



DSC Delivery Sub-Group

24th February 2020



DSG Agenda

24th February 2020

DSG Agenda (1)

Item	Title	Document Ref	Lead	Action Required From DSG
1.	General Meeting Administration			
1a.	Welcome and Introductions	Verbal	Chair	Introduce yourself
1b.	Previous DSG Meeting Minutes and Action Updates	Verbal	Chair	Approval of the meeting minutes for the previous meeting
2.	Changes in Capture			
2a.	New Change Proposals – For Initial Overview of the Change			
2a.i.	XRN5080 – Failure to Supply Gas (FSG/GSOP1) – System Changes	Slides	Simon Harris	For Initial Overview of the Change
2a.ii.	XRN5091 – Deferral of creation of Class change reads at transfer of ownership	Slides	James Barlow	For Initial Overview of the Change
2a.iii.	XRN5072 – Application and derivation of TTZ indicator and calculation of volume and energy – all classes	Slides	James Barlow	For Initial Overview of the Change
2a.iv.	XRN5903 - XRN 5093 Update of AUG Table to reflect new EUC bands	Slides	Ellie Rogers	For Initial Overview of the Change
2b.	Change Proposal Initial View Representations			
2b.i.	XRN5038 – Convert Class 2, 3 or 4 meter points to Class 1 when G1.6.15 criteria are met (MOD 0691)	Slides	Ellie Rogers	For information and discussion
2c.	Undergoing Solution Options Impact Assessment Review – None for this meeting			
2d.	Solution Options Impact Assessment Review Completed			
2d.i.	XRN4645 – The rejection of incrementing reads submitted for an Isolated Supply Meter Point (RGMA flows)	Slides	James Barlow	For information and discussion
2d.ii.	XRN4990 – Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4	Slides	James Barlow	For information and discussion
3.	Changes in Detailed Design			
3a.	Design Considerations			

DSG Agenda (2)

3a.i.	XRN4679 – Requiring a Meter Read following a change of Local Distribution Zone or Exit Zone	Slides	Simon Harris	For discussion
3b.	Requirements Clarification – None for this meeting			
4.	Major Release Update			
4a.	June 2020	Slides	Simon Burton / Surfaraz Tambe	Standing agenda item – for information (if there is an update)
4b.	XRN4914 - MOD 0651- Retrospective Data Update Provision	Slides	Tracy O'Connor/ Paul Orsler	Standing agenda item – for information (if there is an update)
4c.	Minor Release Drop 6	Slides	Ed Healy	Standing agenda item – for information (if there is an update)
5.	Retail and Network Delivery Overview	Slides	Richard Hadfield	Standing agenda item – for information (if there is an update)
6.	Issue Management			
6a.	AQ Task Force Update	Verbal	Michele Downes	Standing agenda item – for information (if there is an update)
7.	DSG Dates 2020	Slides	Chair	Standing agenda item – for information (if there is an update)
Annex – For Information				
8.	ChMC Update	Slides	Rachel Taggart	Standing agenda item – for information (if there is an update)
9.	Defect Summary	Slides	Mark Tullett	Standing agenda item – for information (if there is an update)
10.	Portfolio Delivery			
10a.	Portfolio Delivery Overview POAP	POAP published on Xoserve.com		Standing agenda item – for information (if there is an update)
10b.	Data Delivery Overview	Slides	Jane Goodes	Standing agenda item – for information (if there is an update)

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)



2. Changes in Capture



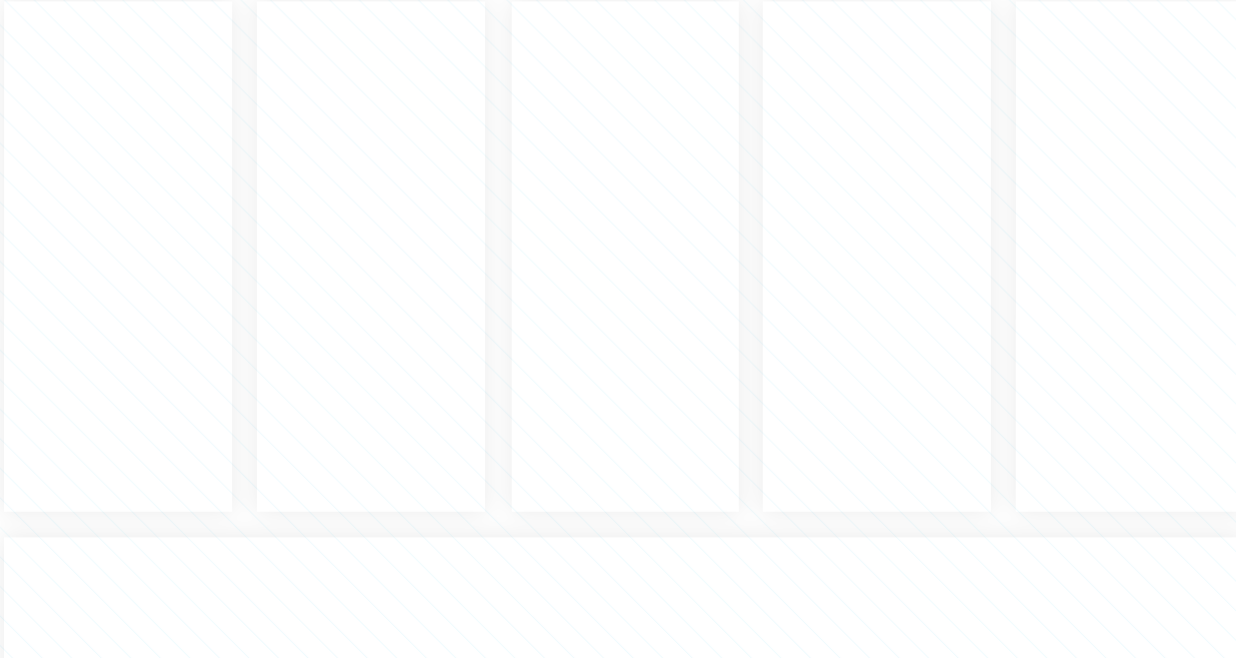
2a. Change Proposal – For Initial Overview of the Change

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2a.i. – XRN5080 – Failure to Supply Gas (FSG/GSOP1) – System Changes

- The Change Proposal can be found [here](#).



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- The Change Proposal can be found [here](#).

2a.iii. – XRN5072 – Application and derivation of TTZ indicator and calculation of volume and energy – all classes

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2a.iv. – XRN5903 – XRN 5093 Update of AUG Table to reflect new EUC bands

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2b. Change Proposal Initial View Representations

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- 2b.i. – XRN5038 – Convert Class 2, 3 or 4 meter points to Class 1 when G1.6.15 criteria are met (MOD 0691)



**2b.i. XRN5038 – Convert Class 2, 3 or 4
meter points to Class 1 when G1.6.15 criteria
are met (MOD 0691)**

Background

- 100% Shipper funded change
- XRN5038 has been raised to deliver Modification 0691 – Convert Class 2, 3 or 4 meter points to Class 1 when G1.6.15 criteria are met
- The Modification came about following the Xoserve UIG Taskforce recommendations
- The Modification is looking to place an obligation on the CDSP to automatically update Supply Meter Points within Class 2, 3 & 4 to Class 1 where the criteria set out in UNC G1.6.15 are met and the Shipper has failed to take appropriate action
- Impacted parties are Shipper, IGT and DNOs
- CP detailed below:



High Level Requirements

- CDSP need the facility to be able to amend the Class of a Supply Meter Point within the Supply Point Register where they meet the criteria set out in UNC G1.6.15 along with reporting on how many can be carried out

UNC Conditions

- Conditions set out in UNC G1.6.15 are outlined below:

1.6.15 Where it is a condition of a change in classification (under any provision of the Code) of a Supply Point or Supply Meter Point that the Annual Quantity of such System Exit Point is or has become greater than, not less than, less than or not greater than a specified quantity (the “threshold requirement”), the condition shall be treated as satisfied, with effect from the first Day of the month following an AQ Calculation Month (‘M’), if and only if:

- each AQ Calculation Month in the preceding period of 6 months is a qualifying AQ Calculation Month; and
- there are at least 3 consecutive qualifying AQ Calculation Months (including month M), or if there are fewer than 3 AQ Calculation Months in the preceding period of 18 months, each AQ Calculation Month in that 18 month period is a qualifying AQ Calculation Month;

High Level Process

- The CDSP notify both the shipper and relevant transporter immediately upon a site meeting the Class 1 qualifying conditions under G1.6.15 – *however this is not proposed to be codified.*
- As per existing code requirements (under 1.11.2b), once the Class 1 Meter Read Requirements are met, the Shipper must send a Supply Point Reconfirmation to move the site to Class 1 with an effective date within 2 months of the requirements being met (noting that effective dates must be from 5 to 30 days after the sending of the reconfirmation).
- If the Shipper is in breach of the above, the CDSP will make an initial notification as soon as the non-compliance becomes clear, highlighting that the Shipper has a timeframe of 28 Supply Point System Business Days (SPSBD) from the date of notification to send a Supply Point Reconfirmation to transfer the site to Class 1 before the CDSP will take over this obligation.
- The CDSP should again notify the Shipper and relevant transporter immediately upon expiry of the 28 day (SPSBD) grace period, if the Supply Point Reconfirmation is not received from the Shipper. The notification by the CDSP should also include a request for relevant details (to be described below), as well as the effective date that the CDSP initiated move to Class 1 will be effective from.
- The CDSP will have the discretion to apply an effective date anywhere from 5-30 days from the issue of the Supply Point Reconfirmation, as per Annex G-1. At this point the CDSP should also arrange for the DM Service Provider to include the meter point in their daily reading files to the CDSP. Existing obligations apply to the Transporter regarding the satisfaction of the Class 1 Meter Read Requirements.

Initial Solution Options

As part of the Modification development a ROM response was provided. This provided two high level solutions as detailed below:

- **Option 1 - Fully Automated**

- **ISU UKLINK:** In ISU, a new screen can be created where the list of sites can be interrogated to identify those that meet the criteria for a change in class (from class 3 & 4 to class 1). A trigger will then generate a report which will initiate the necessary workflows to automatically update the class for identified sites.
- **BW:** It is assumed that there will be no changes required and data will flow as is from ISU. However, if required the requested report can be designed only in BW which is proposed in Option 2. A second BW report is required to highlight where the CDSP has performed some action on those identified sites.

- **Option 2 – Manual**

- **BW:** It is proposed to design the report in BW system and identify the impacted sites which can be used as a baseline for Xoserve users to interrogate manually. BW and BO changes would be required to deliver this report. This report may be implemented as part of XRN4958 which may be utilised for this purpose. As this report is not yet live in the system, the upper cost estimate has considered the need to develop this report specifically for this change. A second BW report is required to highlight where the CDSP has performed some action on those identified sites.
- **ISU UKLINK:** Supply Point change file can be used by CDSP Users to manually request the class changes for identified sites.
- **AMT/PO:** There will be minor effort involved from AMT/PO App Support team to manually move the file to production environment and file will be picked up automatically.

[Link to ROM: https://www.gasgovernance.co.uk/0691](https://www.gasgovernance.co.uk/0691)

Key Things to note

- Consideration is needed to inflight SPA transactions that are looking to amend a Supply Meter Point Product Class where the CDSP comes to attempt an update
- Consideration regarding notifications to system users where inflight Change of Shippers are in progress
- Consideration needed regarding current notifications to DMSP and any additional/enhanced communications

DSG Views

- Do DSG have any views on the initial solution options?
- Are DSG comfortable for us to continue gathering requirements and issue the change to HLSO?



2c. Undergoing Solution Options Impact Assessment Review

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- **None for this meeting**



2d. Solution Options Impact Assessment Review Completed

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- 2d.i. – XRN4645 – The rejection of incrementing reads submitted for an Isolated Supply Meter Point (RGMA flows)
- 2d.ii. – XRN4990 – Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4



2d.i. – XRN4645 – The rejection of incrementing reads submitted for an Isolated Supply Meter Point (RGMA flows) Change Details

Change Progress and Solution Delivery

- Current Activities and Next Steps
 - Establishing process scenarios
 - Detailed analysis of the exception pot
 - Shipper specific reports to be generated and shared
 - Develop options for resolution of the historic exceptions
 - Currently this is circa 9k
- Solution delivery
 - Seeking a recommendation from DSG on required lead time for solution delivery
 - As per solution change pack this will be a new rejection code



**2d.ii. – XRN4990 – Transfer of Sites with Low
Read Submission Performance from Class 2 and
3 into Class 4 (MOD0664)**

Solution Delivery

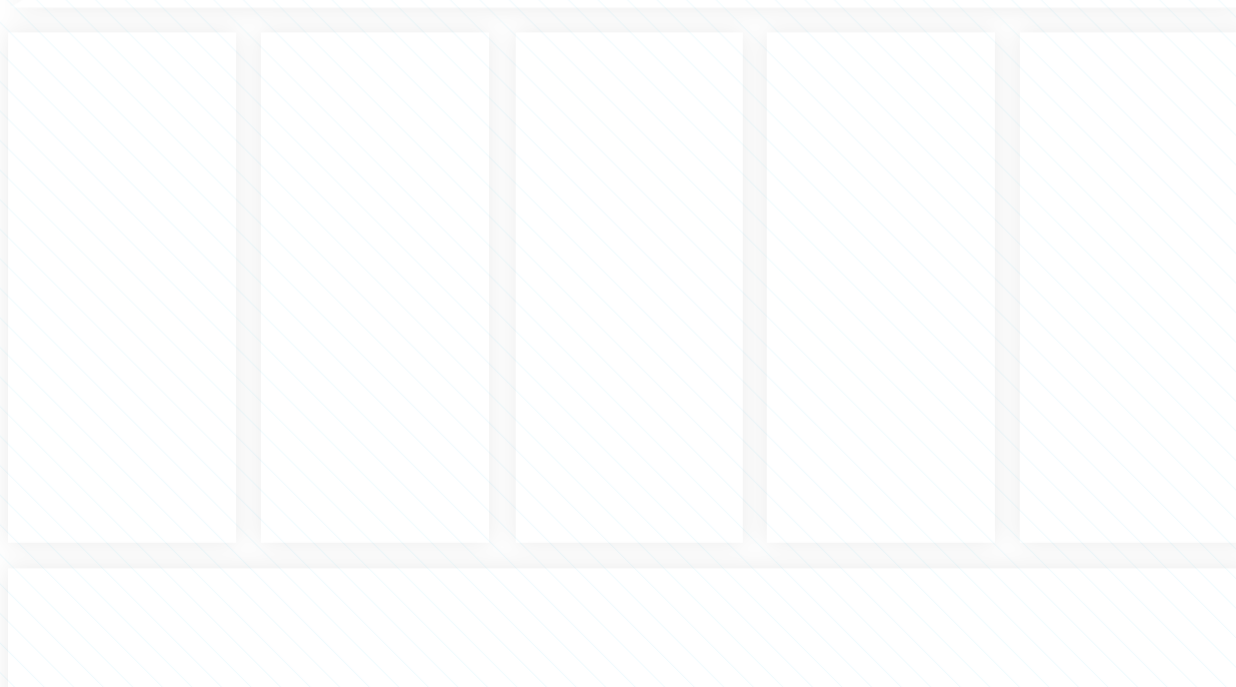
- Solution delivery
 - Seeking a recommendation from DSG on required lead time for solution delivery
 - As per January 20 DSG this will be a new rejection code



3. Changes in Detailed Design

3a. Design Considerations

- 3a.i. – XRN4679 – Requiring a Meter Read following a change of Local Distribution Zone or Exit Zone





**3a.i. – XRN4679 – Requiring a Meter Read
following a change of Local Distribution Zone or
Exit Zone**

For awareness

Background

- XRN4679 “Requiring a Meter Read following a change of Local Distribution Zone or Exit Zone” was delivered in November-19 (under parent XRN4828)
- During PIS a number of defects were identified and worked on to resolution
- During testing of defects 56319 & 56396 a scenario was uncovered which resulted in a subsequent Shipper Transfer estimated read (D) being lower than the LDZ estimated read (D-1)

For awareness

- The scenario was identified as being BAU as both the LDZ Read and Shipper Transfer Read are estimated and validation carried out back to the last actual (not estimates)
- It was agreed that because of this no system changes will be made to the solution as it would go directly against standard read validation rules
- This is being highlighted to DSG members for awareness
- Both the LDZ and Shipper Transfer estimated reads can be replaced if required to re-apportion the consumption, but all will remain in the outgoing shipper period

- Outgoing Shipper
- Incoming Shipper
- Xoserve

Illustration

22.11.2019

Shipper Transfer Effective Date

SHIP TRANS
OPNT/FINT

2 6 0 5 4 E

LDZ Estimated
Read based on
previous actual
and AQ value

21.11.2019

LDZ
OPNT/FINT

2 7 0 5 5 E

Ship Trans Estimated Read
based on previous actual and
subsequent actual received
before CDSP estimation

Cyclic Read

3 1 0 0 2 A

Cyclic Read

2 5 8 7 8 A

05.09.2019

D-5

Transfer Read Window

D+5

29.11.2019

+ Consumption

- Consumption

+ Consumption

3b. Requirements Clarification

- **None for this meeting**



4. Major Release Update






4. Major Release Update

- 4a. June 2020
- 4b. XRN4914 - MOD 0651- Retrospective Data Update Provision
- 4c. Minor Release Drop 6



4a. XRN4996 - June 2020 Release update

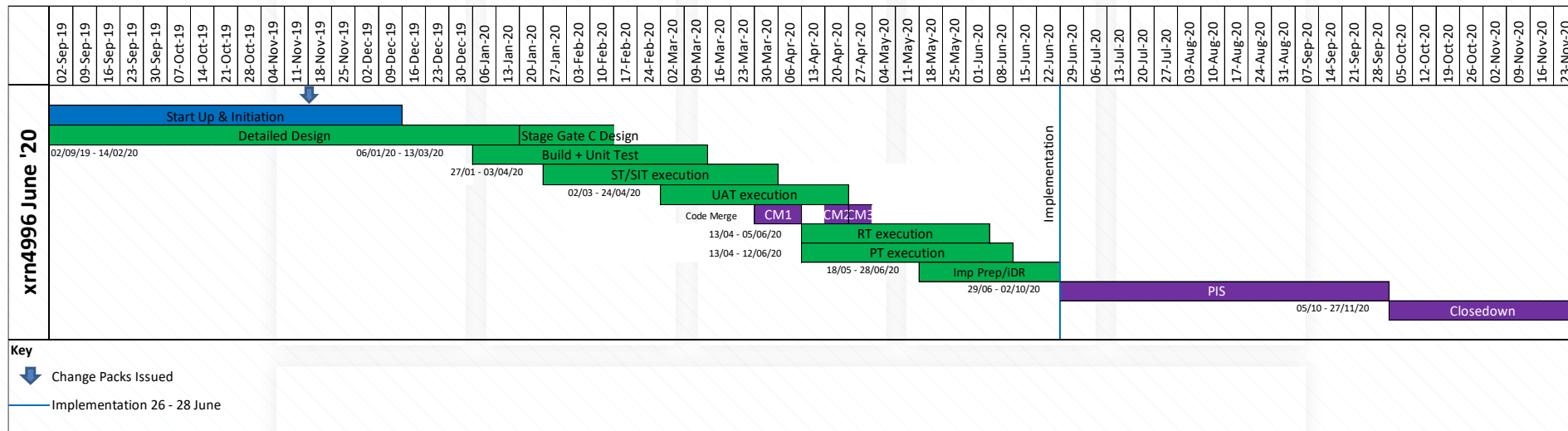
4b. XRN4996 - June 20 Release - Status Update

24 th February 2020	Overall Project RAG Status: 			
	Schedule	Risks and Issues	Cost	Resources
RAG Status				
Status Justification				
Schedule	<ul style="list-style-type: none"> • Plan: Replan completed following descope of 4 changes, Market Trials inclusion pending confirmation. • Delivery: Build has completed for all changes and ST is in progress. • Scope: ChMC have approved the revised BER. They also confirmed that they did not want the proposed MT, however they did want to test XRN4850 but deferred the final decision to proceed until an eChMC on 24th February, giving them time to consider the impacts. They also approved the training Approach. • Implementation: Implementation date of Saturday 27th June confirmed. 			
Risks and Issues	<ul style="list-style-type: none"> • Risk – There is a risk that SMS set up and configuration costs may increase following design approval and solution because service provided to build logic app and blob storage in Microsoft Azure for integration into SMS/Email service has not yet been confirmed leading to an increase in set up and configuration costs. 			
Cost	<ul style="list-style-type: none"> • Costs for xrn4850 may increase as a result of the risk detailed above 			
Resources	<ul style="list-style-type: none"> • Weekly monitoring of Xoserve SME resources supporting multiple demands (e.g. BAU defects, Future Releases etc.) is ongoing 			

XRN4996 - June 20 Release Timelines

Key Milestone Dates:

- Capture completion – 19/09/19
- Design Completion – 13/12/19
- Build & Unit Test Completion – 31/01/20
- System & UAT Completion – 24/04/20
- Regression Test Completion – 29/05/20
- Implementation – 27/06/20
- PIS Completion – 25/09/20 (provisional)



June 20 Release Summary

June 20 Release consists of 8 changes, Implementation is planned for June 2020:

- ~~**XRN4691**** - CSEPs: IGT and GT File Formats (CGI Files)~~
- ~~**XRN4692**** - CSEPs: IGT and GT File Formats (CIN Files)~~
- **XRN4772** - Composite Weather Variable (CWV) Improvements
- ~~**XRN4780 (B)** - Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSS Consequential Change)~~
- **XRN4850** - Notification of Customer Contact Details to Transporters
- **XRN4865** - Amendment to Treatment and Reporting of CYCL Reads
- ~~**XRN4871 (B)**** - Changes to Ratchet Regime (MOD0665)~~
- **XRN4888** - Removing Duplicate Address Update Validation for IGT Supply Meter Points via Contact Management Service (CMS)
- **XRN4930** – Requirement to Inform Shipper of Meter Link Code Change
- ~~**XRN4941*** - Auto updates to meter read frequency (MOD0692)~~
- **XRN4932** - Improvements to the quality of the Conversion Factor values held on the Supply Point Register (MOD0681S)
- **XRN4780 (B)***** – Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSS Consequential Change)

* Pending Solution/MOD approval by ChMC/DSG for remaining CRs. Descoped at ChMC on 08/01/20






** Descoped at eChMC on 22/11/19

*** Added to scope (revised scope from original)

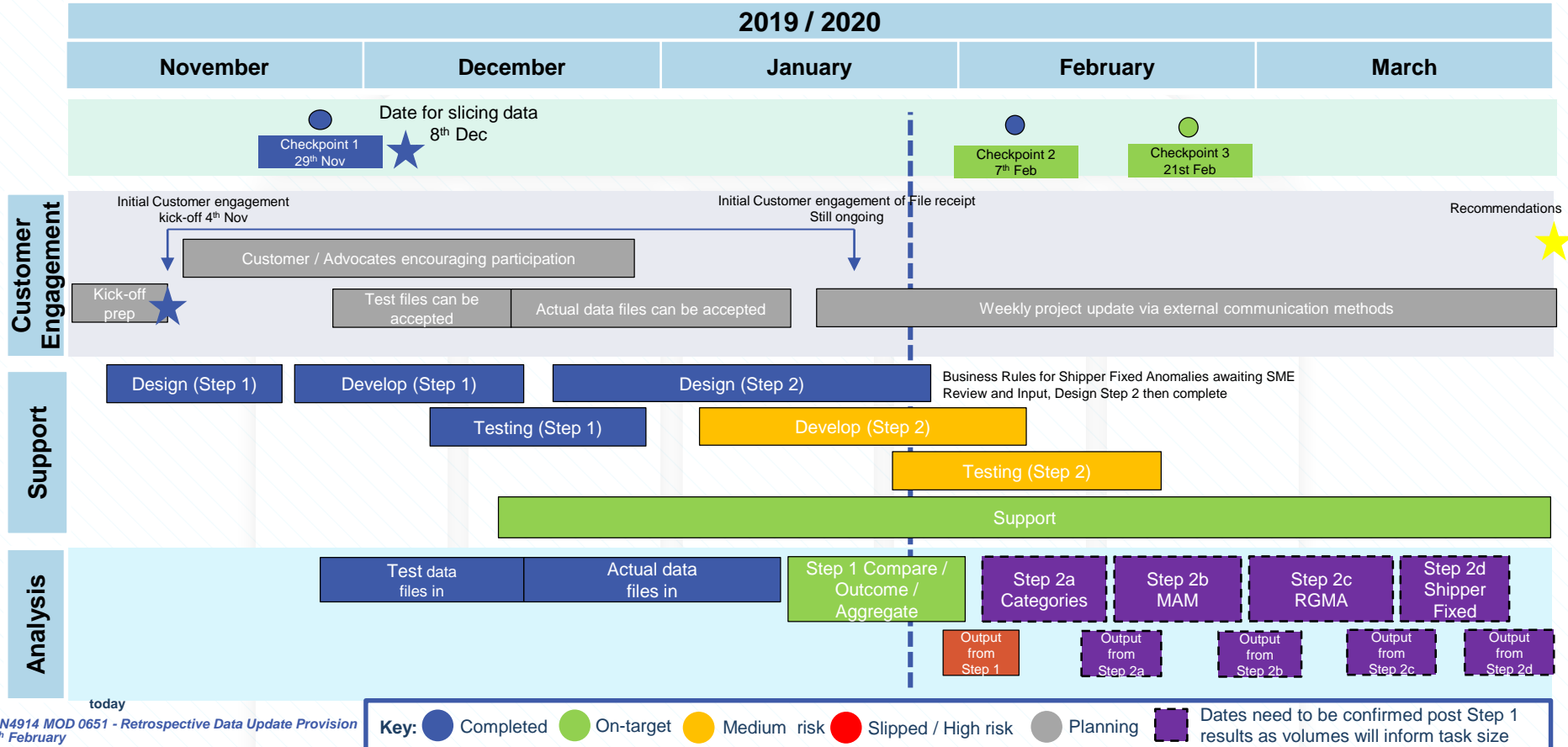


**4b. *XRN4914 MOD 0651- Retrospective Data
Update Provision –
Proof of Concept Progress update***

4b. XRN4914 MOD 0651- Retrospective Data Update Provision – Proof of Concept Progress update

24 th February 2020	Overall Project RAG Status: 			
	Schedule	Risks and Issues	Cost	Resources
RAG Status				
Status Justification				
Schedule	Delivery: <ul style="list-style-type: none"> All 8 Shippers participating have provided files for Step 1 and initial comparison exercise of data has been completed through the comparison tool Step 1 Output due to be published to participants on 17th February followed by Market level to industry Step 2 Business and Validation rules have been documented. Development and Test of tool is in progress Step 2 timings and approach to communication of outputs still to be finalised. Customer Engagement and Communications: <ul style="list-style-type: none"> Web page now live and we will be providing fortnightly updates Ongoing direct engagement with participating shippers View of Market Level PoC results to be presented to ChMC and PAC in March 			
Risks and Issues	<ul style="list-style-type: none"> There is a risk that once the anomalies have been identified and shared with the Shippers that they will immediately bring these corrections to our BAU areas for resolution and this will impact their workload and SLAs; <ol style="list-style-type: none"> Engage the BAU areas and include them in the wider project meetings Pause after the results are created for Step 1 and consider the impact and the resourcing 			
Cost	<ul style="list-style-type: none"> Approval received from DN's for BER of £270k for proof of concept 			
Resources	<ul style="list-style-type: none"> Security resource allocated to proof of concept Working with SME team to agree resource allocation as required Concerns raised about availability of Customer Change Team resource to support delivery and specifically Customer Engagement activities 			





XRN4914 – Retro proof of concept - timeline





4c. Minor Release Drop 6 Update

4c. XRN5057 – Minor Release Drop 6 - Status Update

27/01/20	Overall Project RAG Status:			
	Schedule	Risks and Issues	Cost	Resources
RAG Status				
Status Justification				
Schedule	<ul style="list-style-type: none"> Two changes in XRN5057 Minor Release Drop 6 to be implemented on 29/02/20: <ul style="list-style-type: none"> XRN4955 - Amendment of MDD PSR Needs Codes and Needs Codes Descriptions XRN4997 - Introduction of New Charge Codes for Pro-Active Payment of GOP 3 and GSOP 13 and GT Voluntary Consumer Payment Design, Build and ST completed for both changes Regression Testing is ongoing and is planned to finish on 18/02/20 Implementation and PIS preparation is ongoing 			
Risks and Issues	<ul style="list-style-type: none"> A risk has been raised against the availability of environments during PIS. The project team are working with other project teams and ECMS to identify alternative environment availability to mitigate any potential issues during PIS. 			
Cost	<ul style="list-style-type: none"> Changes are being delivered as part of Minor Release Budget. 			
Resources	<ul style="list-style-type: none"> Weekly monitoring of Xoserve SME resources supporting testing continues where multiple demands (e.g. BAU defects, Future Releases etc.) is ongoing 			

Key Dates:

- **Impact Assessment Completed – 06/12/19**
- **Design Complete and Approved – 20/12/19**
- **Build Complete MiRD6– 03/01/20**
- **Testing Complete – 18/02/20**
- **Implementation – 29/02/20**
- **PIS Complete – 13/03/20**

CR ID	11-Nov-19	18-Nov-19	25-Nov-19	02-Dec-19	09-Dec-19	16-Dec-19	23-Dec-19	30-Dec-19	06-Jan-20	13-Jan-20	20-Jan-20	27-Jan-20	03-Feb-20	10-Feb-20	17-Feb-20	24-Feb-20	02-Mar-20	09-Mar-20
	Pre-Work		Wk 1	Wk 2	Wk 4	Wk 5	Wk 6	Wk 7	Wk 8	Wk 9	Wk 10	Wk 11	Wk 12	Wk 13	Wk 14	Wk 15	Wk 16	Wk 17
XRN 5057	IA & Approval																	
				Design & Approval		Build + FUT												
									ST + Assurance		Code Merge							
											RT + Assurance		Contingency	Imp 29/02	PIS			



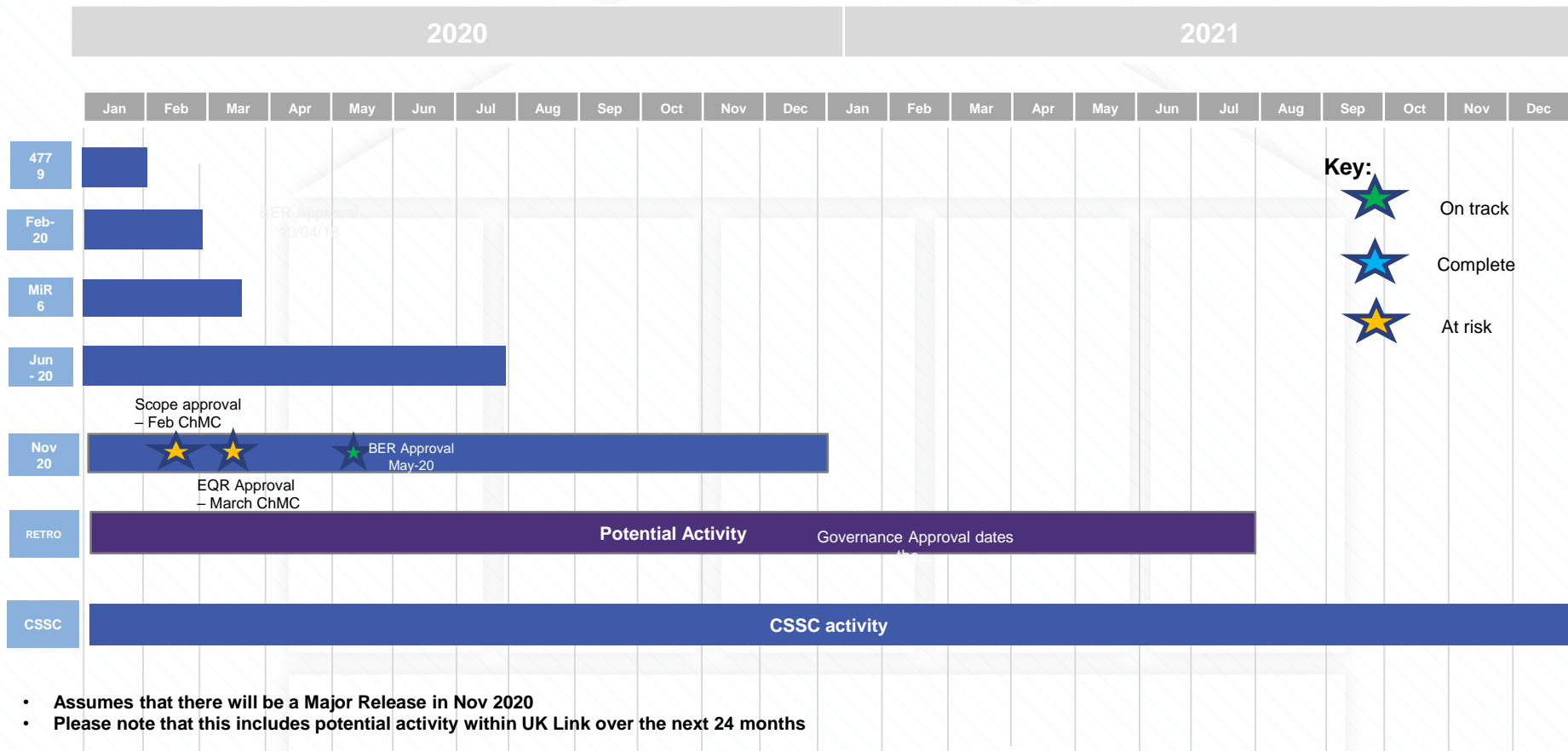
5. Retail and Network Delivery Overview



Feb 2020 DSG

UK LINK RELEASES UPDATE – FOR INFORMATION

2020/2021 UK Link Governance Timeline



Change Index – UK Link Allocated Change

Proposed Release	XRN	Change Title	Current Status	UK Link Release	Complexity	Finance
Nov-19	4679	Requiring a Meter Reading following a change of Local Distribution Zone or Exit Zone	In Closedown	November 2019	Medium	<i>Xoserve</i>
	4725	New read reason type for LIS estimate readings	In Closedown	November 2019	Medium	<i>Xoserve</i>
	4621	Suspension of the validation between meter index and unconverted index	In Closedown	November 2019	High	<i>Shipper</i>
	4866	UIG Recommendation – removal of validation on uncorrected read	In Closedown	November 2019	Low	<i>Shipper</i>
4779	4779	AQ into PARR reports	In Closedown	Standalone BW	Medium	<i>PAC</i>
Feb 20	4896	Rejection code reword – defect 1492 / End User Categories (EUC file format descriptions	In Delivery	Documentation	N/A	<i>N/A</i>
MiR D6 Feb-20	4955	Amendments of MDD PSR needs code descriptions	In Delivery	MiR D6	Medium	<i>N/A</i>
	4997	Introducing new charge codes for pro-active payment of GSOP 3 and GSOP 13	In Delivery	MiR D6	Small	<i>N/A</i>
Jun-20	4865	Amendment to Treatment and Reporting of CYCL Reads	In Delivery	June-2020	Small	<i>Shippers / DNO</i>
	4772	Composite Weather Variable (CWV) Improvements	In Delivery	June-2020	X-Large	<i>Shippers / DNO</i>
	4930	Requirement to Inform Shipper of Meter Link Code Change	In Delivery	June-2020	Small	<i>Shippers</i>
	4932	Improvements to the quality of the Conversion Factor values held on the Supply Point Register (MOD0681S)	In Delivery	June-2020	Medium	<i>Shippers / DNO</i>
	4850	Notification of Customer Contact Details to Transporters	In Delivery	June-2020	X-Large	<i>IGTs / DNO</i>
	4888	Removing Duplicate Address Update Validation for IGT Supply Meter Points via Contact Management Service (CMS)	In Delivery	June-2020	Medium	<i>IGTs</i>
	4780b	MAP ID Part B	In Delivery	June 2020	Large	<i>Shippers</i>
CSSC	4627	Consequential Central Switching Services	In Delivery	June 2021	N/A	<i>Shippers</i>
Retro	4914	Retro Proof of Concept	In Delivery	November 2020	N/A	<i>DNO</i>

UK Link – Unallocated Changes

XRN#	Description	Capture Status	Release Type	Indicative Release	Complexity	Points
4645	The rejection of incrementing reads submitted for an Isolated Supply Meter Point (RGMA flows)	In capture	Major	tbc	Tbc	tbc
4854	Transfer of NDM sampling obligations from Distribution Network Operators to the CDSP	In capture	tbc	tbc	tbc	tbc
4896	Failure to Supply Gas System and Template Amendment	Requirements in review	Minor	tbc	Small	5
4914	Retro (MOD 651)	On hold for POC	Standalone	tbc	tbc	tbc
4923	AQ Calculation for RGMA (ONUPD) Estimate Reads	Requirements in review	Minor	Tbc	tbc	tbc
4978	Notification of Rolling AQ value (following transfer of ownership between M5 and M)	In capture	tbc	tbc	tbc	tbc
4990	Transfer of sites with Low Read Submission Performance from Class 2 and 3 into Class 4 (Mod 664)	Ready for assignment	Major	tbc	tbc	tbc
5027	UK Link data cleanse of conversion factor in line with MOD681s	In capture	tbc	tbc	tbc	Tbc
5038	Convert class 2, 3, 4 to class 1 (MOD691)	In Capture	Tbc	Tbc	Tbc	Tbc
5070	Amendment to isolation flag	In Capture	Tbc	Tbc	Tbc	Tbc
5072	Class 4 with AMR/D4 installed. RGMA flow received with no RTC count	In Capture	Tbc	Tbc	Tbc	Tbc

November 2020 Major Release Scope

- Scope confirmed at ChMC 12/02/2020
- There are 10 changes now scheduled for the release.

November 2020 Major Release XRNs

XRN	Description	Relative Size	T-Shirt	Finance	Capture Status / Comments
5014	Hydeploy Trial	13	Large	DNO	<u>HLSOs in Review</u>
5036	Updates to must read process	5	Small	DNO	<u>Requirements in Review</u> - Option 1 DSG preferred solution. Change Pack to be issued on 15/02.
4897 / 4899	Contact details	21	X- Large	Shippers	<u>HLSOs in Review</u> – Cost in review due to additional requirements and therefore increased test scope
4992	Supplier of last resort charge type	5	Medium	Shippers	<u>DSG Review</u> – Ofgem decision pending for Option 1. Option 4 workaround circa £30K
4931	Space in SPA files	8	Medium	Shippers	<u>DSG Review</u>
4801	Additional info in DES	8	Medium	Shippers	<u>HLSOs in Review</u>
4780c	MAP ID (Part C)	13	Large	Shippers (CSS)	<u>Requirements in Review</u> - Change Pack issued (Reps closeout 10/02). CDSP recommends Option 3.
4941	Auto Updates to Meter Read Frequency	13	Large	Shippers	<u>Ready</u> - Descoped from June 20
4871b	Ratchet Regime changes (Part B)	13	Large	DNO	<u>Ready</u> - Descoped from June 20
Total Estimates		99			

- 4691/4692 CSEPs not approved
- 4897 and 4899 T-shirt size may reduce.

Glossary / RAG

RAG Status	Description
RED	Change at high risk for Nov 20 inclusion as not sufficiently developed
AMBER	Change may be ready for Nov 20 release if governance completed in time
GREEN	Change ready for inclusion in Nov 20
GREY	Change not being considered for Nov 20

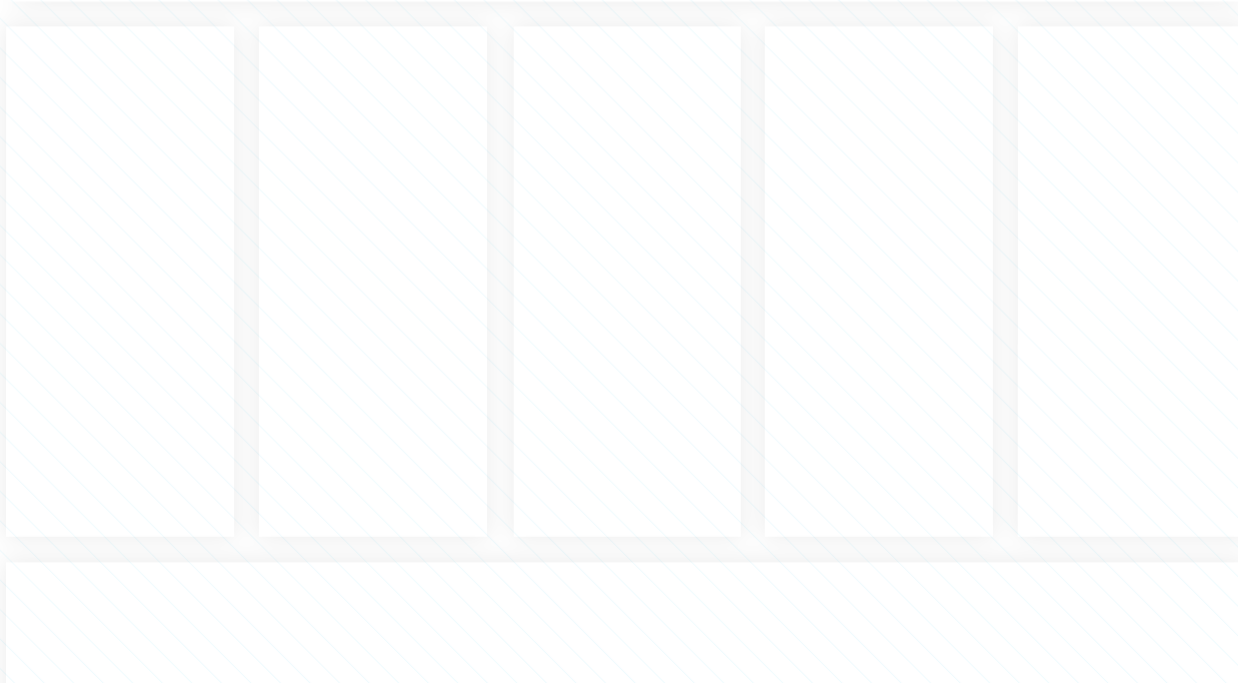
Project Phase Abbrev.	Project Phase
FUT	Factory Unit Testing
IDR	Implementation Dress Rehearsal
PIS	Post Implementation Support
PT	Performance Testing
RT	Regression Testing
SIT	System Integration Testing
ST	System Testing
Capture Artefact Abbrev.	Capture Artefact
CP	Change Proposal
HLSO(s)	High Level Solution Option(s)



6. Issue Management

6. Issue Management

- 6a. – AQ Taskforce Update



AQ Defects

- The AQ issue register can be found on [Xoserve.com](https://xoserve.com) for resolution fix dates.



6a. – AQ Taskforce Update

19th February 2020

Version 1.0 7th February 2020

Summary

- Due to the number and frequency of issues impacting AQ values, a Taskforce has been mobilised dedicated to resolving the underlying issues which lead to these errors
- The taskforce is currently in its discovery phase, our immediate focus is confirming the scope and develop a detailed plan
- Resolution of the current open defects will continue to be our focus, however, a more in-depth assessment of the root cause will be carried out to ensure the solution fixes the underlying issue
- Resolution of defects will be by functionality area, not by individual defect, to limit the risk of reoccurrence in the process/functional area
- Updates on progress will be provided monthly to CoMC and updates will be published on the Xoserve website

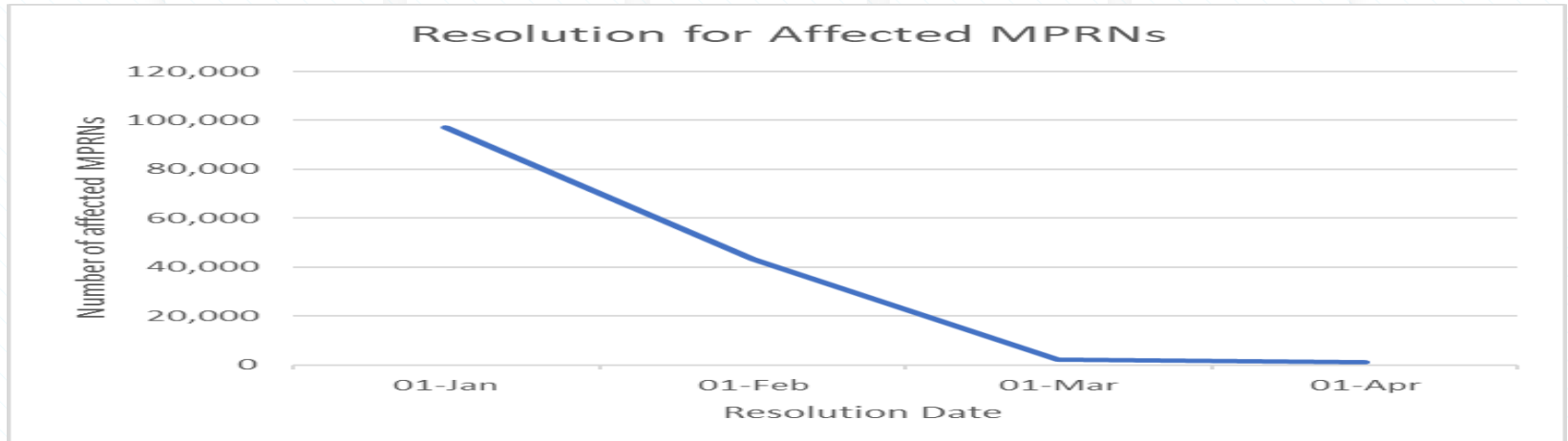
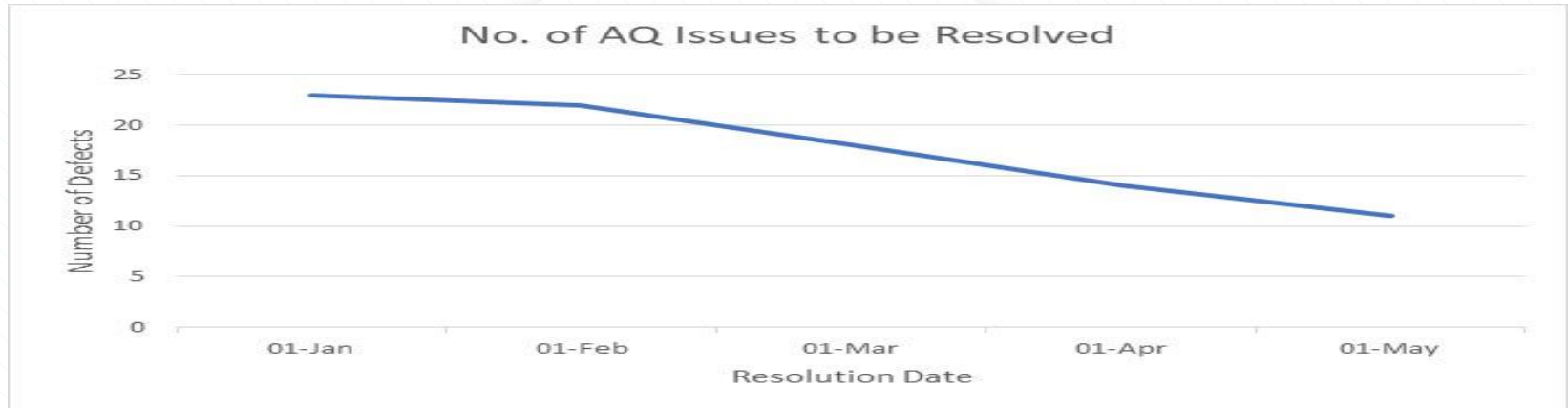
AQ Taskforce Focus

- The aim of the AQ Taskforce will be to:
 - Resolve current known defects
 - Undertake a detailed root cause analysis assessment of the AQ functionality
 - Review system and business processes for both monthly and annual activities
 - Identify and implement system and process solutions to resolve the issues (short, medium and long-term solutions)
 - Use data / MI to drive greater insight
 - Provide support, progress reporting & dashboards to customers

Defect Summary

- Currently 19 open defects affecting 43,100 MPRNs
 - Fix deployed for 8 defects, data corrections & AQ re-calculations are required
 - 4 defects due to be resolved effective 1st March (41,000 MPRNs)
 - 4 defects due to be resolved effective 1st April 2020 (1,000 MPRNs)
 - For 11 defects, system fix required
 - 7 defects affecting 1,000 MPRNs
 - 4 defects where MPRN impacts is unknown
 - For the 11 defects requiring system fixes, we are carrying out further analysis on the cause to ensure any functionality common in more than 1 defect is fixed, tested & deployed together.
 - It is unlikely that these 11 defects will be resolved before 1st April 2020. Although these defects have not been fully assessed it is not believed to impact large volumes of MPRNs.

Resolution Path





7. DSG Dates 2020

DSG 2020 Dates

A number of 'alternate' meetings dates were presented to DSG and ChMC in January. ChMC recommendation in January was to seek direct approval from DSG for the alternate dates. In January DSG approved the alternate meeting dates. The alternate meeting dates are necessary to support submission deadlines of papers from DSG feeding into Change Management Committee. The following dates below are the approved DSG meeting dates for 2020.

DSG Delivery Sub-Group Meeting Dates 2020
27-Jan-20
24-Feb- 20
23-Mar-20
27-Apr-20
26-May-20
22-Jun-20
27-Jul-20
24-Aug-20
28-Sep-20
26-Oct-20
23-Nov-20
14-Dec-20

8. DSC Change Management Committee Update

12th February 2020 meeting

New Change Requests

Xoserve Ref No.	Change title	Next steps	Service area	DSC impact
5080	Failure to Supply Gas (FSG/GSOP1)	Approved for Capture	Service Area 4: Interruption Auction Services in accordance with UNC	Existing service line
5091	Deferral of creation of Class change reads at transfer of ownership	Approved for Capture	Service Area 5: Metered volume and quantity	Existing service line
5092	XRN5092 iConversion Phase 2	Approved for Capture	Service Area 20: Gemini system services	Existing service line
5093	Update of AUG Table to reflect new EUC bands	Approved for Capture	Service Area 15: Demand Estimation	Existing service line
5097	DSC Service Description Table cosmetic change to service line table v9	Approved and will go to CoMC	N/A	N/A

Change Proposals – Capture complete

Xoserve Ref No.	Change title	Next steps	Service area	DSC impact
4645	The rejection of incrementing reads submitted for an Isolated Supply Meter Point (RGMA flows)	Change Pack to go out to approve either Major or Minor release – more work needed	TBC	
4801	Additional Information to be made available on DES	Approved for November 20	Service Area 22: Specific Services	Existing Service Line
5014	Facilitating HyDeploy Live Trials	Approved for November 20	TBC	
5064	Meter Asset Enquiry API Enhancements	Approved for adhoc Data release in March	Service Area 18: Provision of user reports and information	Existing Service Line
4780 Part C	Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSSC)	Approved for November 20, however will go back in March for final solution review.	Service Area 1: Manage Supply Point Registration	Existing Service Line
4992	MOD 0687 - Creation of new charge to recover Last Resort Supply Payments	Approved to move forward into November 20 and will revisit in May as MOD not yet approved.	Service Area 1: Manage Supply Point Registration	Existing Service Line

Detailed Design Outcomes – September Change Packs

Xoserve Ref No.	Change title	Voting Outcome
4941	Auto updates to meter read frequency (MOD0692)	Approved

4941 - ChMC agreed with Xoserve's recommendation that this CP is to continue moving forward to the November 20 release. ChMC to revisit in May once Ofgem have considered the appeal to see whether the design solution needed to be changed or withdrawn.

Change Documents

- **BER - Approved**
 - XRV5064 Meter Asset Enquiry API Enhancements
- **CCR - Approved**
 - XRN4688 Brownfield AQ Corrections
 - XRN4789 Updating Shipper Reporting Packs and glossary
 - XRN4795 Amendments to the PARR (520a) reporting
 - XRN4980 Change Supply Point Enquiry API to add in extra fields and make certain other fields visible



9. DSG Defect Summary

Defect Summary Stats

Stats as per RTC extract taken on
Thursday 13th February 2020 10am

Defect Landscape (Open/Closed vrs PGL/New)

	PGL Defects						Newly Discovered Defects							GRAND RELEASE TOTALS
	D1	D2	D3	D4	D5	TOTAL	D1	D2	D3	D4	D5	Not Set	TOTAL	
Urgent Fix (D1/D2)	0	0	0	0	0	0	0	0	0	0	1	0	0	1
R5.06	0	0	0	0	0	0	0	0	0	1	2	0	0	3
On Hold	0	0	0	0	0	0	0	0	0	0	7	0	0	7
Requires CR	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Release Planning	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Future Release Dependent	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Currently Unallocated	0	0	0	0	0	0	0	0	0	2	29	0	0	31
TOTAL OPEN	0	0	0	0	0	0	0	0	0	3	39	0	0	42
Resolved	0	7	34	81	16	138	9	226	582	417	19	13	1266	1404
Fix Deployed - Pending Data Correction	0	0	0	0	0	0	0	0	2	10	0	0	12	12
TOTAL CLOSED	0	7	34	81	16	138	9	226	584	427	19	13	1278	1416
GRAND TOTAL	0	7	34	81	16	138	9	226	587	466	19	13	1320	1458

Note: We are now using a new tool for Defects, called RTC therefore going forward, the Defect numbers will be RTC IDs as opposed to HPQC IDs; which will be reflected in the following slides going forward.

R5.05a & R5.05b

The below fixes were all deployed to production on the 17th and 24th of January 2020 (Inclusive of Amendment Invoice Impacting Defects)

Defect ID (RTC)	Status	Description	Release	Deployed/closed on:	Amendment Invoice Impacting
60921	Fix Deployed - Pending Data Correction	RGMA activity has performed both class 3 normal rec and Check to Check reconciliation. This should have ideally triggered only Check to Check rec since DRE or AMR are registered.	R5.05	17/01/2020	Yes
60941	Fix Deployed - Pending Data Correction	Linked with D#1495 :RGMA activity received in a class 4 period post class change from class 2 to class 4 calculates incorrect volume.	R5.05	24/01/2020	Yes
60968	Fix Deployed - Pending Data Correction	Ratchet process unable to reset CYM_SOQ value on 01/10/2019	R5.05	24/01/2020	No
60987	Resolved	Linked with D#1449 :Class 3 - Incorrect volume calculation when class change read is estimated with TTZ1	Closed as a CR	24/01/2020	Yes
60993	Resolved	Incorrect TTZ getting calculated on next read when last read and next read is estimated	Closed as a CR	24/01/2020	Yes
61161	Resolved	SAP - High Value Rec Validation and Exclusion Report	R5.05	24/01/2020	No

Release 5.06a is scheduled for the 31st of January, and Release 5.06b is scheduled for the 7th of February 2020 (*Next Slide*)

Note: We are still planning a fortnightly release deployment. However if fixes are ready in the interim, we may deploy in between releases. This is why you may see “a” and “b” suffixes in the release names.

R5.06a & R5.06b

The below fixes were all deployed to production on the 31st of January and the 7th of February 2020 (Inclusive of Amendment Invoice Impacting Defects)

Defect ID (RTC)	Status	Description	Release	Deployed/closed on:	Amendment Invoice Impacting
60984	Fix Deployed - Pending Data Correction	Winter Consumption Correction Issues	R5.06	07/02/2020	No
60985	Resolved	EQL Quarterly file data issue - incorrect MPRNs in the file	R5.06	07/02/2020	No
60986	Resolved	The confirmation number provided in the CRS file as part of SSMP registration process has special characters	R5.06	07/02/2020	No
61009	Fix Deployed - Pending Data Correction	Meter Report loaded with reason 'OPNN' for Class 4 Meter Report - Convertor install	R5.06	07/02/2020	No
61027	Resolved	Transaction limit of CDJ File to be changed to 1000	R5.06	07/02/2020	No

Release 5.07a is scheduled for the 14th of February 2020, and Release 5.07b is scheduled for the 21st of February 2020

Note: We are still planning a fortnightly release deployment. However if fixes are ready in the interim, we may deploy in between releases. This is why you may see “a” and “b” suffixes in the release names.

Urgent Fixes

The below Defect was Deployed as an Urgent Fix (D1/D2).

Defect ID	Status	Description	Release	Deployed On:	Amendment Invoice Impacting
61092	Resolved	SAP AQ- AQ correction tool for class 3 sites AQ not calculated post consumption adjustment	Urgent Fix (D1/D2)	21/01/2020	No

Amendment Invoice Impacting Defects - Open

Defect ID	Status	Primary Business Process	Description
60826	Requires CR	READS	DM REC financial mismatches in Amendment supporting file
60950	Awaiting CAB	READS	Linked with Defects 1444 & 1502 : Issue with class 3 read upload process - opening read is inserted between two reads through UBR process and next read has a TTZ of 1, volume is calculated incorrectly through UBR process
60969	UAT Execution	READS	Incorrect variance Energy created after NDM prime reconciliation and net off volume and energy getting populated with 0
60978	UAT Execution	READS	Incorrect volume calculated by NDM estimation process when RGMA is received between D+6 to D+10, if the new read is going round the clock
61005	UAT Execution	READS	MR15 exception not created when the variance volume was negative but total volumes was positive and vice versa

Amendment Invoice Impacting Defects – Open Cont'd

Defect ID	Status	Primary Business Process	Description
61019	DRS Needed	RGMA	(Object lock with Defects 1444,1458, 1502) Incorrect Volume in SAP due to multiple check read processing on same day in incorrect sequence
61021	DRS Completed	INV	ASP Merged File & Prime Meters
61025	UAT Execution	READS	Incorrect volume sent to CMS from retrieve adjustment details service for class 4 sites
61159	DRS Needed	READS	(Object lock with D#1502)Class change from 4 to 1 not updating total check to check volume and energy against MRD



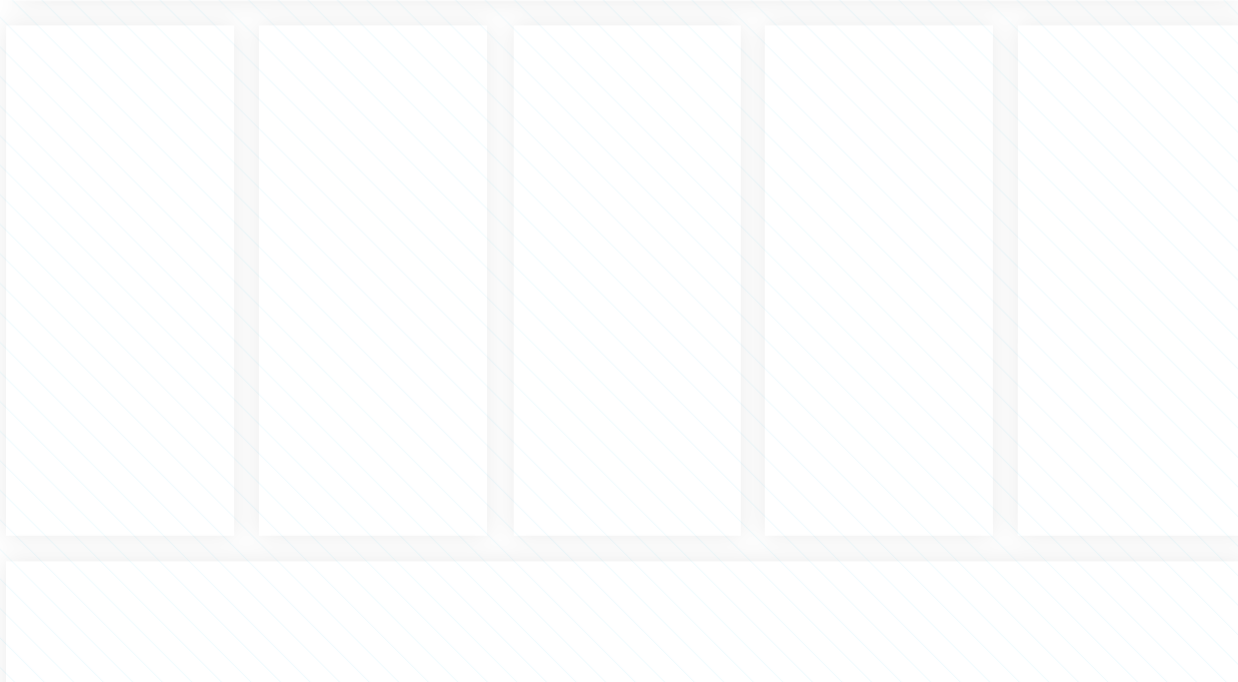
10. Portfolio Delivery

Portfolio Delivery

- 10a. Portfolio Delivery Overview POAP
- 10b. Data Delivery Overview

10a. Portfolio Delivery Overview POAP

- The POAP is available [here](#).





10b. Data Delivery Overview

Customer Impacting Data Changes: XRN



Capture

**Estimated Delivery

Delivery

**Estimated delivery dates will be confirmed on completion of Capture and align to the chosen solution.

Change Proposals	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Comments
4738: Shipper portfolio update of proposed Formula Year AQ/SOQ						On target for delivery
4859: Increasing MAM Access to CDSP Data to Mitigate Reduced MAM Appointment Timescales						Data Strategy to confirm start up for product user case
4860: National 'Temporary' UIG Monitoring						Data Strategy to confirm start up for product user case
4779: UNC Modification 0657S - Adding AQ reporting to the PARR						Change due for delivery for January PARR Report run
4713: Actual read following estimated transfer read calculating AQ of 1						Further DSG discussion required
5004 – Golden Bullet Report						Part B no longer required. Pricing Managers to approve solution w/c 10 th Feb
4874 – Must Read Invoicing Validation						Due for delivery end Feb

Customer Impacting Data Changes: XRN



Capture

**Estimated Delivery

Delivery

**Estimated delivery dates will be confirmed on completion of Capture and align to the chosen solution.

Change Proposals	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Comments
XRN4929: BG Request for IGT Elected Sites						Report ready for February run