

XOSERVE

DSC Delivery Sub-Group

Monday 24th November 2025





1. General Meeting Administration

1b

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[Action Updates](#)



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SECTION 2: Change Development

02

2a. New Change Proposals

2b. Undergoing Solution Options
Impact Assessment Review



SECTION 2: Change Development

2a. New Change Proposals

- XRN 5937.3 - Facilitating Bi-Directional Connections Between IGT pipelines and the NTS (Modification 0887)
- XRN 5987 - (MOD 0915) – Debt Relief Scheme Payment (DRSP)
- XRN 5992 Holistic Performance Matrix Identified Changes to Class 4 PARR
- XRN 5993 DDP Release 5
- XRN 5994 Emergency Contact Validation Service

2b. Undergoing Solution Options Impact Assessment Review

- XRN 5940 - Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation



XRN 5937.3 - Facilitating Bi-Directional Connections Between IGT pipelines and the NTS (Modification 0887

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	
National Gas Transmission	X
IGTs	X
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	National Gas
Change Proposal	Link to CP

Change Description
This Change Proposal has been raised to deliver the requirements outlined in Modification 0887. Modification 0887 has been raised to establish the commercial transportation arrangements applicable at bi-directional unmetered connections between IGT Pipelines and the NTS. At a high-level Modification 0887 is seeking to introduce A new bi-directional unmetered point type. • This will be an Unmetered IGT NTS Connection point and will compromise of an NTS system Entry and Exit point on the NTS boundary. • There will be corresponding Metered Entry and Exit Point/s on the IGT pipeline. The arrangement between the IGT and NTS will be covered within a Network Entry (Tri-partite) Agreement and the iGT Arrangements Document (iGTAD) of the UNC.

DSC Service Area Associated Funding Split	Service Area 14: Gemini Services 100% NGT
Proposed Funding split from Proposer	NGT 100%



XRN 5987 - (MOD 0915) – Debt Relief Scheme Payment (DRSP)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	NGN
Change Proposal	Link to CP

Change Description

This Change Proposal has been raised to deliver the requirements set out within Modification 0915.

At high-level, this change seeks to:

- Introduce a mechanism to allow DNOs to charge Domestic Shippers in order to recover (via the Transportation Charges), a specific amount funded to Suppliers as instructed by Ofgem.

Detail summary:

- This change seeks to create a new charge [DRSP customer charge], through which the Gas Distribution Networks (DNOs) will recover the specified amount instructed by Ofgem to support the management of outstanding debt on domestic customers accounts.
- The DRSP charge rates will be provided by the DNOs and published in the Gas Transportation Charging Statements. This new charge will apply to domestic Supply Meter Points (SMPs) only.
- The DRSP charge rate is then utilised by the CDSP to create the charge which will be issued to domestic Shippers.

DSC Service Area Associated Funding Split	Service Area 10 – Invoicing Customers
Proposed Funding split from Proposer	NGT 12% DNO 88%



XRN 5992 Holistic Performance Matrix Identified Changes to Class 4 PARR

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	Regulatory
Priority	Medium
Proposer	CDSP
Change Proposal	Link to CP

Change Description
The PAC are instrumental in driving, supporting and encouraging industry's continued improvement for gas Settlement performance and risk management. In order help achieve this PARR reports are produced monthly and used to monitor Shipper's performance. The purpose of this Change Proposal is to fully analyse, develop and deliver the recommendations stated above.

DSC Service Area Associated Funding Split	Service Area 9 - Customer Reporting
Proposed Funding split from Proposer	

XRN 5993 DDP Release 5

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	Non Regulatory
Priority	Medium
Proposer	CDSP
Change Proposal	Link to CP

Change Description	
The request Change Proposal is to ensure that there is agreement of the proposed scope for DDP Release 5 2025/26 : <u>Shippers</u> · Supply Point, Meter Serial Number additional fields MPRN Registration · New Site Detail Report for Portfolio Version 2 (Stretch Feature) <u>DNs</u> · New Commodity Accruals Report <u>IGTs</u> · MAP view of meter points by postcode area · MAP ID additional field (Stretch Feature)	

DSC Service Area Associated Funding Split	Funded via annual DSC DDP change delivery costs, which forms part of the General Change Investment within BP25
Proposed Funding split from Proposer	N/A

XRN 5994 Emergency Contact Validation Service

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	
For Information	

Change Type	Non Regulatory
Priority	Medium
Proposer	Cadent
Change Proposal	Link to CP

Change Description
Distribution Networks want the Central Data Service Provider (CDSP) to provide a new, centralised Emergency Contact Validation Service to improve the quality of, and confidence in, the Emergency Contact Data (EMR data) held across CDSP systems.

DSC Service Area Associated Funding Split	Service Area 17 – Distribution Network Funded Service Activities
Proposed Funding split from Proposer	50% DN 50% Shipper



XRN5940 - Addition of Consumption
Adjustment and Updated Meter
Readings to initiate an AQ
Calculation Month

Solution Pack

X XRN5940 - Change Summary

This change is seeking to introduce the addition of valid consumption adjustment and valid updated meter readings to initiate an AQ Calculation or AQ Revision as applicable. This change seeks to adopt consistent logic across CDSP systems and services, as this would enable data that is already being provided and validated by the CDSP to be used in downstream AQ processes.

Shippers have been identified as an impacted party, as they have requested this capability in the related UNC Modification (0890). Networks, including IGTs have also been identified as impacted, as the related industry rules will require the CDSP to include two new triggers in AQ calculation or AQ revision process.

This change includes:

- # All site types are intended to be in scope of this change.
- # All types of valid accepted updated meter reads for class 2, 3, 4 supply points.
- # All types of valid accepted consumption adjustments for all supply point classes (excluding the consumption adjustments with reasons 'isolation' and 'duplicate').

This change does not include:

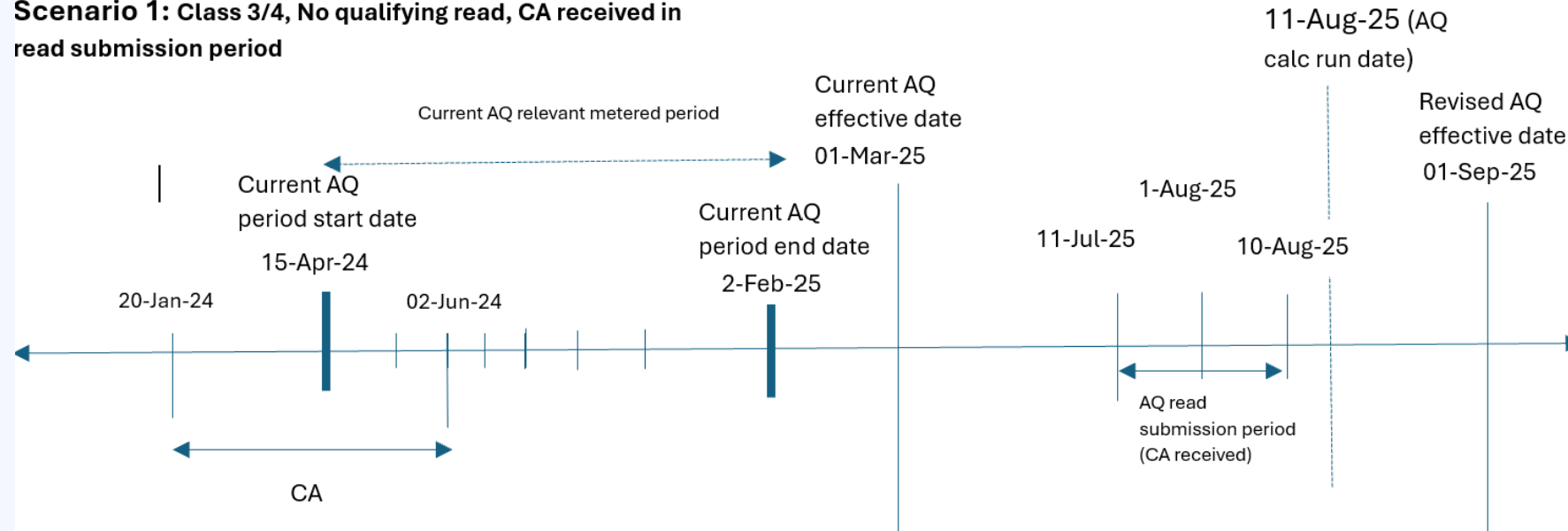
- # Consumption adjustment reasons isolation and duplicate.
- # Changes to Winter Consumption calculation.
- # Changes to AQ correction.
- # Changes to upstream processes with regards to how consumption adjustments are received in UK Link.

X High Level Solution Overview

#	Description	Systems and Process impacts
1	Changes to monthly AQ calculation process to include replacement reads and consumption adjustments as triggers	<u>UKLink (SAP ISU):</u> • AQ calculation process is split into 3 sub processes – ○ Valid AQ trigger data identification and retrieval based on AQ submission window ○ Data Validation and End read determination for AQ process ○ Start read determination and AQ calculation • Changes to some of the above AQ processes for determining the primary trigger and a new process to include replacement reads and consumption adjustments as additional secondary triggers for AQ revision. • New concept of AQ revision, whereby a current AQ is revised for the current AQ metered period for the new triggers, as opposed to a new AQ calculation based on a new AQ metered period. • Changes to identify primary and secondary triggers in case of multiple triggers to decide between AQ calculation vs AQ revision • New validation checks will be needed to ensure only valid adjustments and replacement reads which fall within the latest AQ relevant metered period are treated as valid triggers • Changes to exclude consumption adjustments with 'Duplicate' and 'Isolation' reasons as valid triggers. • New checks to determine the latest or previous AQ period for the 2 new triggers, considering AQ corrections and SNR (Seasonal Normal review) • Changes to current checks around replacement reads and adjustments for the latest read date within AQ submission window • Changes to include new failure to calculate AQ scenarios • Changes to record new AQ trigger for AQ calculation/AQ revision.
2	Changes to AQ Tools and reports	<u>UKLink (SAP ISU):</u> • Changes may be needed to the AQ tools to include replacement reads and consumption adjustments as triggers for AQ revision, in addition to the current BAU triggers. • Changes to AQ reports to include replacement reads and consumption adjustments as valid triggers.
3	Volumes of AQ calcs	○ Based on last 6 months stats, the number of AQ calcs every month is expected to increase by 30-35K (0.3%) due to the inclusion of the 2 new triggers. As the number of current AQ calcs processed every month is approx. 15 mn, this slight increase is not expected to have any effects on the AQ notification files to shippers or DNs. ○ Performance testing will be carried to determine impacts to the monthly AQ process and BAU processes.

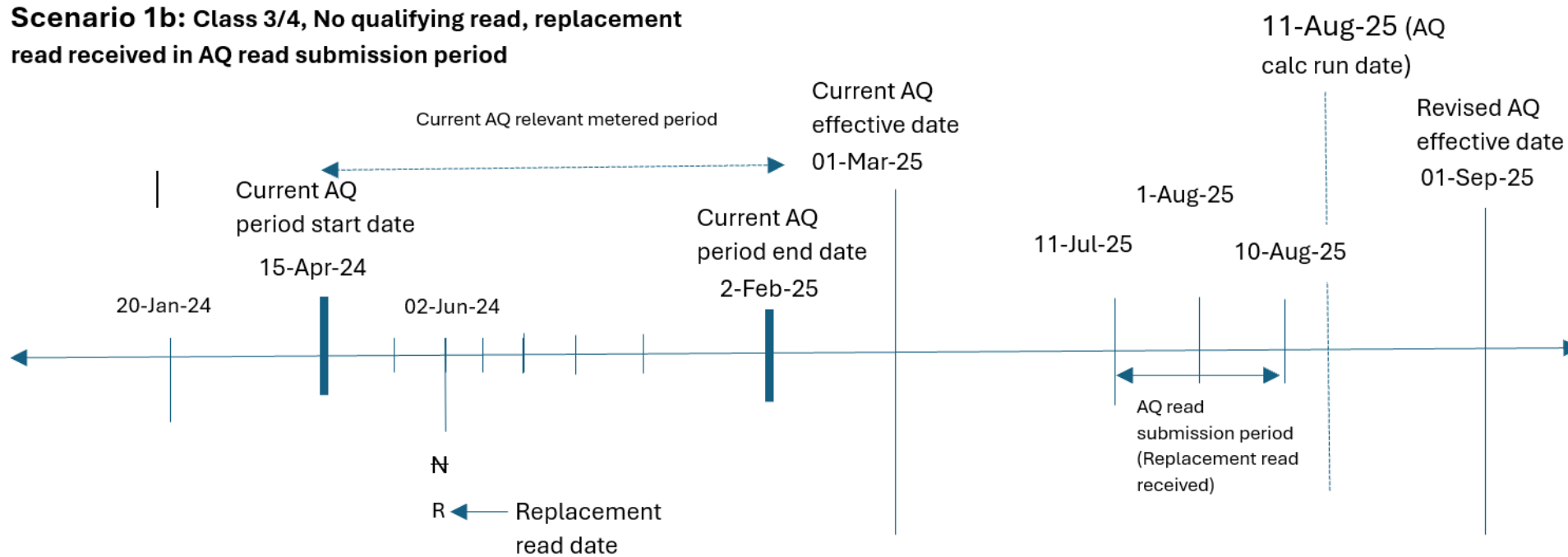
X High Level Solution Overview

Scenario 1: Class 3/4, No qualifying read, CA received in read submission period



Expected result – Current AQ will be revised w.e.f 01-Sep-25 based on the revised consumption from CA for period 15-Apr-24 to 02-Jun-24

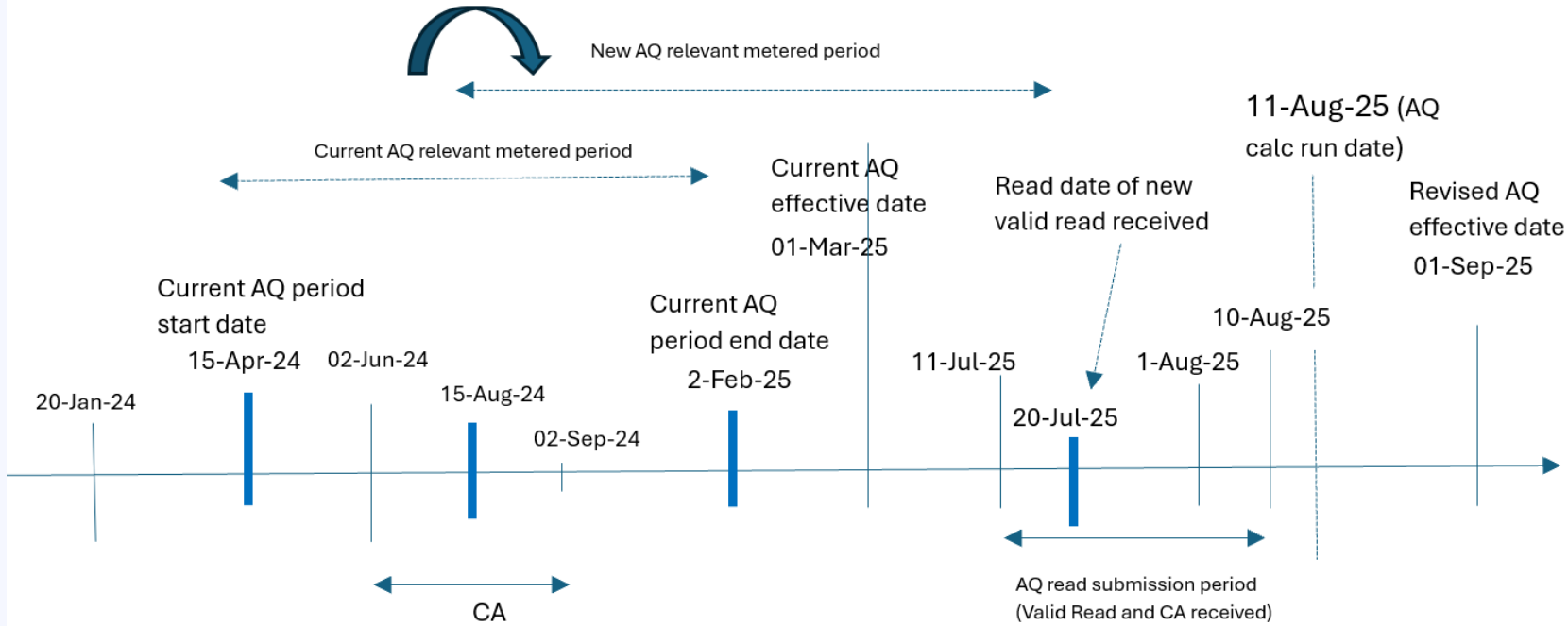
X High Level Solution Overview



Expected result – Current AQ will be revised for the current AQ metered period w.e.f 01-Sep-25 based on the revised consumption (backward and forward) from replacement read for 02nd June 24.

X High Level Solution Overview

Scenario 2a: Class 3/4, Qualifying read and CA received in read submission



Expected result – New AQ will be calculated wef 01-Sep-25 based on qualifying read as the primary trigger, the revised consumption from the CA for the period between 15th Aug 24 to 02nd Sep 24, will be utilised in the AQ calculation

X High Level Solution Options

Option	Description	Pros/Cons	Estimated cost range
1 –SAP ISU (Automated)	• Changes to current AQ calculation process and introduction of new process for revising AQ for the new triggers • Changes to internal AQ tools and AQ reports • Change to record new AQ trigger for AQ calculation/revision	† Re-use existing and create new automated processes for AQ calculation or revision, with no manual involvement † Performance of AQ calculation process may be impacted due to the changes and increase in the number of AQ calcs † Regression impacts to the AQ calculation process due to the changes	Delivery cost: £160k to 270k Schedule: 34 weeks + 5 weeks of PIS

[illegible]

- Performance testing is recommended to ensure there are no significant impacts to monthly AQ processes and BAU processes.
- Market trials is not considered for this change as there are no customer impacts identified.
- Either an Adhoc or Major Release delivery approach can be taken – with Implementation **being no sooner than August 2026**

XRN5940 Assumptions, Dependencies, Risks

Category	Description
Assumption	No changes are expected to the existing NRL and NNL AQ files.
Assumption	No new failure to calculate AQ rejection codes are expected for the new AQ triggers; existing rejection codes will be re-used, where applicable.
Assumption	The total volume of monthly AQ calcs is expected to increase by approx. 30-35k (0.3%) due to the inclusion of new triggers.
Assumption	All classes and site types are in scope.
Assumption	AQ will be revised and notified to shippers in case of valid AQ triggers, even where the revised AQ value is the same as the original AQ value.
Assumption	AQ will be revised for the current AQ relevant metered period for the new triggers, only where the start and end dates remain the same.
Assumption	A valid consumption adjustment trigger is identified from the point the adjustment is accepted within SAP ISU, and not when it is raised in CMS.
Assumption	There may be changes to SAP BO reports and DDP dashboards to ensure the new AQ trigger created in ISU is not shown externally in any reports or dashboards.
Assumption	Any pending reads or consumption adjustments will not be considered as valid AQ triggers, until they have been successfully accepted.
Risk	Performance of the current AQ calculation process may be impacted due to the changes and increase in the number of AQ calcs.
Risk	The monthly AQ calc process currently takes 18-20 hours to complete. Any delays to the completion of the monthly process may impact the daily scheduled BAU processes and data availability in downstream systems such as BW, DDP and GES.
Risk & Dependency	Increased monitoring by Service Operations may be required to support the monthly AQ processes (BAU + new), which may incur additional S&O costs. This will need to be further validated during the Design Phase.



SECTION 3: Detailed Design

03

3a. Design Considerations

3b. Requirements Clarification



SECTION 3: Detailed Design

3a. Design Considerations

None for this meeting

3b. Requirements Clarification

None for this meeting



Section 4: Release/Project Updates

04

4a. February 26 Major Release

4b. Minor Release drop 15



XRN5987 – February 26 Major release - Status Update

RAG Status	Overall Project RAG status	
	Schedule	Risks and Issues
	Costs	
	Status Justification	
Schedule	The scope of February 26 Major Release was presented for information at the ChMC meeting on 10/09/25. Overall release is tracking to target; project is planned implement on 27/02/26. Progress Update: • XRN5914/5922, XRN 5906 & XRN 5872 have completed design and are awaiting to start build. • XRN5872 will commence build on 03/11/2025. Decision in November ChMC: None	Legend: Complete (blue), On Track (green), At Risk (yellow), Overdue (red) Implementation date 27th February, contingency date 6th March
Risks and Issues	N/A	
Costs	UK Link costs covered under Service and Operate funding – XRN 5914/5922 costs (£96k) - BER to be approved November ChMC meeting.	
Scope	XRN5906 Extending the PC4 Read Submission Window. XRN5872 - Updates to the AQ Amendments Process. XRN5914/XRN5922 - Shorten of the current LIS (Line in sand) date to 2-3 years & amend the LIS to rolling Period.	



XRN5971 – Minor Release 15 - Status Update

RAG Status	Overall Project RAG status		
	Schedule	Risks and Issues	Costs
	Status Justification		
Schedule	The scope of Minor Release 15 was presented for information at the ChMC meeting on 13/08/25. Overall release is tracking to target; project is planned implement on 05/12/25. Progress Update: XRN5732 has moved into testing and is progressing well. XRN5890 is slightly behind plan due to environment and data issues, plan in place to get to deliver as per scheduled implementation date. Decision in November ChMC: None	29 Sep '25 07/05/25 - 23/10/25 START UP / INITIATION 20/06/25 - 12/11/25 DESIGN 22/09/25 - 07/11/25 BUILD 06/10/25 - 04/12/25 TEST 05/12/25 - 23/12/25 POST IMPLEMENTATION 05/01/26 - 11/02/26 CLOSEDOWN Today 27 Oct '25 Implementation Go Live 05/12/25 Contingency Go Live 12/12/25 Complete On Track At Risk Overdue Implementation date 5th December, contingency date 12th December	
Risks and Issues	N/A		
Costs	UK Link costs covered under Service and Operate funding - CMS chargeable costs (£23k) - BER approved at October ChMC meeting.		
Scope	XRN5732 – Inclusion of IGTs in a specified process (ISU element) XRN5890 – Proactive reporting of MAP ID		



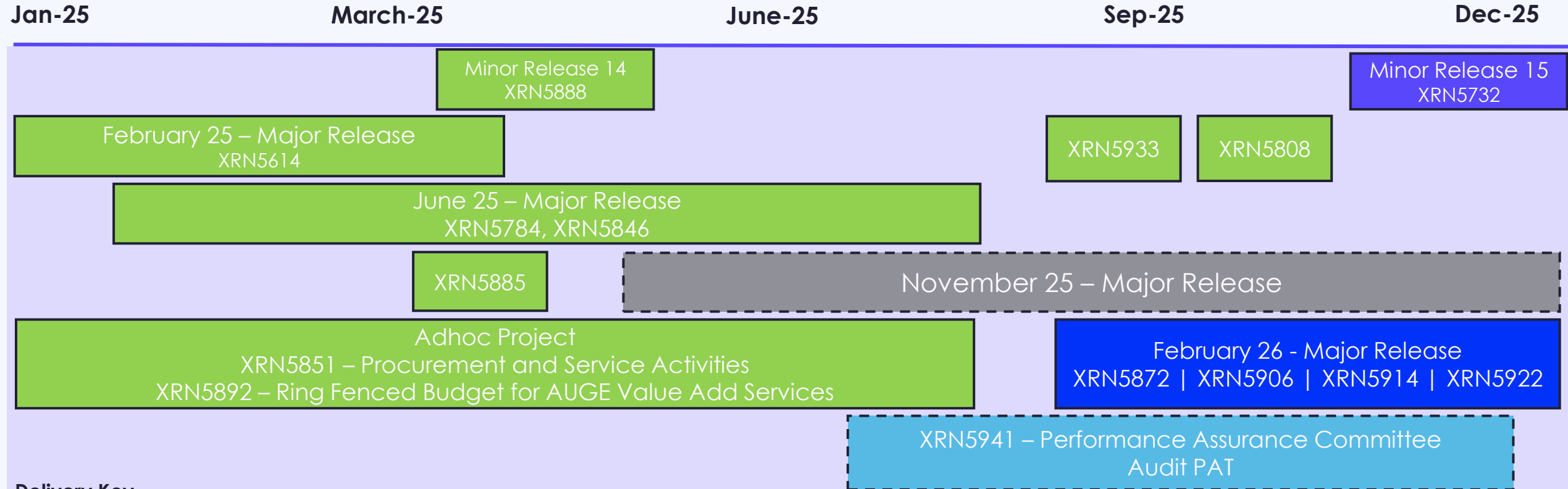
Section 5: Change Pipeline

05

Change Pipeline

X 2025 Forward View - Change Delivery Plan

January 25 – December 2025



Delivery Key

-  = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place
-  = Indicative / Target Implementation Date – Changes are planned for delivery – Funding not yet approved by ChMC
-  = Implemented Change / Release

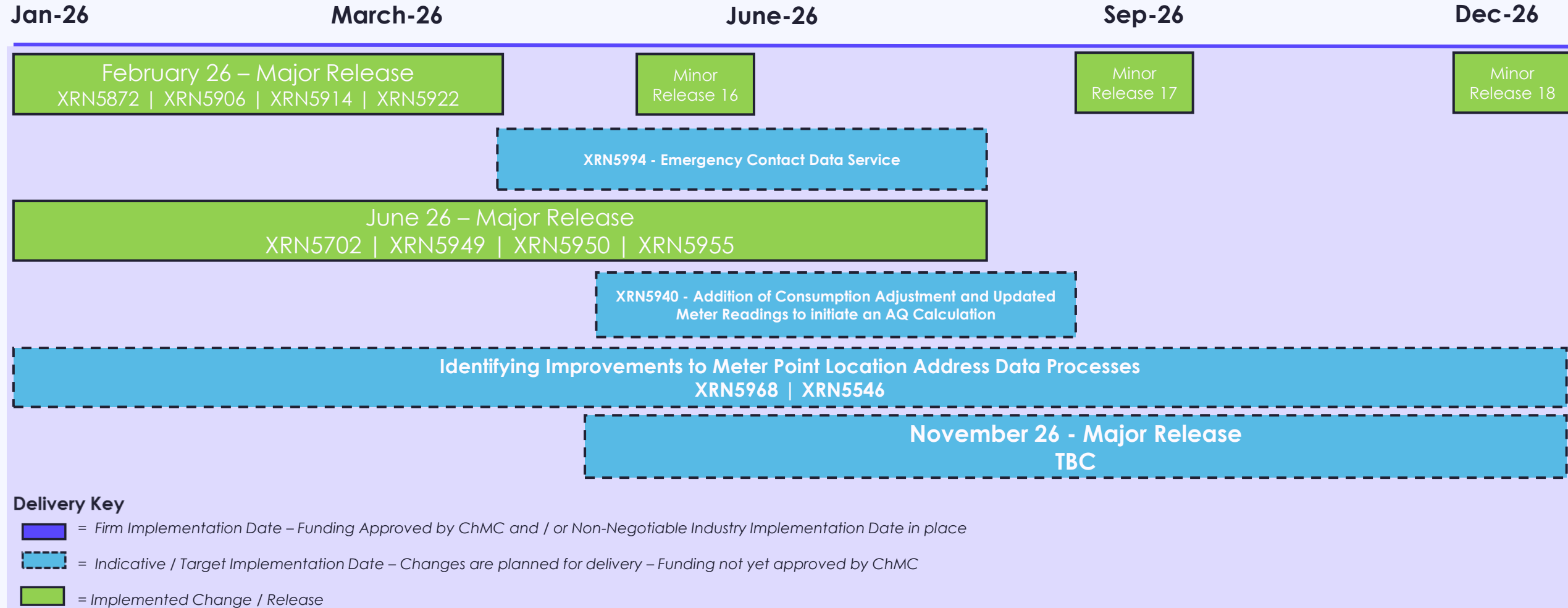
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X Change Delivery Plan – January 2025 – December 2025

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5614</u>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	*£120k revised following design	28 th February 2025	Major	Firm
<u>5885</u>	Cease Provision of SC9 Files to Distribution Networks (DNs)	Cadent	DN	N/A	N/A	28 th April 2025	Adhoc	Firm
<u>5549</u>	Automation of the UK Link and Gemini mismatch analysis and correction process	Xoserve	CDSP	N/A	N/A	30 th May 2025	Minor	Firm
<u>5769</u>	Changes required to Broadcast Service (minor changes	Xoserve	DN IGT	N/A	N/A	30 th May 2025	Minor	Firm
<u>5784</u>	Mod0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements	SEFE	Shipper DN	Shipper	£115k	27 th June 2025	Major	Firm
<u>5846</u>	Update to the Meter product table in UK link to support the Thermal Mass Meter type code	Xoserve	All	TBC	£100k	27 th June 2025	Major	Firm
<u>5933</u>	Business Plan Information Rules Independent Assurance	Xoserve	All	All	£80k	30 th September 2025	Adhoc	Firm
<u>5851</u>	Mod0868 Change to the current Allocation of Unidentified Gas Statement Frequency and Scope	SEFE	Shipper	Shipper	N/A	1 st October 2025	Adhoc	Firm
<u>5892</u>	Ring-fenced DSC Budget to support Allocation of Unidentified Gas Value-Add Activities	SEFE	Shipper	Shipper	N/A	1 st October 2025	Adhoc	Firm
<u>5808</u>	Providing Notification to DN and IGTs for Capacity and Nomination Referrals Awaiting Action	Cadent	DN IGT	DN	N/A	1 st October 2025	Adhoc	Firm
<u>5732</u>	Inclusion of IGT MPRNs into specified existing DSC Processes	BUUK	IGT	IGT	£40k	5 th December 2025	Minor	Firm
<u>5941</u>	Performance Assurance Committee – Audit PAT	Xoserve	Shipper DN IGT	Shipper DN IGT	£300K	TBC	Adhoc	Indicative

X 2026 Forward View - Change Delivery Plan

January 26 – December 2026



Change Delivery Plan – January 2026 – December 2026

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5872</u>	Mod0876S Updates to the Annual Quantity (AQ) amendment process	SEFE	Shipper DN	Shipper	£190k	27 th February 2026	Major	Firm
<u>5906</u>	Mod0884 – Extending the PC4 Read Submission Window	OVO	Shipper DN IGT	Shipper DN	£105k	27 th February 2026	Major	Firm
<u>5914</u>	Mod0886 - Amend the Code Cut-Off Date to a Rolling Period	SSE	Shipper DN IGT	Shipper	£90K	27 th February 2026	Adhoc / Major	Firm
<u>5922</u>	Mod0896 – Reducing the current Code Cut-Off Date (Line in the Sand) from 3 to 4 years to 2 to 3 years	SEFE	Shipper DN IGT	Shipper		27 th February 2026	Adhoc / Major	Firm
<u>5994</u>	Emergency Contact Validation Service	Cadent	Shipper DN	tbc	tbc	May 2026	Adhoc	Indicative
<u>5702</u>	Mod0864S - Update to assess the replacement of Facsimile as a form of communication	NGT	All DSC Customers	Shipper DN	£158k	26 th June 2026	Major	Firm
<u>5949</u>	New Priority Consumer Category related to Community Heating	NGT	All DSC Customers	TBC	TBC	26 th June 2026	Adhoc / Major	Indicative
<u>5950</u>	DSC Invoice Number generation review	CDSP	Shipper DN NGT	TBC	TBC	26 th June 2026	Adhoc / Major	Indicative
<u>5955</u>	Private networks duplicate MPRNs - options for long-term fix	Cadent	DN	DN	TBC	26 th June 2026	Adhoc / Major	Indicative
<u>5924</u>	Physical Information Exchange (PIX) Ongoing Support Options	Xoserve	All	TBC	TBC	31 st June 2026	Adhoc	Firm
<u>5940</u>	Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation	Centrica	Shipper DN	TBC	£200K *ROM est.	August 2026	Adhoc	Indicative

Change Backlog – ‘In Progress’ Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	November '25 - ChMC Update
<u>5969</u>	Amendment to DSC T&Cs to include a requirement to provide data incident nominated contact details	CDSP	All DSC Customers	All	Planning	Detailed Design activities are taking place ahead of proposing delivery date and reaching agreement on funding of viable solution.
<u>5972</u>	CDSP provisions to support new Supplier Deed of Undertaking (DoU) Licence Condition (9a)	Cadent	DN IGT	DN	Requirements	Change Proposal raised on behalf of DNs to ensure new Deed of Undertaking arrangements are put in place with Supplier organisations. Analysis on Invoicing processes (charge types) to be performed and validated with DNs.
<u>5987</u>	Modification 0915 – Debt Relief Scheme Payment (DRSP)	NGN	Shipper DN IGT	NGT DN	Requirements	CDSP will be actively supporting Modification development over proceeding months ahead of baselining requirements.
<u>5473</u>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target Q2 2025 update for DSC customers at DSG
<u>5569</u>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Solution Assessment	Solution Option issued for consultation in May '25 Change Pack – next steps to be confirmed following change pack decision and agreement on how to progress.
<u>5805</u>	Alternative Solution to address instances where VBA macros are present in DN Templates	WWU	DN	DN	Planning	Solution agreed and now delivery approach being assessed before detailed design commences with DNs and change delivery team
<u>5810</u>	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Solution Assessment	Prototype solution being trialled with one DN party ahead of finalising functionality and sharing with all DN parties. Workshop arranged 3 rd October. Continue to monitor progress with DNs before reaching agreement that change can be closed.
<u>5968</u>	Identifying improvements to Meter Point Location Address Data processes	Cadent	DN	DN	Analysis	Parent Change Proposal raised to perform analysis and make recommendations on changes that can be implemented to the Address Amendment process.

X Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	October '25 ChMC Update
5616	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	Agreed following August bi-party CSEP meeting that change will remain on hold whilst data cleansing activities were progressed.
5546	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
5471	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	TBC	Low Priority – CDSP raised Change Proposal
5701	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	TBC	Recommend that change remains on. No development activities will take place until Ofgem decision on Modification is received.
5923	Updates to the suite of Performance Assurance Report Register (PARR)	CDSP	Shipper DN IGT	Shipper	TBC	Placed on hold and awaiting conclusion of PAC Audit PAT before this will be revisited.
5806	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	TBC	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource



DSC Change Pack Consultation Plan

(two month view)

Nov – 25

Dec - 25

Jan – 26

XRN5940 - Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation

XRN5950 - DSC Invoice Number generation review

Delivery Key



= Design Change Pack for Consultation



= Solution Option Change Pack for Consultation



= For Information Change Pack



Section6: AOB

06

Any Other Business



Section 7: Annex

07

7a. [ChMC Update](#)

7b. [Rec Update](#)

7c. [POAP](#)