

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■
 Xoserve to fill out all of the information in the sections coloured ■

A1: General Details

Change Reference:	XRN 5602		
Change Title:	Modification 0818 - Releasing of unused capacity under a specific set of circumstances		
Date Raised:	30/11/2022		
Sponsor Representative Details:	Organisation:	Northern Gas Networks	
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Xoserve Representative Details:	Name:	Kathryn Adeseye	
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	Business Owner:	TBC	
Change Status:	<input type="checkbox"/> Proposal	<input checked="" type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

A2: Impacted Parties

Customer Class(es):	<input checked="" type="checkbox"/> Shipper	<input checked="" type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other [CDSP acting as a Switching Data Service Provider (GRDS)]
Justification for Customer Class(es) selection	This change introduces a new process which can be instructed by the Distribution Network Operators (DNO) which requires a Shipper to reduce their capacity at a specific Supply Meter Point (SMP) which is in scope of this process. For this reason, both Shippers and DNOs are impacted parties.	

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	Where capacity is booked but remains unused for years, this could be an issue for other Shippers and end consumers where there is limited capacity available on the same part of the system. This Modification is to release the unused capacity only where a site meets set specific criteria to avoid this issue.
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Change Description:	<p>This change has been raised to deliver the requirements set out under UNC Modification 0818 - Releasing of unused capacity under a specific set of circumstances. This Modification has been raised to release unused capacity (only where an SMP meets a specific criteria).</p> <p>The Change Proposal will implement a process to deliver the Modification 0818 requirements which involves the following:</p> <ul style="list-style-type: none"> - A DNO can request that a Shipper reduces a SMPs capacity if the SMP meets a strict criteria and is on an area of the network with restricted capacity available to other Registered Users / end consumers. <i>Please note, the criteria which the SMP would be required to meet is outlined in the Solution section of Modification 0818.</i> - The relevant Shipper of the SMP will have the opportunity to appeal the reduction in capacity. - If following the appeal process, a capacity reduction is still required, the Shipper should submit a Supply Point Amendment to reduce the capacity from 01 October in the relevant year. - If the relevant Shipper does not submit a successful Supply Point Amendment to reduce the capacity to the DNO agreed values by 31 October, the CDSP will reduce the capacity on their behalf. - MOD 818 is a material change and is subject to Ofgem approval. <p><i>For further details on the criteria for a site to meet the 0818 process and the appeal process / timelines, please see the Modification which can be found here: https://www.gasgovernance.co.uk/0818</i></p>	
Proposed Release:	Ad hoc delivery anticipated – in line with the Modification implementation based on the current understanding of the change.	
Proposed Consultation Period:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [write specific here]

A4: Benefits and Justification

Benefit Description:	<p>This change creates a process by which a DNO can request and (subject to a failed appeal by the Registered User), insist that a Registered User / end consumer reduce the SOQ/SHQ of a SMP which has consistently over-booked and under-used their capacity on an area of the network where the capacity available to other Registered Users is restricted.</p>
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	As per Modification 0818, this would lower costs for other end consumers / Registered Users and the DNO by reducing the need for costly reinforcement works.
	<i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i>
Benefit Realisation:	There is a timeline associated with this Modification and the notice for this process to come into effect needing to be before 31 May each year.
	If an Ofgem decision is made before May 2023, we would be expected to implement this process in 2023.
	If implemented the expected benefit realisation would be from 01 October (in the year implemented), where the capacity is reduced.
	<i>When are the benefits of the change likely to be realised?</i>
Benefit Dependencies:	Modification 0818 is Authority Consent which means it will be approved or rejected by Ofgem. Following the approval of the Modification, this will be expected to be implemented as soon as reasonably possible.
	<i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	Proposed Service Area:		
	Service Area 3 – Manage updates to customer portfolio. <i>To confirm, the funding split for this Service Area is 90% Shipper; 10% DNO.</i>		
	It is expected that a new Service Line(s) will be required under this Service Area to account for this new process.		
Level of Impact	Minor		
If None please give justification	N/A		
Impacts on UK Link Manual/ Data Permissions Matrix	N/A		
Level of Impact	None		
If None please give justification	No changes to the UKL Manual or DPM anticipated.		
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input checked="" type="checkbox"/> Shipper	90 %	0 %
	<input type="checkbox"/> National Grid Transmission	0 %	0 %

	<input checked="" type="checkbox"/> Distribution Network Operator	10 %	0 %
	<input type="checkbox"/> IGT	0 %	0 %
	<input type="checkbox"/> Other <please specify>	0 %	0 %
ROM or funding details:	<p>Due to the limited number of sites expected to be in scope of this process, it is anticipated that this change will be managed via a manual process, utilising existing resource.</p> <p>If the number of sites in scope of the process exceeds the limited anticipated volume, we will need to assess the proposed solution.</p>		
Funding Comments:	<p>As this change is anticipated to be managed by manual processes and existing resource, we currently do not expect an implementation or additional ongoing cost. Please note – this must be assessed as part of the change process.</p> <p>Although we are anticipating no implementation or ongoing costs associated with this change, based on the proposed Service Area (3), if there was a cost, it is proposed to be 90% Shipper and 10% DNO funded.</p> <p>This is to be discussed and confirmed by the ChMC when the ChMC is presented.</p>		

Please send the completed forms to: uklink@xserve.com

Version Control

Document

Version	Status	Date	Author(s)	Remarks
1.0	Raised	30.11.22	Kathryn Adeseye	
2.0	Amended	05.12.22	Ellie Rogers	
3.0	Change status update	13.01.23	Kate Lancaster	Approved at ChMC 11.01.23