

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured
 Xoserve to fill out all of the information in the sections coloured

A1: General Details

Change Reference:	5579		
Change Title:	Regulatory Change FY22		
Date Raised:	11/10/2022		
Sponsor Representative Details:	Organisation:	National Gas Transmission & Metering	
	Name:	Mike Pratten	
	Email:	mike.pratten@nationalgrid.com	
	Telephone:	07766 082525	
Xoserve Representative Details:	Name:	Rachel Addison	
	Email:	Rachel.addison@correla.com	
	Telephone:	0121 229 2528	
	Business Owner:		
Change Status:	<input type="checkbox"/> Proposal	<input type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Rejected

A2: Impacted Parties

Customer Class(es):	<input type="checkbox"/> Shipper	<input type="checkbox"/> Distribution Network Operator
	<input checked="" type="checkbox"/> NG Transmission	<input type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other <Please provide details here>
Justification for Customer Class(es) selection		

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	National Gas Transmission and Metering has introduced a new agile way of working known as SAFE. Gemini system development has moved to this new framework and a faster governance process is required to be able to submit work to the programme backlog ready for planning in future Programme Increments (PIs). Currently there is only one Change Proposal (CP) in the Gemini Regulatory programme (CP5455) - Gemini Autumn Release 22. Work on this is due to complete in November 2022. Once it has
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	completed there will be no active Change Proposal against which work can be booked.	
Change Description:	<p>The intention is for an umbrella Change proposal to be created for the remainder of FY22/23 under which CVs can be submitted to accommodate changes to UNC and other regulatory work as required.</p> <p>The funding available for H2 2022/23 is £1.18m. Billing is to remain as is, and costs against this CP will only be charged once the associated Change Variations (CVs) have been approved.</p>	
Proposed Release:	Release: Ad-hoc	
Proposed Consultation Period:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input checked="" type="checkbox"/> Other TBC

A4: Benefits and Justification

Benefit Description:	<p>National Gas Transmission can continue to meet its obligatory requirements under UNC for rapid changes Faster approval cycle to link with SAFe practices</p> <p><i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i></p>
Benefit Realisation:	<p>The following UNC modifications are potential candidates to be called off against this CP:</p> <ul style="list-style-type: none"> ▶ UNC761 - Arrangements for Interconnectors with additional Storage capability – Ofgem decision was expected 30/09/22 but now Feb 23 ▶ UNC779/A - Introduction of Entry Capacity Assignments – Ofgem decision was expected 23/12/22 but indications are that this could be sooner ▶ UNC823 NTS charging changes – Self governance approved by Panel 15th September. ROM to be raised in PI8 ▶ UNC805 Weekly Exit Capacity Auctions – Refused self-governance so will go to Ofgem for a later decision <p><i>When are the benefits of the change likely to be realised?</i></p>
Benefit Dependencies:	<p>Currently with the exception of UNC823, the remaining modifications are subject to decisions by Ofgem.</p> <p><i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i></p>

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input type="checkbox"/> Shipper	XX %	XX %
	<input type="checkbox"/> National Gas Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX %	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:			
Funding Comments:			

Please send the completed forms to: uklink@xserve.com

Version Control

Document

Version	Status	Date	Author(s)	Remarks
1.0	Approved	09/12/2022	Kate Lancaster	Approved at ChMC 07/12/2022