



## DSC Delivery Sub Group

Monday 26<sup>th</sup> September at 10:30am  
Microsoft Teams Meeting

### Meeting Minutes

Industry Attendees		
NAME	ORGANISATION	INITIALS
Jo Hargreaves	Centrica	JH
Steph Podgorski	Landisgyr	SP
Rowan Burrows	Shell	RB
Andrew Rowlands	ESG	AR
Wendy Wilks	D-Energi	WW

Xoserve Attendees	
Paul Orsler (Chair)	PO
Salma Khan	SK
Vikki Orsler	VO
Simon Harris	SH
James Barlow	JB

Slides available [here](#).

## **1. General Meeting Administration**

### **1a. Welcome and Introductions**

### **1b. Previous DSG Meeting Minutes and Action Updates**

Paul Orsler (PO) introduced the meeting and the minutes from the previous meeting were accepted and approved by DSG representatives. The Action Log was reviewed and it was confirmed that there are no open actions at present.

## **2. Changes in Capture**

### **2a. New Change Proposals – Initial Overview of the Change**

#### **2a.i XRN 5561 Reform of Gas Demand Side Response (DSR) Arrangements (Modification 0822)**

Paul Orsler (PO) gave an overview of the change. PO noted this change is seeking to introduce a demand side response framework into the UNC to support customers, particularly with Class 1 Supply Meter Points, in receiving an exceptional offer or payment in scenarios where they take decisions to reduce their gas demand and consumption for those properties.

#### **2a.ii XRN 5556 CMS Rebuild Parent & 2a.iii XRN 5556.a First release of CMS Rebuild V1**

PO presented an overview of this slide, explaining that this project is being delivered in multiple releases, which for the benefit of this project are being named 'Versions'. For each Version that the CMS project delivers, there'll be a child XRN and associated Change Proposal, which will provide details of the contract types and features that are being introduced to the new CMS platform in each represented delivery.

#### **2a.iv XRN 5554 Allocation of Unidentified Gas Expert (AUGE) Management Independent Review - V1**

PO gave an overview of slide 9 and noted that this Change Proposal has been raised to appoint a party to provide an independent assessment of the AUGE's compliance.

#### **2a.v XRN 5555 Large Load Reporting Amendment CP**

PO presented slide 10 and noted that SGN are looking to expand the detail provided within the current monthly Large Load Site Reports. These additional data items will support the DN RRP Submissions to Ofgem and provide further information to support long term Network modelling.

### **2b. Change Proposal Initial View Representations - None for this meeting**

## ***2c. Undergoing Solution Options Impact Assessment Review***

### ***2c.i. XRN 5545 Hydrogen Visualisation Trial Dashboard Requirements***

Salma Khan (SK) presented slides 16 and 17. SK noted that at the present time, industry parties do not have an overview when there is an update or change to a Supply Meter Point that they are responsible which is, or has the potential to be, involved in a Hydrogen trial/initiative. A solution is required that will allow industry parties to be kept up to date with any changes or impacts to Supply Meter Points, that are taking part in any current or upcoming Hydrogen trials in the form data visualisation. PO added that the solution options will be issued out for consultation so that we can seek customers approval and support for the preferred option going forward.

### ***2c.ii XRN 5541 UIG Additional National Data Report***

James Barlow (JB) gave an overview of slides 19 – 22. JB noted this Change Proposal was raised by Scottish Power to look at the additional National Data report that's issued to shippers, to support them validating their UIG charges. The key objective is to provide Shipper Users with the correct data in order to validate their UIG allocations. Customer level requirements have been drafted, reviewed with the proposer, and submitted for impact assessment.

## ***2d. Solution Options Impact Assessment Review Completed***

### ***2d.i. XRN 5472 – Creation of a UK Link API to consume daily weather data for Demand Estimation processes***

PO clarified this change has been raised to ensure Xoserve are able to meet its Demand Estimation responsibilities. PO confirmed that the solution has no direct or indirect customer impacts and continued to provide detail of the technical solution that Xoserve are proposing to progress with. This solution is based on an Azure functionality, which converts data received via APIs and then processes the data in relevant downstream Demand Estimation activities. PO confirmed that the change has been identified as costing between £35,000 – £75,000. In addition, PO confirmed that the nature of the change means it can be delivered outside of a Major Release, as standalone project.

## **3. Changes in Detailed Design**

### ***3a. Design Considerations – None for this meeting***

### ***3b. Requirements Clarification***

#### ***3b.i. XRN 5556 Contact Management Service (CMS) Rebuild***

JB gave an overview of slide 33 and noted that CMS Rebuild Version 1 is expected to launch in October 2022 with the Shipper Raised Meter Number Creation (MNC) and the Supplier Theft of Gas processes, as discussed in July's Change Pack. After the initial launch, an update called Version 1.1 will be released in December 2022, which will include the Duplicate Meter Point Reference Number (MPRN) Process.

#### **4. Major Release Update**

##### **4a. FWACV**

PO confirmed that this project was successfully implemented on the 1<sup>st</sup> of September and that the Post Implementation Support phase is on-going until the end of October 2022.

##### **4b. Dec 21 to Apr 22 Changes in Design ChMC February 2022**

PO confirmed that following approval of the final changes issued in August's Change Pack, the design phase for the associated changes will have completed. No further comments were received.

##### **4c. February 23 Major Release**

PO provided a project status update confirming that the project is currently in Build phase and is progressing with no risks or issues identified to date.

#### **5. Change Pipeline**

PO explained that this information gives customers a single view of all known DSC changes that are proposed to be delivered within the next 12 – 18 months. In addition, PO confirmed that the information includes links to the relevant change documents and will help Xoserve work with customers to prioritise changes going forward.

#### **6. AOB**

No items of any other business were raised.

This was the end of Monday 26<sup>th</sup> September DSC Delivery Sub Group meeting. Next Meeting: (Monday 24<sup>th</sup> October 2022)

If you have any questions relating to the above meeting minutes, please email [uklink@xoserve.com](mailto:uklink@xoserve.com)