DSC Delivery Sub-Group

16th December 2019

DSG Agenda

16th December 2019

DSG Agenda (1)

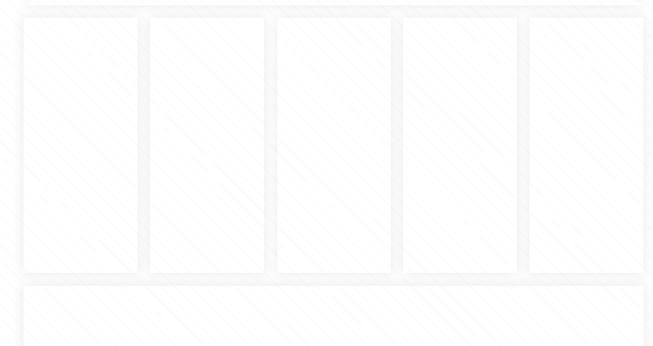
Item	Title	Document Ref	Lead	Action Required From DSG	
1.	General Meeting Administration				
1a.	Welcome and Introductions	Verbal	Chair	Introduce yourself	
1b.	Previous DSG Meeting Minutes and Action Updates	Verbal	Chair	Approval of the meeting minutes for the previous meeting	
2.	Issue Management	Verbal	Megan Laki/ Eamonn Darcy	Standing agenda item – for information (if there is an update)	
2a.	AQ Defects	Verbal	Michele Downes	For information and discussion	
2b.	B149 Exceptions	Verbal	Michele Downes	For information and discussion	
3.	Changes in Capture				
3a.	Change Proposal Initial View Representations / Ratification of the Prioritisation Scores – None for this meeting				
3a.i	XRN5038 – Convert Class 2, 3 or 4 meter points to Class 1 when G1.6.15 criteria are met (MOD0691)	Verbal	David Addison	For information and discussion	
3a.ii	XRN5036 – Updates to must read process	Slides	Ellie Rogers	For information and discussion	
3a.ii	XRN4990 – Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 (MOD0664)	Slides	David Addison	For information and discussion	
3a.iv	Supplier details not accurately presented within primary billing supporting information files	Slides	Simon Harris	For information and discussion	
3b.	Undergoing Solution Options Impact Assessment Review				
3c.	Solution Options Impact Assessment Review Completed				
4.	Changes in Detailed Design – None for this meeting				
4a.	Design Considerations – None for this meeting				
4b.	Requirements Clarification – None for this meeting				

DSG Agenda (2)

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5.	Major Release Update			
5a.	June 2020	Slides	Simon Burton / Surfaraz Tambe	Standing agenda item – for information (if there is an update)
5b.	XRN4914 - MOD 0651- Retrospective Data Update Provision	Slides	Tracy O'Connor/ Paul Orsler	Standing agenda item – for information (if there is an update)
5c.	Minor Release Drop 6	Slides	Ed Healy	Standing agenda item – for information (if there is an update)
5d.	November 2019	Slides	Matt Rider	Standing agenda item – for information (if there is an update)
	Annex – For Information			
6.	Defect Summary	Slides	Mark Tullett	Standing agenda item – for information (if there is an update)
7.	Portfolio Delivery			
7a.	Portfolio Delivery Overview POAP	POAP published on Xoserve.com		Standing agenda item – for information (if there is an update)
7b.	Retail and Network Delivery Overview	Slides	Richard Hadfield/Julie Bretherton	Standing agenda item – for information (if there is an update)

1b. Previous DSG Meeting Minutes and Action Updates

 The DSG Actions Log will be published on the DSG pages of <u>Xoserve.com</u>



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2. Issue Management

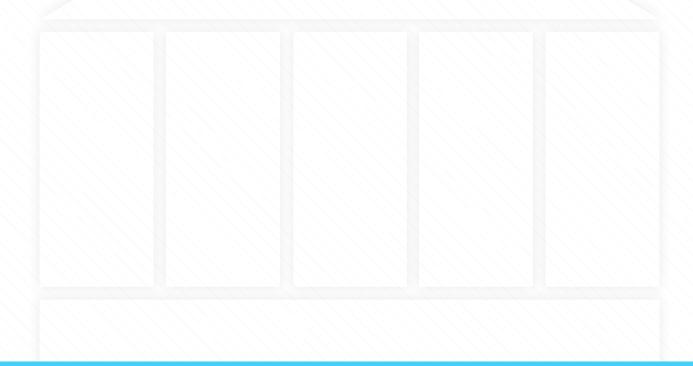
2. Issue Management

2a. AQ Defects



2a. AQ Defects

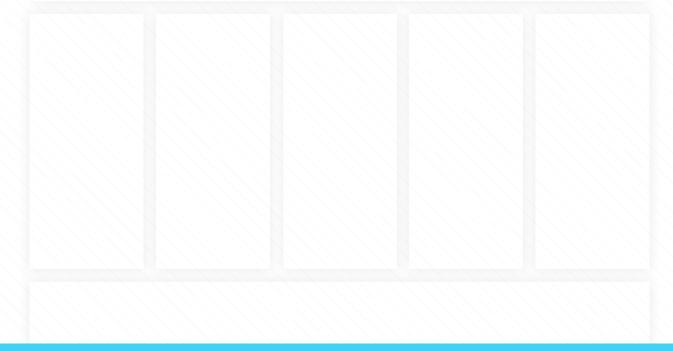
• The AQ register can be found on Xoserve.com



2b. BI49 Exceptions – Created following receipt or creation of an advancing read when the MPRN is isolated

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Verbal update to be provided by Michele Downes.



3. Changes in Capture

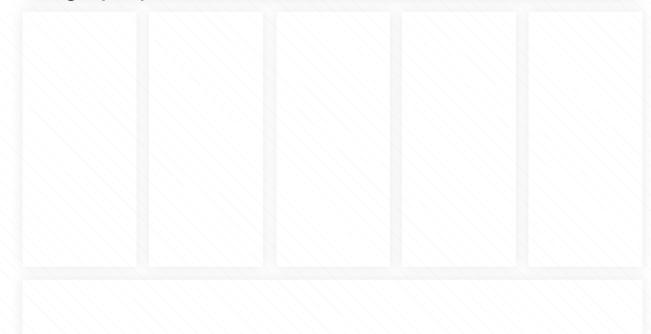
3a. Change Proposal Initial View Representations / Ratification of the Prioritisation Scores

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- 3a.i. XRN5038 Convert Class 2, 3 or 4 meter points to Class 1 when G1.6.15 criteria are met (MOD0691)
- 3a.ii. XRN5036 Updates to must read process
- 3a.iii. XRN4990 Transfer of Sites with Low Read Submission Performance from Class 2 into Class 4 (MOD0664)
- 3a.iv. Supplier details not accurately presented within primary billing supporting information files

3a.i. – XRN5038 – Convert Class 2, 3 or 4 meter points to Class 1 when G1.6.15 criteria are met (MOD0691)

The Change proposal can be <u>found here</u>.



3a.ii. XRN5036 – Updates to must read process

Background

- DN raised change
- Brought about from Modification 0692 Automatic updates to Meter Read Frequency
- The Modification (if implemented) could have unintentionally impacts on the must read process as it will increase the population of Monthly read sites.
- To ensure that the must read process is fit for purpose, the criteria should be updated to generate must read Contacts for required sites only.
- Please note that the criteria for the required sites is at the DNs discretion



Current Criteria

- For GT sites Class 2,3,4 sites with an AQ over 73,200kWh are subject to must reads
- For IGT sites all Class 2,3,4 are subject to must reads (including those with an AQ below 73,200kWh)
- Please note, only Large Supply Points are subject to GT must reads no Small Supply Points (those under 73,200kWh) are included/subject to must reads under this criteria (for GTs)
- To confirm, LSPs are determined by the site AQ only (market sector code (D or I) is not considered)

Draft Requirements

Shipper, Distribution Network	I want to receive the existing pre-notes report that includes Must Reads for meters defined as a smart meter.	So that I can identify which meters need a valid read to be provided otherwise a must read may be required
Meter Read Agency (on behalf of the DNs)	I do not want to conduct a must for meters that are defined as a Smart Meter	So that there is no expectations to provide a response or to must read a site which has remote reading capability
Independent Gas Transporter	I want the IGT must read process to continue as is with no changes	So that I have the opportunity to obtain a read for any site which has not be read within the defined period
UK Link	To identify a Smart Meter, at least one of the following criteria should be met: - Have Meter Mechanism Code of [NS, S1, S2] - Have an [AMR Indicator] - Have an [active DCC flag]	So that meters identified as Smart Meters can be treated differently throughout business and system processes and not subject to must reads

Potential Solution Options

- Currently we are looking to understand what options are possible in terms of removing smart meters from the must read process and these are what we have considered so far:
- Stop the must read contacts from being generated
- With this option, the MUR contact would never be generated within CMS for the MRA to download and process for smart meters (which fall under the smart meter criteria)
- Letting the must read contact generate but allow them to be closed because they are smart
- With this option, the MUR contact would be generated within CMS however the MRA could close them because the meter is smart and does not need to be must read or alternatively, an auto-close could be introduced which could close the contact after [20 business days] for example.

Clarification

- No must read contacts will be generated on supply points below 73, 200kWh
- Both smart meters operating in a smart capacity and smart meters that are no longer acting as smart are to be filtered out
- Any sites which have a Meter Mechanism Code of NS, S1 and S2 and/or have an AMR device and any sites with an AQ above 73,200kWh will be filtered out - we would not conduct any further validation on whether the meter is operating in a smart capacity

DSG Views

- Are DSG comfortable with the requirements?
- Are DSG happy for this to be sent for impact assessment?

3a.iii. – XRN4990 – Transfer of Sites with Low Read Submission Performance from Class 2 into Class 4 (MOD0664)

Background - XRN4990 - (MOD0664)

- Mod 0664 is yet to be approved, but the CDSP has been asked to work at risk at present.
- This modification sets performance obligations for Class 2 and 3 Supply Meters:
 - [25%] of Meter Reads must be obtained per Supply Meter; and
 - [90%] of eligible Class 2 and 3 Supply Meters must meet the above standard
 - Where the [90%] standard is not met, all Supply Meters not meeting the standard will be reclassified to Class 4 within [20 calendar days] by the Shipper, or as soon as practicable by CDSP where the Shipper fails to do so.
 - Any Supply Meters reclassified as a result of failure cannot be further reclassified for [3 months] (referred time as 'Lock-Out).

^{** [}square brackets] indicate parameterised value OR final value awaited from final Modification

Matters to consider

- Mod0664 requires the following:
 - Reports to identify performance for PAFA
 - Reports to define Supply Meter performance i.e. those that fail to support Shipper (or CDSP) reclassification
 - Functionality to enable Class Change by CDSP
 - Validation to SPA to apply 'Lock-Out'

Points for discussion

- Reports assumed as BW in ROM; will investigate DDP
- No plans to amend existing 2 month validation to prevent reclassification (UNC G 1.11.3 refers), which prevent Shipper reclassification for a short period
- Assumes use of SPC for reclassification therefore Shippers will get unsolicited response files where CDSP reclassification occurs

3a.iv. – Supplier details not accurately presented within primary billing supporting information files

Background

- Currently, where Supplier details are updated outside of a Shipper Confirmation (Re-Confirmation / Transfer) i.e. via .GEA file the invoice supporting information files (Capacity, Commodity & Amendment) do not reflect this change if it occurred between billing periods
- It only shows the current Supplier for the whole period and does not apportion the billing period between each Supplier
- This has been the case since NEXUS Implementation

Background Continued

- During initial investigations, it was found that, as part of CSSC, any Supplier amendments made (even if the Shipper remains the same) will require a Re-Confirmation within UK Link (currently this is not the case)
- As per standard billing practices, the CDSP will invoice at confirmation/contract level
- So in effect, the invoice supporting information files will reflect correctly the Supplier details by default for the appropriate billing periods following implementation of CSSC changes

DSG Action

- Due to the required file format amendments, any change to rectify these issues would be a candidate for major release only
- Timeframes for next major release for this change is currently November 2020 but that contains Retro so could be later
- With CSS currently planned for 2021 and an already congested change landscape we're proposing to not progress with fixing of this issue and wait until CSSC is implemented
- Do DSG feel this is the correct approach?

3b. Undergoing Solution Options Impact Assessment Review

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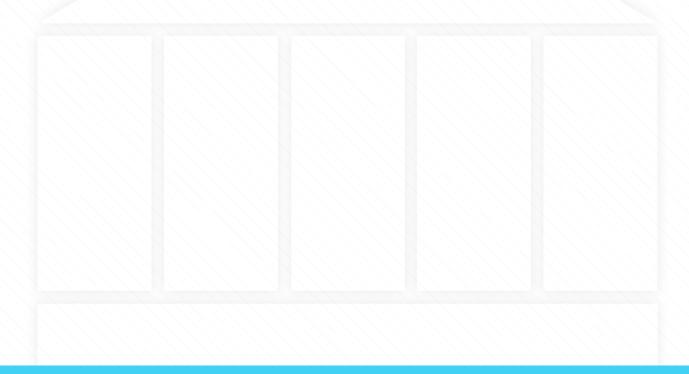
None for this meeting

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3c. Solution Options Impact Assessment Review Completed

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None for this meeting

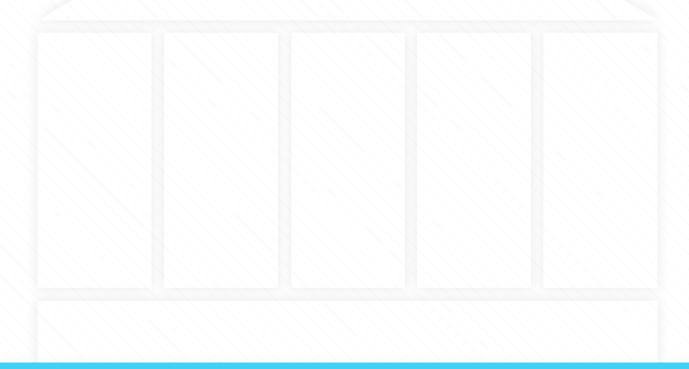


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4. Changes in Detailed Design

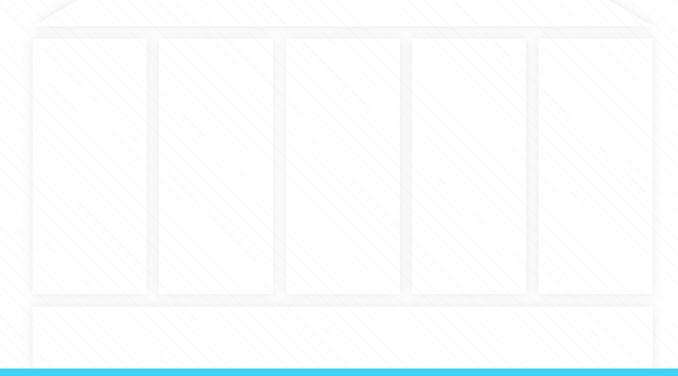
4a. Design Considerations

None for this meeting



4b. Requirements Clarification

None for this meeting



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5. Major Release Update

5. Major Release Update

- 5a. June 2020
- 5b. XRN4914 MOD 0651- Retrospective Data Update Provision
- 5c. Minor Release Drop 6

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5a. XRN4996 - June 2020 Release update

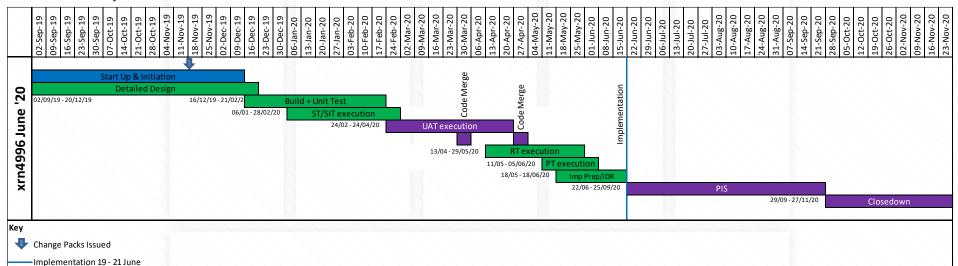
XRN4996 - June 20 Release - Status Update

16 th December		Overall Project R	AG Status:	
2019	Schedule	Risks and Issues	Cost	Resources
RAG Status				
		Status Justification		
Schedule	 Scope: Change Packs for approval deferred to ChN 	ced for changes in drop 1 (xrn4772, x or 6 changes were approved by ChM0 MC in January. XRN4780B MAP ID is sed Implementation date of Saturday	C last week (11th December now back in scope for initial	al population into the system.
Risks and Issues		at for xrn4941 a number of assumptio MOD0692 has not been approved lea	·	n which may not be validated
Cost	BER for full delivery appr	oved at eChMC on 22 nd November.		
Resources	Weekly monitoring of Xoo ongoing	serve SME resources supporting mul	tiple demands (e.g. BAU de	efects, Future Releases etc.) is

XRN4996 - June 20 Release Timelines

Key Milestone Dates:

- Capture completion 19/09/19
- Design Completion 13/12/19
- Build & Unit Test Completion 31/01/20
- System & UAT Completion 24/04/20 (provisional)
- Regression Test Completion 29/05/20
- Implementation 20/06/20
- PIS Completion 25/09/20



June 20 Release Summary

June 20 Release consists of 7 changes, Implementation is planned for June 2020:

- XRN4691** CSEPs: IGT and GT File Formats (CGI Files)
- XRN4692** CSEPs: IGT and GT File Formats (CIN Files)
- XRN4772 Composite Weather Variable (CWV) Improvements
- XRN4780 (B) Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSS Consequential Change)
- XRN4850 Notification of Customer Contact Details to Transporters
- XRN4865 Amendment to Treatment and Reporting of CYCL Reads
- XRN4871 (B)** Changes to Ratchet Regime (MOD0665)
- XRN4888 Removing Duplicate Address Update Validation for IGT Supply Meter Points via Contact Management Service (CMS)
- XRN4930 Requirement to Inform Shipper of Meter Link Code Change
- XRN4941* Auto updates to meter read frequency (MOD0692)
- XRN4932 Improvements to the quality of the Conversion Factor values held on the Supply Point Register (MOD0681S)

^{*} Pending Solution/MOD approval by ChMC/DSG for remaining CRs.

^{**} Descoped at eChMC on 22/11/19

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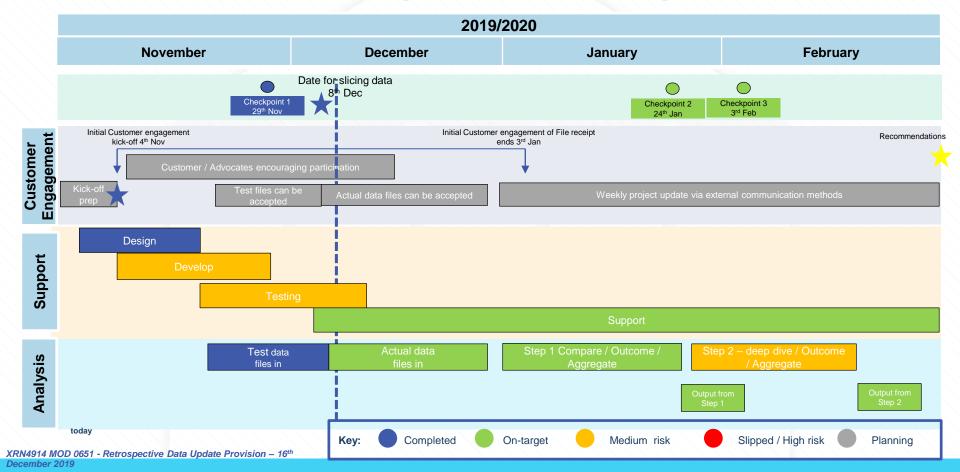
5b. XRN4914 MOD 0651- Retrospective Data Update Provision

DSG - 16th December 2019

XRN4914 MOD 0651- Retrospective Data Update Provision – Proof of Concept Progress update

16 th December		Overall Project R	AG Status:								
2019	Schedule	Risks and Issues	Cost	Resources							
RAG Status											
		Status Justification									
Schedule	 Data Cut from UK Link has been Participating shippers now provid Step 2 Business and Validation F 2020 Customer Engagement and Comm Web page now live and we will be 	ding data files to commence PoC execution Rules being defined, working to complete in Decementations:	ember. Build and Test of Step 2 ele								
Risks and Issues		be sufficient volume received from Shippers in th We now have 8 shippers signed up to take part									
Cost	Approval received from DN's for	BER of £270k for proof of concept									
Resources	Security resource allocated to pro Working with SME team to agree Concerns raised about availability		rt delivery and specifically Custome	er Engagement activities							

XRN4914 - Retro proof of concept - timeline



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5c. Minor Release Drop 6 Update

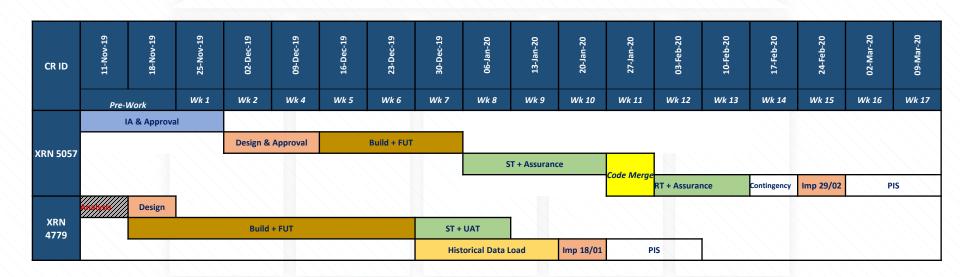
5c. XRN5057 - Minor Release Drop 6 - Status Update

02/12/19		Overall Project F	RAG Status:	
02/12/19	Schedule	Risks and Issues	Cost	Resources
RAG Status				
		Status Justification		
Schedule	 XRN4955 - Ame XRN4997 - Intro Voluntary Consi XRN4779 Adding AQ to P. 18 20220 	ARR Reports – Being delivered a eted and approved for both change to complete by 20/12/19	des and Needs Codes Desc or Pro-Active Payment of Go as Minor Release but outsid	OP 3 and GSOP 13 and GT
Risks and Issues		KRN5057 work together with XRN hey are making changes to the s		ne there is no impact to each
Cost	Changes are being deliver	red as part of Minor Release Bud	get	
Resources	Weekly monitoring of Xose etc.) is ongoing	erve SME resources supporting n	nultiple demands (e.g. BAU	defects, Future Releases

XRN5057 – Minor Release Drop 6 Timelines

Key Milestone Dates:

- Impact Assessment Completed 06/12/19
- Design Complete and Approved 20/12/19
- Build Complete MiRD6– 03/01/20
- Build Complete XRN4779 27/12/19



5d. XRN4828 - Nov 19 Release - Status Update

16/12/19		Overall Projec	t RAG Status:	
10/12/19	Schedule	Risks and Issues	Cost	Resources
RAG Status				
		Status Justification		
Schedule	 Required solution to resolve Project team have submitte options and associated fix p 	ed to internal Stakeholders an Im plan(s)	cking to plan nas been identified and accepted npact Assessment to clearly artic sment of outstanding work items	culate the issue, all solution
Risks and Issues		d solution fix to resolve the BI40 d potentially delay the Closedov	exceptions backlog will go past vn milestone	t the current planned date for
Cost	 The BER with full delivery of approved by ChMC on 12th 		n April 2019, BER for XRN4866	UIG Recommendation
Resources	Weekly monitoring of Xose ongoing	rve SME resources supporting r	multiple demands (e.g. BAU defe	ects, Future Releases etc.) is

XRN4828 - Nov 19 Release Timelines

Key Milestone Dates:

- Successful Implementation 09/11/19
- PIS Completion 20/12/19 (Potential for extension to timelines. Currently under discussion)
- Closedown Milestone tentatively moved out to 20/03/20 due to assessment of BI40 Exceptions Backlog resolution

							2019								2020	
	January	February	March	April	May J	lune	July	Au	ıgust	September	October	November	December	January	February	March
8 Nov 19				HLD & Change Pack Production	k	Design	Build & FUT	ST & SIT		UAT	RT & PT / Implementatio Prep	on P	PIS	Clos	sedown	
XRN4828					_											

Nov 19 Follow on Activities

- Before implementation of XRN4679 an Exception was generated (BI40/BI51) due to the lack of reads for an LDZ change
- XRN4679 now allows the automatic generation of CDSP estimated readings for these boundary changes with a read reason code of 'LDEX' (issued to Shippers via MBR) on Class 3 & 4 Supply Meter Points

 However, this solution only estimates readings for LDZ changes that occur post implementation

Nov 19 Follow on Activities (continued)

- Part of the follow on activities for November 2019 involves the need to resolve the backlog of circa 10,000 exceptions generated prior to implementation of XRN4679
- To complete this, the CDSP will follow the same conventions implemented as part of XRN4679
 - Estimate readings with a read reason code of 'LDEX'
 - Issue to Shippers via MBR file
- Please Note: MBR file would be unsolicited (as per BAU) and could contain reads as old as June-2017 (PNID)

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6. DSG Defect Summary

Defect Summary Stats Stats as per HPQC extract taken on Wednesday 11th December 2019 10am

Defect Landscape (Open/Closed vrs PGL/New)

			PGL D	efects					Newly	Discovered	Defects			GRAND RELEASE
	D1	D2	D3	D4	D5	TOTAL	D1	D2	D3	D4	D5	Not Set	TOTAL	TOTALS
Jrgent Fix (D1/D2)	0	0	0	0	0	0	0	0	0	2	0	0	2	2
Amendment Invoice Task Force	0	0	0	0	0	0	0	0	0	0	0	0	0	0
R5.02	0	0	0	0	0	0	0	0	0	4	0	0	4	4
On Hold	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Requires CR	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Release Planning	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Future Release Dependent	0	0	0	0	0	0	0	0	0	5	0	0	5	5
Currently Unallocated	0	0	0	0	0	0	0	0	2	31	0	0	33	33
TOTAL OPEN	0	0	0	0	0	0	0	0	2	42	0	0	44	44
Closed as Rejected	0	0	3	14	7	24	0	11	51	55	1	3	121	145
Closed as CR	0	0	3	8	0	11	0	0	11	8	0	0	19	30
Closed - Deployed to Production	0	7	28	59	9	103	9	215	520	330	17	10	1101	1204
Fix Deployed - Pending Data Correction	0	0	0	0	0	0	0	0	2	5	0	0	7	7
TOTAL CLOSED	0	7	34	81	16	138	9	226	584	398	18	13	1248	1386
GRAND TOTAL	0	7	31	73	16	138	9	226	573	427	18	13	1292	1430

R5.01b & R5.02a

The below fixes were all deployed to production on the 29th of November and 6th of December (Inclusive of Amendment Invoice Impacting Defects)

Defect ID	Status	Description	Release	Deployed/closed on:	Amendment Invoice Impacting
	Closed - Deployed to				
1379	Production	SSMP - SOQ in TRF incorrect	R5.02	06/12/2019	No
1413	Closed - Deployed to Production	(Linked to:1439, 1419, 1459) Shorthaul Rates not applied correctly where Shipper requesting both NTS & LDZ Shorthaul (Optional Commodity rate)	R5.02	06/12/2019	No
	Closed - Deployed to	(Linked to: 1413, 1439, 1459) AAQ file issued to			
1419	Production	Gemini with incorrect AQ value	R5.02	06/12/2019	No
1423	Closed - Deployed to Production	For Class 2 sites, Volume and Energy entered after D+5 is feeding Commodity invoice, should create a reconciliation.	R5.02	06/12/2019	No
		(Linked to: 1419, 1413, 1459) SAP-Conf effective			
	Closed - Deployed to	date failed when site takeover is effective on			
1439	Production	same date as address amendment	R5.02	06/12/2019	No
	Fix deployed – Pending	MRE00430 which is no previous meter read			
1443	Data Correction	created	R5.02	06/12/2019	No

Release 5.02b is scheduled for the 13th of December, and Release 5.03a is scheduled for the 20th of December

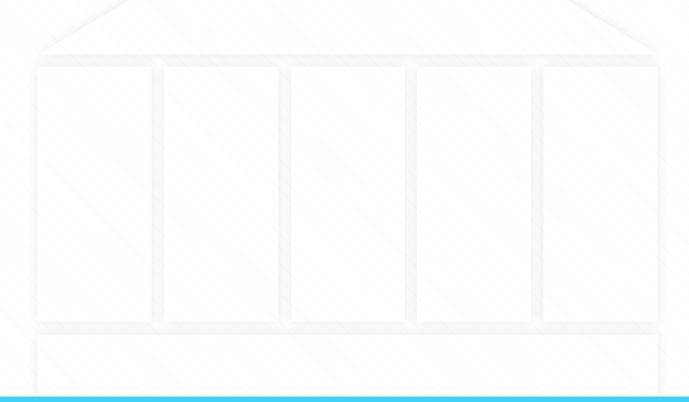
Note: We are still planning a fortnightly release deployment. However if fixes are ready in the interim, we may deploy in between releases. This is why you may see "a" and "b" suffixes in the release names.

R5.01b & R5.02a Cont'd

Defect ID	Status	Description	Release	Deployed/closed on:	Amendment Invoice Impacting
1451	Closed - Deployed to Production	SAP: AQ mismatch due to code issue when class changed	R5.02	06/12/2019	No
1452	Closed - Deployed to Production	SAP- BBL Interconnector	R5.02	06/12/2019	No
1455	Closed - Deployed to Production	SAP replacement read is rejected if same read ('N') is present on D+1	R5.01	29/11/2019	No
1459	Closed - Deployed to Production	(Linked to: 1413, 1419, 1439) Issues related Confirmation process	R5.02	06/12/2019	No
1460	Closed - Deployed to Production	SAP - Gemini Meter ID Update on STO (GT to iGT)	R5.01	29/11/2019	No
1463	Fix deployed – Pending Data Correction	(Linked to 1468) 'Incorrect volume calculation for class 3 sites between class change date and first cyclic read received post class change to class 3 - Linked to Defect 1146 The Compression invoice CPN for the billing month July 19 hadn't been	R5.01	06/12/2019	Yes (ASP/AML Financial Mismatch)
1465	Closed - Deployed to Production	produced	R5.01	29/11/2019	No
1468	Fix deployed – Pending Data Correction	(Linked to 1463) Volume on check read incorrectly updated when a replacement or a cyclic read is inserted between two reads thorugh UMR process	R5.01	06/12/2019	No
1469	Closed - Deployed to Production	SAP - New ticket to be raised for ASP/AML	R5.01	29/11/2019	No
1471	Closed - Deployed to Production	SAP - Ticket Relating to Ratchet Drill Down Report	R5.01	29/11/2019	No
1382	Closed as CR	SAP - Invoicing supporting file incorrect	Requires CR	28/11/2019	No
1453	Closed as Rejected	SAP - ASP RCA May-19	Currently Unallocated	04/12/2019	Yes (ASP/AML Financial Mismatch)

Urgent Fixes

There were no urgent fixes deployed since the last slides were issued.



Amendment Invoice Impacting Defects - Open

Defect ID	Status	Primary Business Process	Description
1333	Under Analysis	READS	DM REC financial mismatches in Amendment supporting file
1429	Clarification Required	READS	RGMA activity has performed both class 3 normal rec and Check to Check reconciliation. This should have ideally triggered only Check to Check rec since DRE or AMR are registered.
1449	UAT Execution	RGMA	RGMA activity received in a class 4 period post class change from class 2 to class 4 calculates incorrect volume.
1458	UAT Execution	READS	Issue with class 3 read upload process - Non-opening read is inserted between two reads through UBR process and next read has a TTZ of 1, volume is calculated incorrectly through UBR process
1462	Awaiting CAB	INV	Differences between the total of the K90 lines in the ASP File and the K92 lines in the AML
1477	UAT Execution	READS	Incorrect variance Energy created after NDM prime reconciliation and net off volume and energy getting populated with 0
1486	Awaiting CAB	READS	Incorrect volume calculated by NDM estimation process when RGMA is received between D+6 to D+10, if the new read is going round the clock
1495	UAT Execution	RGMA	Class 3 - Incorrect volume calculation when class change read is estimated with TTZ1
1496	UAT Failed	INV	Amendment invoice. ZB_K88 record - This is displaying some issues with the data it is producing
1501	DRS in progress	RGMA	Incorrect TTZ getting calculated on next read when last read and next read is estimated
1503	Fix In Progress	READS	Incorrect Class 4 Rec

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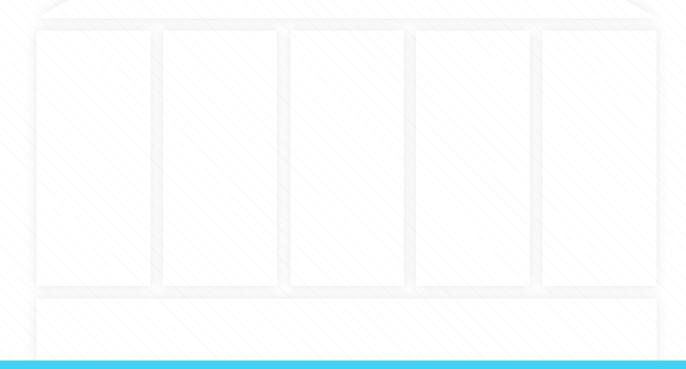
7. Portfolio Delivery

Portfolio Delivery

- 7a. Portfolio Delivery Overview POAP
- 7b. Retail and Network Delivery Overview

7a. Portfolio Delivery Overview POAP

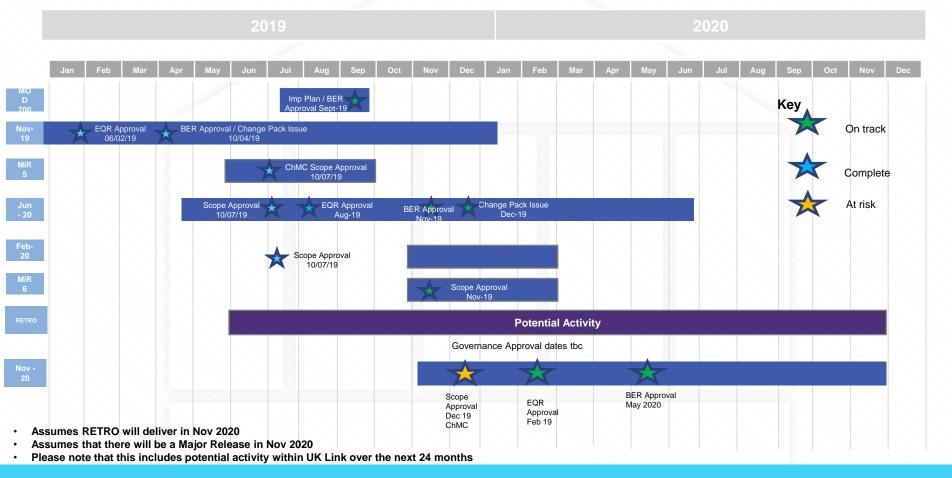
The POAP is available <u>here</u>



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7b. Retail and Network Delivery Overview

2019 / 2020 UK Link Governance Timeline



Change Index – UK Link Allocated Change

Proposed Release	XRN	Change Title	Current Status	UK Link Release	Complexity	Finance
	4679	Requiring a Meter Reading following a change of Local Distribution Zone or Exit Zone	In Delivery	November 2019	Medium	Xoserve
Nov-19	4725	New read reason type for LIS estimate readings	In Delivery	November 2019	Medium	Xoserve
NOV-19	4621	Suspension of the validation between meter index and unconverted index	In Delivery	November 2019	High	Shipper
	4866	UIG Recommendation – removal of validation on uncorrected read	In Delivery	November 2019	Low	Shipper
MiR D6 Feb-	4955	Amendments of MDD PSR needs code descriptions	In Delivery	February - 2020	Medium	Shippers / GT/IGTs
20	4997	Introducing new charge codes for pro-active payment of GSOP 3 and GSOP 13	Awaiting ChMC approval	MiR D6	Small	DNO
	4865	Amendment to Treatment and Reporting of CYCL Reads	In Delivery	June-2020	Small	Shippers / DNO
	4772	Composite Weather Variable (CWV) Improvements	In Delivery	June-2020	X-Large	Shippers / DNO
	4930	Requirement to Inform Shipper of Meter Link Code Change	In Delivery	June-2020	Small	Shippers
Jun-20	4932	Improvements to the quality of the Conversion Factor values held on the Supply Point Register (MOD0681S)	In Delivery	June-2020	Medium	Shippers / DNO
Jun-20	4850	Notification of Customer Contact Details to Transporters	In Delivery	June-2020	X-Large	IGTs / DNO
		Removing Duplicate Address Update Validation for IGT Supply Meter Points via Contact Management Service (CMS)	In Delivery	June-2020	Medium	IGTs
	4941	Auto updates to meter read frequency (MOD0692)	In Project Delivery - awaiting MOD approval (Jan 20)	June-2020	Large	Shippers
	4780b	MAP ID Part B	Awaiting Solution Approval	June 2020	Large	Shippers
CSSC	4627	Consequential Central Switching Services	In Delivery	June 2021	XXXXL	Shippers
Retro	4914	Retro Proof of Concept	In Delivery	November 2020	tbd	DNs

November 20 Major Release

Year	20	19						2020					
Month	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
Phase	Star	t-Up	Init		Design			Е	Build / 1	Test / Im	pleme	nt	
Φ	120												
labl		100											
Points Available			75										
ts A				34									
oin					21								
Δ.						5							

Change

Packs issued





Change Index – UK Link Unallocated External Impacting Changes

XRN	Change Title	Current Status	Points	Indicative Release	Complexity
4851	Moving Market Participant Ownership from SPAA to UNC/DSC (Documentation only)	CP in Capture	5	Major Release	TBC
4645	The rejection of incrementing reads submitted for an Isolated Supply Meter Point (RGMA flows)	CP in Capture	8	Major Release	TBC
4801	Additional information to be made viewable on DES	HLSO in Review	13	Major Release	TBC
4896	Failure to Supply Gas System and Template Amendment	CP in Capture	5	Major Release	TBC
4923	AQ Calculation for RGMA (ONUPD) Estimate Reads	CP in Capture	8	Major Release	TBC
4931	Submission of Space in Mandatory Data on Multiple SPA Files	CP in Capture	8	Major Release	Small
4978	Notification of Rolling AQ value (following transfer of ownership between M5 and M)	CP in Capture	8	Major Release	TBC
4990	Transfer of sites with Low Read Submission Performance from Class 2 and 3 into Class 4 (Mod 664)	CP in Capture	13	Major Release	TBC
4992	Creation of new change type to recover last resort supply payment (Mod 0687)	CP in Capture	8	Major Release	Medium
4914	Mod 651 - Retrospective Data Update Provisions	Solution Approval	N/A	Major Release 2020	TBC
4716	Increased Field Length – 'Updated by' data item	On Hold	8	On Hold	Medium
4854	Transfer of NDM sampling obligations from Distribution Network Operators to the CDSP	In Capture	13	Unallocated	TBC
4780c	Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSS Consequential Change)	Solution Approval	13	Nov 20 or CSSC	Large
871 – B	Modification 0665 – Changes to Ratchet Regime	Scope Approval (descoped from June 20)	21	Nov 20	Large
4691	CSEPs: IGT and GT File Formats (CGI Files)	Scope Approval (descoped from June 20)	8	Nov 20	Small
4692	CSEPs: IGT and GT File Formats (CIN Files)	Scope Approval (descoped from June 20)	8	Nov 20	Medium
5027	UK Link Data Cleanse of Conversion Factor in line with MOD681S	CP in Capture	8	TBC	TBC
97, 4899	Resolution of deleted Contact Details at a Change of Supplier event / Treatment of PSR data and contact details on a change of supplier event	Awaiting Scope Approval	8	TBC	Medium

UKLink HL Release Forecast

- Retro
- Nov 20 Candidate
- Unallocated