure to Supply Gas (FSG) compensation payments on behalf of the Distribution Networks. PO presented the High-Level Solution Option that has been identified, which seeks to enhance the capability within CDSP Invoicing Teams by introducing additional support in the form of FTE, who would ensure that the current adhoc processing capability could be provided to a guaranteed daily service level. Sally Hardman (SH) asked if the daily service would be optional or mandated on Distribution Networks, to which PO

confirmed that it would be available should the DNs choose to use it. PO also noted that the additional resource introduced by this change may also support other DN invoicing initiatives, notably those that relate to Guaranteed Standards of Payment. No further comments were received from DSG representatives.

Jo Hargreaves (JH) asked if the changes listed above have implementation dates. PO noted that Xoserve have agreed to take an action at June Change Management Committee, to provide a change delivery plan including target and firm implementation dates for DSC Change Proposals. PO provided clarification on the changes that were presented at DSG of the target delivery dates that relate to each, with XRN5091 and XRN5186 being provisionally planned in for implementation in June 2023.

3. Changes in Detailed Design

3a. Design Considerations – None for this meeting

3b. Requirements Clarification

3b.i. XRN 5091- Deferral of creation of class change reads at transfer of ownership

Florentina Avram went through slides 24-29. The keys points were -

- A Detailed Design Change Pack was previously issued for consultation last year but the implementation of the change has been deferred due to impacts on the CSSC
- One scenario has been identified where the treatment of reads will not follow BAU processes
- A few scenarios have been identified where the treatment of a RGMA transaction will not follow BAU processes.

It was mentioned to the attendees that more information regarding the above scenarios can be found in the Detailed Design Change Packs that were published on the Xoserve website.

There were no questions or comments raised for this change.

3b.ii. XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs

FA presented slides 28-32. A few keys points from this presentation were –

- Enhance what is held in Data Enquiry Service (DES) for NExA sites by adding new fields to provide visibility of the NExA Valid From Date, NExA Valid To Date, NExA SOQ and NExA SHQ
- Before setting up or amending a NExA in UK Link a number of validations will need to take including that the current capacity doesn't exceed the NExA
- When a Ratchet has been identified, if the PMSOQ or the CYMSOQ exceeds the NExA SOQ value then the PMSOQ and the CYMSOQ will be capped at the NExA SOQ value
- An overview of other processes that will be impacted by the change was given to the attendees i.e. Base Registration Association Nomination, Capacity Amendments and Nominations, New validations
- Two new reports will be issued to the Networks as part of this change
 - NDMSOQ Report
 - Change of Class Report

There were no questions or comments raised for this change.”

3b.iii. XRN 5316 – Rejecting a replacement read with a pre-Line in the Sand (LIS) read date

JB presented slides 33-36. JB provided a further overview of the change highlighting that the processing of replacement reads with a read date earlier than the Line in the Sand date (LIS) was not consistent and this could result in unexpected results for customers in downstream processes and, potentially, calls/tickets to the CDSP service desk to investigate. As UNC states that replacement reads should be for a date on or later than LIS, the proposed change is to reject Shipper and DMSP reads, where the read date is earlier than the LIS, using an existing rejection read code and updating the respective rejection reason appropriately, details of the codes used can be found within the detailed design change pack. The exception to this rule will be where there is NOT a read on LIS in which case the latest actual read prior will be available to replace. This is to allow re-reconciliation of the settlement period from LIS up to the next applicable read.

JB confirmed that the change will be deployed utilising a standard maintenance window and no additional funding was being sought.

JB also confirmed the exception process to be followed where Shippers feel a meter read prior to LIS needs to be replaced in order to correct read history and allow later reads to be processed.

PO asked if any Shipper customers have any issue with Xoserve reusing the proposed rejection code for this scenario described by JB – no responses received from DSG representatives.

Due to annual leave commitments Xoserve agreed to update Change Lead contact details which were included on slide 37 to UKLINK@XOSERVE.COM

4. Major Release Update

4a. November 2021

PO noted that the November 21 project status is green. Xoserve are coming to the end of the close down activities and are aspiring to fully complete and sign off the project and hand that over at the end of July. Everything is on track to complete those activities and no further updates or comments were made.

4b. FWACV

PO noted that this release is currently at a status of replan. New implementation dates are to be presented to customers over the course of the next week where Xoserve will look to agree a target and contingency implementation date for this change which is looking to be in September 2022. The updates are progressing through the market trials phase within the DNs and Xoserve are in the process of agreeing the service transition and cut over arrangements with DNS and National Grid. PO asked the attendees if they have any questions and there were no responses from DSG representatives.

4c. Dec 21 to Apr 22 Changes in Design ChMC February 2022

PO presented slides 45/46 of the DSG presentation, and summarised the target dates for all these changes, clarifying that several that were due to be issued within June's Detailed Design Change Pack are now out for consultation with customers. No further comments or questions were raised by DSG attendees.

5. Change Pipeline

PO delivered an update of the DSC Change Pipeline, as outlined on slides 48 and 49 within the DSG presentation. No further comments or questions were raised.

6. AOB

No items of any other business were raised.

This was the end of Monday 20th June 2022 DSC Delivery Sub Group meeting. Next Meeting:
(Monday 18th July 2022)

If you have any questions relating to the above meeting minutes, please email uklink@xoserve.com