



DSC Delivery Sub-Group

Monday 21st July 2025

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://xoserve.com)



2. Changes in Change Development



2a. Change Proposal – For Initial Overview of the Change

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- 2a.i. XRN 5949 New Priority Consumer Category related to Community Heating
- 2a.ii. XRN 5950 DSC Invoice Number generation review

XRN 5949 New Priority Consumer Category related to Community Heating

Customer Parties	Impacted parties	Change Type	Non-Regulatory
Shippers	X	Priority	Medium
Distribution Network Operators (DNOs)	X	Proposer	NGT
National Gas Transmission	X	Change Proposal	Link to CP
IGTs	X		
This vote is to approve the change into development			

Change Description

Following on from the Gas Task Group lead by NTS & DNOs (and in conjunction with DESNZ), it has been recommended that a new Priority Consumer category related to Community Heating and associated Supply Meter Points be introduced.

Currently there are three Priority Consumer categories, A, B & C, and these are subject to a number of validations and specific criteria which need to be adhered to for a SMP to be assigned the relevant category value within Central Systems and therefore be granted a Priority Consumer status for downstream processes, e.g. Load Shedding activities in the event of a Gas Emergency.

DSC Service Area Associated Funding Split

Service Area 03: Manage updates to customer portfolio
90% Shippers, 10% DNOs

Proposed Funding split from Proposer

TBC

XRN 5950 DSC Invoice Number generation review

Customer Parties	Impacted parties	Change Type	Non-Regulatory
Shippers	X	Priority	Low
Distribution Network Operators (DNOs)	X	Proposer	CDSP
National Gas Transmission	X	Change Proposal	Link to CP
IGTs			
This vote is to approve the change into development			
Change Description			
<p>Invoice Numbers for specific Invoice Types are generated and are defined by field length [6] and type [numeric] across all DSC invoice file formats. During Nexus all invoice processes were provided a “range” of invoice numbers to ensure no overlap/duplication across different invoicing areas (Gemini, core (Cap, Com, Amendment) and ad hoc) that use UK Link as the mechanism by which to issue invoices to customers.</p> <p>This change has been raised to assess options for mitigating the risk surrounding the exhaustion of current DSC invoice number ranges. Development and implementation of an agreed solution will ensure that the CDSP can continue issuing DSC invoices, without interruption, to customers on behalf of NGT and DNOs.</p>			
DSC Service Area Associated Funding Split	Service Area 10: Invoicing Customers 88% DN _s , 12% NGT		
Proposed Funding split from Proposer	N/A		



2b. Change Proposal Initial View Representations

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- None for this meeting.



2c. Undergoing Solution Options Impact Assessment Review

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- 2ci. XRN5872 Mod0876S Updates to the Annual Quantity (AQ) amendment process
- 2cii. XRN5732 IGT Inclusion in Specified Processes



XRN5872 – Mod0876S Updates to the Annual Quantity (AQ) amendment process

High Level Solution Options

XRN5872 - Change Summary

- **Modification 0876S** was raised to address instances of AQ Corrections made using a reason code inappropriately.
- Where the Performance Assurance Committee (PAC) identify an AQ correction as being requested without meeting the defined criteria for the reason code, they may request the AQ to be reinstated to the prevailing value and instruct the avoided capacity to be charged for
- The CDSP will provide data to the PAC to support its investigation, and the PAC will provide data to the CDSP to support the reinstatement and charge process
- The CDSP will reinstate the AQ and/or apply an adjustment for avoided capacity charges
- The CDSP may need to contact an impacted Shipper to clarify the affiliation status of the associated Supplier
- The CDSP will provide reporting to the PAC to provide the result of its request

XRN5872 – Core Solution Approach

There is a single, core, solution approach which consists of:

1. Change to AQ Correction validation

- When validating an AQ Correction submission for Reason Code 2, the Market Sector Code (MSC) will be included and must be 'I' (Industrial)

2. New Reporting for the PAC

- New report to provide the PAC with the required data to investigate potential cases of AQ correction misuse and support any request to reinstate AQ values as a result

3. CDSP – AQ Reinstatement and Avoided Capacity Charge Process

- Data receipt and automated processing of AQ reinstatement requests from the PAC
- Notification to incumbent Shipper of AQ reinstatement with a new AQ Correction reason code
 - This Reason Code will be for CDSP use only
- Supplier affiliation check process (*more detail on next slide*)
- Calculation of applicable avoided capacity charge adjustments
- Report to the PAC on the outcome of the initial request

The cost to deliver this change is in the range of £140,000 to £190,000.

XRN5872 – Solution Option

The requirement on the CDSP to request Supplier affiliation information from a Shipper can be delivered in two ways. Please note, both options are within the defined cost range:

1. Traditional UK Link File Set

- Provides a notification of the start of the process
- Not expected that all Shippers would need to cater for the files
- May be considered excessive functionality to continue to maintain for a scenario that, potentially, may only be an exception

2. Portal

- A new screen presenting a simple route for the CDSP and Shipper to share the required information
- Presents less overhead for future maintenance
- As the Portal does not provide “push” notifications, the Shipper would need to ensure they are fully engaged with any PAC investigation that may impact them in order to know when to monitor the system for any request

We encourage representation to these options as per the Change Pack to support a vote to progress to design at the Change Management Committee meeting on 13th August 2025.



XRN5732 – IGT Inclusion in Specified DSC Processes

Solution Pack

XRN5732 - Change Summary

DSC processes for MUS and GSR services and reports are not implemented for IGTs currently. This change aims to introduce these processes and reports for IGT customers, so that they have an equivalent level of interaction and involvement in the DSC specified processes where necessary.

This change includes 'MUS' and 'GSR' processes for the IGTs related to the MOD424, MOD425, MOD455, MOD410/410A, MOD 431/641s and any associated processes related to these MODs currently undertaken under DSC contract for GTs (Gas Transporters) to be extended 'As Is' for the IGTs (Independent Gas Transporters).

XRN5732 - Change Summary contd...

Below are the reports that are sent to the DNs currently which will be extended to the IGTs:

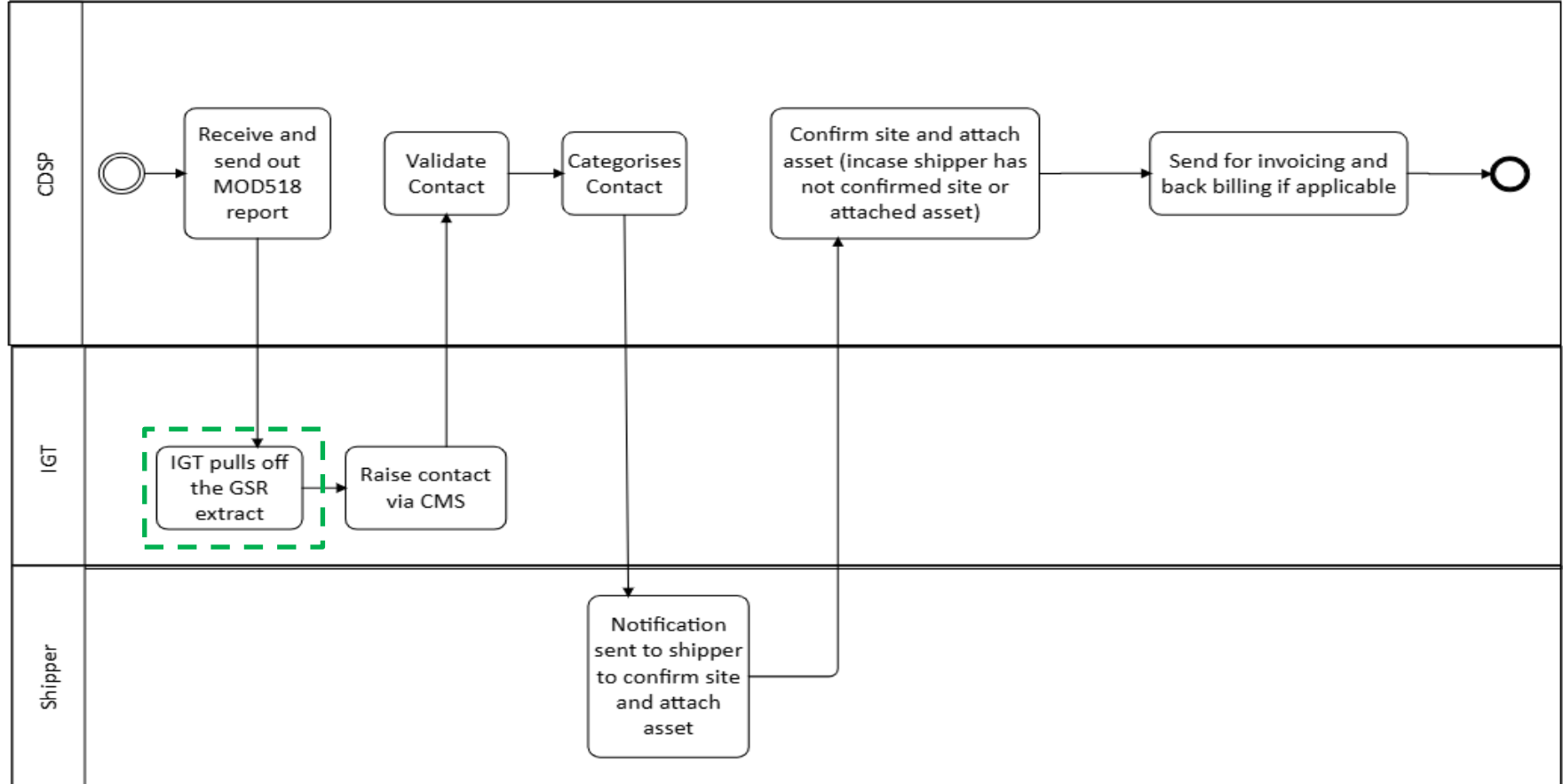
- MOD 518 - MTR6, MTH removal report - This is a monthly report.
- MOD 469S – GSV – This is a monthly report.
- Rpt_id_568_GSR_Supplementary_Data (GSR_Supplementary_Data) - This is an adhoc report.
- GSR File – This is an adhoc report.
- MUS_343_Shipper_Activity_All_Mon_YY – This is an adhoc report.
- MUS_343_PTS_All_Mon_YY – This is an adhoc report.
- MUS_343_Orphaned_SSP_Legit_Unreg_All_MMM_YY – This is an adhoc report.
- Combined_Reports_MMM_YY - This is an adhoc report.
- S&U Summary – This is an adhoc report.

XRN5732 – As Is Process

As Is process Overview

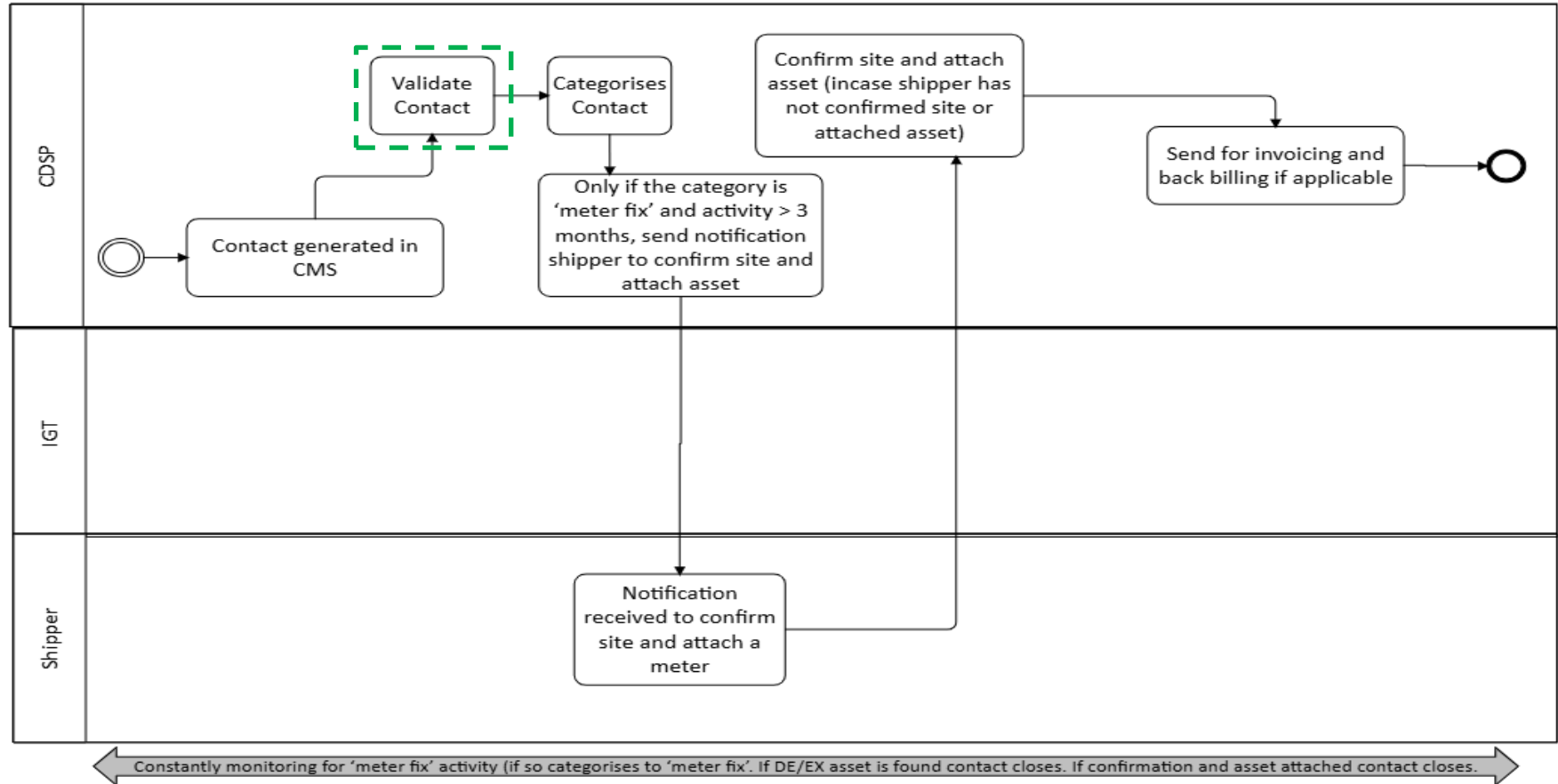
IGTs currently undertake their own offline process to support their obligations under GS(I&U) R arrangements. If any IGT MPRN with a withdrawn Shipper is investigated in person, and those sites still physically have a meter attached onsite, the IGT's process is undertaken via external communications (phone/email e.g.) between the IGT and the previous known Shipper to reconcile the site and then if confirmed, the IGT waits for the Shipper to register themselves against the MPRN.

XRN5732 – GSR Process



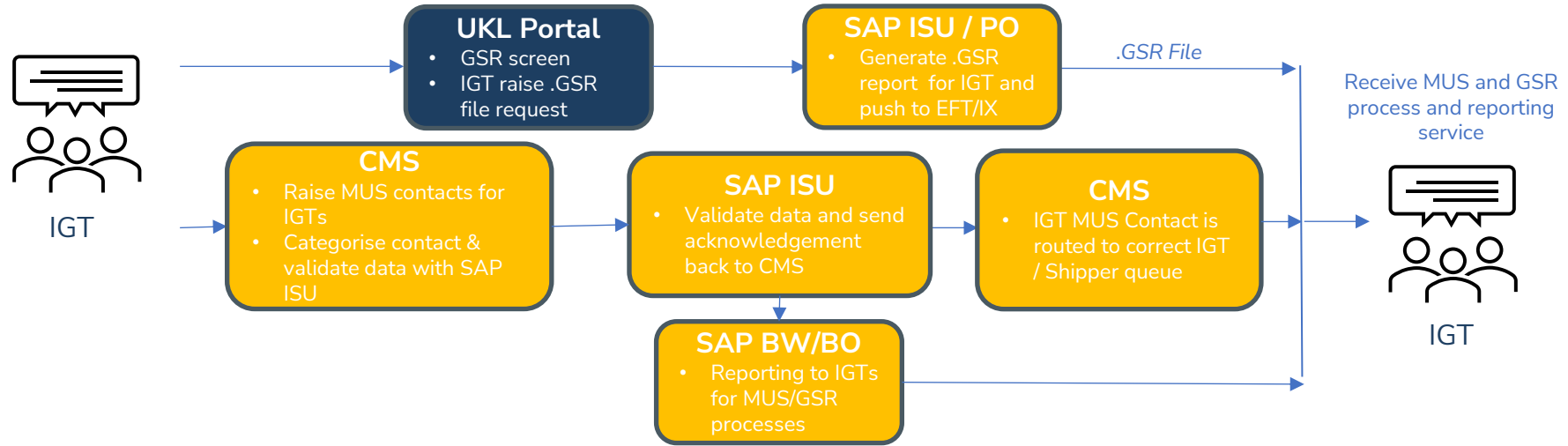
(This is the current GSR process as applicable for the DNs, the same will be replicated for the IGTs. No system changes required to support this except as highlighted in the green box).

XRN5732 – MUS Process



(This is the current MUS process which is applicable for the DNs, same will be replicated for the IGTs. No system changes required to support this except as highlighted green box.)

High Level Solution Overview – Option



Description	Systems and process impacts	Cost Estimate Range
<p>XRN5732 aims to introduce the MUS and GSR processes and reports for IGT customers, so that they have an equivalent level of interaction and involvement in the DSC specified processes for MUS and GSR.</p>	<p>CMS: No code changes needed for GSR processes. For MUS, addition of a Network Operator field to one of the Proxies to UK Link feeding the MUS process is required to enable correct routing of contact to IGT queues. Config change required to ensure the IGT MUS contacts are routed correctly to either shipper or IGT queues based on transporter code.</p> <p>Portal: Portal screen 'GSR Data Extract' is used to get the inputs for LDZ and date range for which the GSR file needs to be extracted. No changes required in the portal for IGTs to submit request.</p> <p>SAP ISU: Change to .GSR file program logic to be able to generate for IGT MPRNs. Changes in MUS interface (proxies) required to validate and extract IGT data as required.</p> <p>Reporting (Reports generated from BW/BO/Operations teams): Current reports need to include IGT data alongside GT data. This could include both BO and BW changes depending where the filter is applied for GT data. Updates could be needed to reports owned by Operations team to support IGT extraction.</p> <p>Regression Testing: Regression testing is required on core downstream processes including GES display and exception processes (e.g. back billing) to ensure the IGT services are working like GT processes.</p>	<p>UK Link (SAP ISU / PO / BW): £60k - £90K (Minor Release Non-chargeable)</p> <p>CMS: £28K - £40K (Chargeable)</p>

Proposed Delivery Plan

W1	W2	W3	W4	W5	W6	W7	W8	W9	W10	W11	W12
Design											
		Build									
			Testing								
									Go Live		
										PIS	

**Testing will include ST, UAT, RT*

Assumptions, Dependencies and Risks

Category	Description
Assumptions	<ol style="list-style-type: none">1. For all MUS & GSR processes, functionality will be extended to IGTs exactly how it is currently done for GTs2. Market trials is not considered.3. Shipper and IGT customers will analyse and action their respective internal process and system impact for this change
Risks	<ol style="list-style-type: none">1. Only the current BAU processes are in scope of delivery of this change, other changes to MUS/GSR functionality as part of future changes will have to be impacted assessed as part of the respective changes.
Dependencies	<ol style="list-style-type: none">1. End to End system testing required as part of change so environment and test data to be co-ordinated and aligned between all relevant systems prior.2. Customer training will be required to onboard the IGTs to the current way of working for MUS/GSR prior to the Implementation.



3. Changes in Detailed Design

3a. Design Considerations

- 3ai. XRN5808 - Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action

XRN5808 – Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action

Background:

- Requests by Shippers are referred through the UK Link Portal for Distribution Network Operators (DNOs)/Independent Gas Transporters (IGTs) to action. Currently there is no proactive notification e.g. email sent to the DNO to inform it that there is either a new or outstanding Referral within the UK Link Portal that is awaiting assessment and action. IGTs currently receive the IGR file which details new referrals only.
- The UK-Link Portal (UKLP) is not checked daily and as a result, DNO/IGT referrals are only known when a DNO/IGT either:
 - Reviews the UKLP on an ad-hoc basis;
 - The DN/IGT is chased by the Shipper for a response to a referral (usually by email outside of the UKLP)
- The creation of a specific notification to the DNOs/IGTs will reduce the potential of undue delay in responding to Shippers and their customers when a referral decision is required.

Requirements Summary:

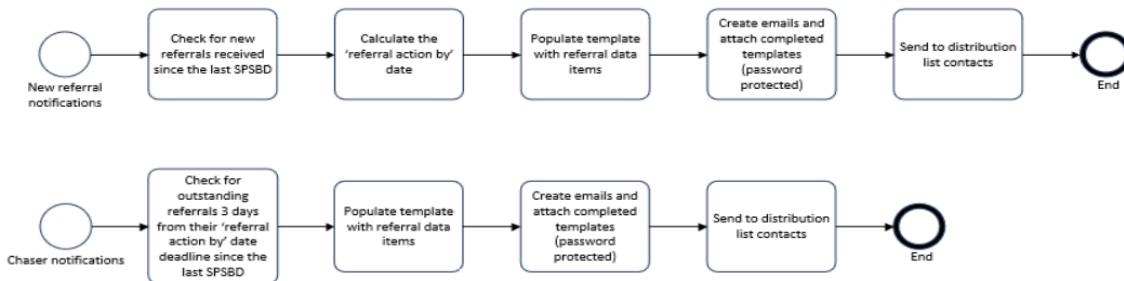
- The solution option assessed will be a manual process whereby CDSP resource will be allocated to identify and circulate relevant Referrals Notifications.
- For the avoidance of doubt, the CDSP does not anticipate any system impacts /changes as a consequence of implementing this manual solution.
- Please note: This new process is an 'elective service' whereby a DNO/IGT will need to opt-in to receive the Referral Notification Summary. A DNO/IGT will also have the flexibility to opt-out should it decide it no longer wishes to receive the Referral Notification Summary.

XRN5808 – Providing Notification to DNs and IGTs for Capacity and Nomination

Referrals Awaiting Action

Detailed Design:

- CDSP resources will manually collate and inform elected DNO/IGT contacts, as identified on the distribution list, for new and outstanding referrals.



When there are no new or outstanding Shipper Referrals (as per 1 and 2) in the UKLP, the CDSP will not issue a Referrals Summary.

Referral Type	Referral Source	SLA Period	Chaser Notification
SLSP	NOM	12 SPSBDs	3 SPSBDs prior to the SLA
Capacity	NOM	12 SPSBDs	3 SPSBDs prior to the SLA
Capacity Decrease	AMD	5 SPSBDs	3 SPSBDs prior to the SLA
Capacity Increase	AMD	21 SPSBDs	3 SPSBDs prior to the SLA
Grid Reference	NOM or AMD	12 SPSBDs	3 SPSBDs prior to the SLA
Distance	NOM or AMD	12 SPSBDs	3 SPSBDs prior to the SLA
Priority	AMD	12 SPSBDs	3 SPSBDs prior to the SLA

XRN5808 – Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action

Detailed Design:

- When a Referral requires multiple parties to review and action, the Referrals Summary will be issued to all those parties.
- The Referral Summary (email attachment) will be issued by the CDSP to relevant contact(s) (from the agreed distribution list) via a single shared box account. The email can be responded to for queries but no decisions to action should be returned by email.
- For each DNO & IGT that wish to receive the Referrals Summary, contact details (email account) will need to be provided to the CDSP.

The email will contain a password protected Excel attachment; using the standard reporting password list currently used across other reports.

The Excel attachment will contain the following data items:

- Type of Referral
- Associated MPRN
- LDZ
- Shipper
- IGT Short Code
- CSEP Reference
- Referral submission date
- Referral 'action by' date

XRN5808 – Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action

Detailed Design:

- The CDSP will not issue Referral Notifications for those referrals beyond the three 3 SPSBD reminder date
- The DNOs will continue to receive the Monthly Nomination Referral Report from the CDSP as-is
- The IGTs will continue to receive the IGR file from the CDSP as-is
- The CDSP will not action any Referrals in the UKLP at any point; the responsibility for actioning Referrals will remain with DNOs & IGTs
- The CDSP is proposing that associated costs will be absorbed by existing DSC S&O funding. The CDSP will monitor the levels of referral activity and reserve the right to seek approval from DNOs/IGTs for additional funding should it become necessary.

XRN5808 – Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action

Next Steps:

- The Detailed Design Change Pack (DDCP) was issued for information on 3rd July 2025.
- The DDCP will be issued for formal consultation on 17th July.
- The DDCP will be submitted for approval into delivery to Change Management Committee in August.

3b. Requirements Clarification

- None for this meeting.



4. Release/Project Updates

4. Release/Project Updates

- 4a. June 25 Major Release
- 4ai. XRN5846 - Post implementation guidance for Shippers
- 4b. Minor Release drop 14



4a. June 25 Major Release

XRN5868 – June 25 Major Release- Status Update

	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>The scope & BER of June 25 Major Release were approved at the ChMC Meetings on 08/01/25 & 12/03/25 respectively.</p> <p>Overall release is tracking to target; Green, Testing has completed, and pre-implementation activities are on track for Go-Live on 27/06.</p> <p>Progress Update:</p> <ul style="list-style-type: none">Start-up & Initiation complete -19/05/25Build complete – 05/05/25Testing complete – 24/06/25Implementation on track -27/06/25PIS on track to commence -27/06/25 <p>Communications Update:</p> <ul style="list-style-type: none">GONG Outcome – 26/06/25Implementation Outcome – 27/06/25	<p>Implementation date of 27th June, the contingency date is 4th July.</p> <p>● Complete ● On Track ● At Risk ● Overdue</p>	
Risks and Issues	69676 - June 25 PIS Extension - PIS may be extended because of a request for an additional UIG smear and AMS invoice run		
Cost	Forecast to complete delivery against approved BER		
Scope	XRN5846 – New allowable value (M - Thermal Mass) for Meter Type Code (H100) XRN5784 – Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements		



4b. Minor Release Drop 14

XRN5888 – Minor Release 14 - Status Update

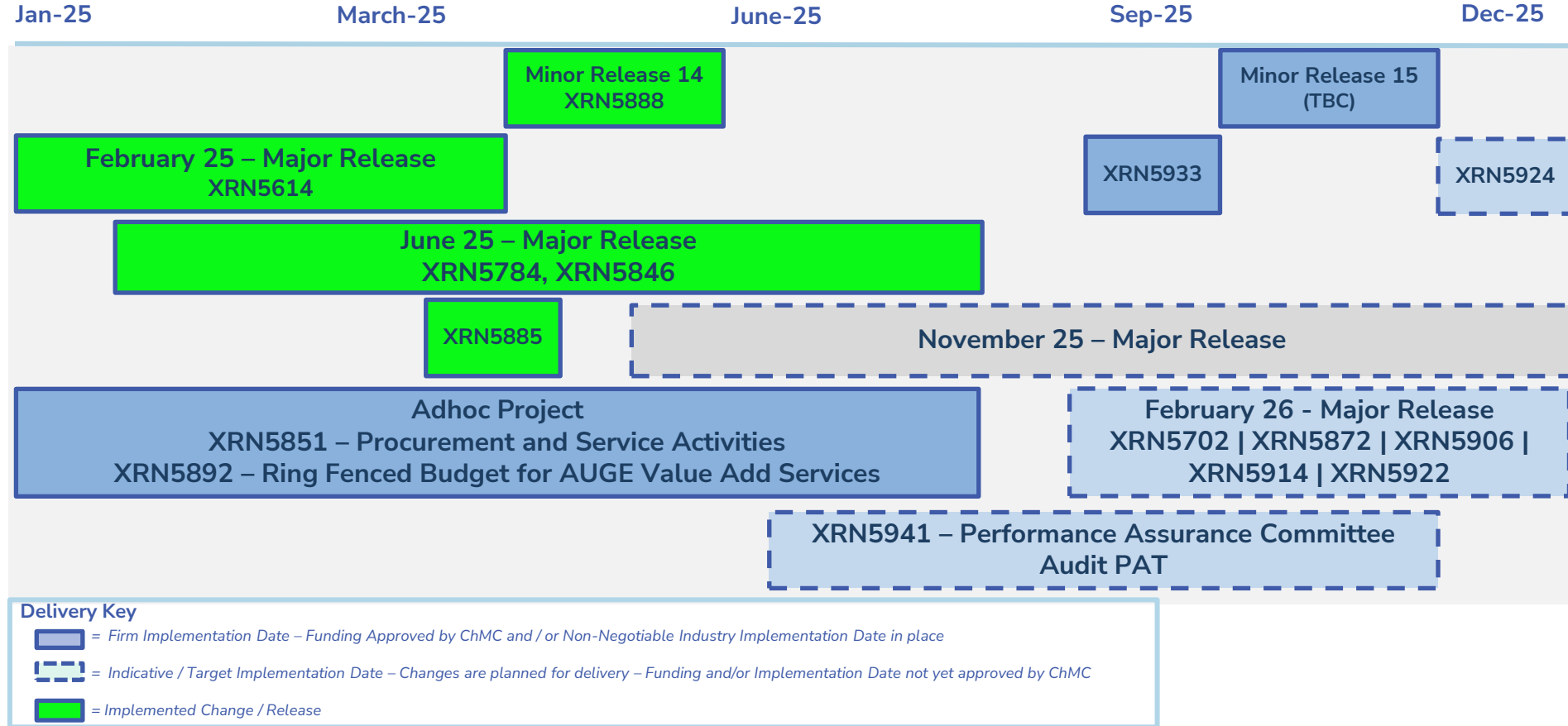
	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall release is tracking to a Green status. Out of the 2 changes that form MiR 14 XRN5549 & XRN5769 have both gone live on the 30/05 and exited PIS on 13/06.</p> <p>The original scope of MiR 14 was presented for information in February ChMC. A detailed design change pack was been issued for XRN5769 for information only (14/04)</p> <p>The timeline is confirmed for both XRNs associated to MiR 14. Implementation for both changes completed on 30/05.</p> <p>Progress update:</p> <ul style="list-style-type: none">Minor release 14 changes have exited PIS successfully on 13/06.Decision in July ChMC: CCR Approval	<p>Implementation date of 30th May.</p>	
	Risks and Issues	N/A	
Cost	Forecast to complete delivery against approved MTB funds		
Scope	XRN 5769 – Changes required to Broadcast Service (Minor ones) XRN5549 – Automation of the UK Link and Gemini Mismatch analysis and correction process		



5. Change Pipeline

2025 Forward View - Change Delivery Plan

January 25 – December 2025



Change Delivery Plan – January 2025 – December 2025

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5614</u>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	*£120k revised following design	28 th February 2025	Major	Firm
<u>5885</u>	Cease Provision of SC9 Files to Distribution Networks (DNs)	Cadent	DN	N/A	N/A	28 TH April 2025	Adhoc	Firm
<u>5549</u>	Automation of the UK Link and Gemini mismatch analysis and correction process	Xoserve	CDSP	N/A	N/A	30 th May 2025	Minor	Firm
<u>5769</u>	Changes required to Broadcast Service (minor changes	Xoserve	DN IGT	N/A	N/A	30 th May 2025	Minor	Firm
<u>5784</u>	Mod0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements	SEFE	Shipper DN	Shipper	£115k	27 th June 2025	Major	Firm
<u>5846</u>	Update to the Meter product table in UK link to support the Thermal Mass Meter type code	Xoserve	All	TBC	£100k	27 th June 2025	Major	Firm
<u>5851</u>	Mod0868 Change to the current Allocation of Unidentified Gas Statement Frequency and Scope	SEFE	Shipper	Shipper	TBC	June/July 2025	Adhoc	Firm
<u>5892</u>	Ring-fenced DSC Budget to support Allocation of Unidentified Gas Value-Add Activities	SEFE	Shipper	Shipper	TBC	June/July 2025	Adhoc	Firm
<u>5933</u>	Business Plan Information Rules Independent Assurance	Xoserve	All	All	£80k	September 2025	Adhoc	Firm
<u>5941</u>	Performance Assurance Committee – Audit PAT	Xoserve	Shipper DN IGT	Shipper DN IGT	£300K	TBC	Adhoc	Indicative
<u>5924</u>	Physical Information Exchange (PIX) Ongoing Support Options	Xoserve	All	TBC	TBC	31 st December 2025	Adhoc	Indicative

Change Delivery Plan – January 2026 – June 2026

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5702</u>	Mod0864S - Update to assess the replacement of Facsimile as a form of communication	NGT	All DSC Customers	Shipper DN	£230k *ROM est.	27 th February 2026	Major	Firm
<u>5872</u>	Mod0876S Updates to the Annual Quantity (AQ) amendment process	SEFE	Shipper DN	Shipper	£240k *ROM est.	27 th February 2026 *subject to modification approval	Major	Indicative
<u>5906</u>	Mod0884 – Extending the PC4 Read Submission Window	OVO	Shipper DN IGT	Shipper DN	£100k *ROM est.	27 th February 2026 *subject to modification approval	Major	Indicative
<u>5914</u>	Mod0886 - Amend the Code Cut-Off Date to a Rolling Period	SSE	Shipper DN IGT	Shipper	£100k *ROM est.	1 st April 2026 *subject to modification approval	Adhoc / Major	Indicative
<u>5922</u>	Mod0896 – Reducing the current Code Cut-Off Date (Line in the Sand) from 3 to 4 years to 2 to 3 years	SEFE	Shipper DN IGT	Shipper	£50K *ROM est.	1 st April 2026 *subject to modification approval	Adhoc / Major	Indicative
<u>5940</u>	Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation	Centrica	Shipper DN	TBC	£200K *ROM est.	26 th June 2026 * Subject to modification approval	Major	Indicative

Change Backlog – ‘In Progress’ Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	July '25 - ChMC Update
<u>5923</u>	Updates to the suite of Performance Assurance Report Register (PARR)	CDSP	Shipper DN IGT	Shipper	Requirements	New Change Proposal at request of PAC. Added to change backlog – Change will remain on hold whilst PAC Audit PAT activities are being performed
<u>5473</u>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target Q2 2025 update for DSC customers at DSG
<u>5569</u>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Requirements	Solution Options issued for consultation in May '25 Change Pack – next steps to be confirmed following change pack decision.
<u>5806</u>	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	Analysis	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource
<u>5808</u>	Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action	Cadent	DN IGT	DN	Design	Solution Option 2 (Manual Checks) agreed and proceeding into Design – Target July Change Pack
<u>5810</u>	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Requirements	Change Proposal raised by Cadent – Solution analysis and ongoing collaboration taking place between CDSP and DN representatives Requirements signed off on 18 th December with subject matter experts. Solution and designs under development.

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	May '25 ChMC Update
<u>5616</u>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	Tbc	Agreed following September ChMC that change would be placed on hold whilst data cleansing activities were progressed – change to be revisited in January with DNs / IGTs
<u>5546</u>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A	N/A	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<u>5701</u>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	Tbc	Tbc	Continue to support regulatory development and provide update to ChMC once status of Modification changes

DSC Change Pack Consultation Plan

(2 month view)

Jul – 25

Aug - 25

Sep – 25

XRN5808 - Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action

XRN5914 - Mod0886 - Amend the Code Cut-Off Date to a Rolling Period

XRN5872 - Mod0876S Updates to the Annual Quantity (AQ) amendment process

XRN5922 - Mod0896 – Reducing the current Code Cut-Off Date (Line in the Sand) from 3 to 4 years to 2 to 3 years

Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



6. AOB

6. AOB

- 6ai. Management of Meter Serial Numbers (MSN) Appearing to be Longer than 14 Characters
- 6aii. Inclusion of Supplier ID in UIG Allocation Assessing Industry Demand



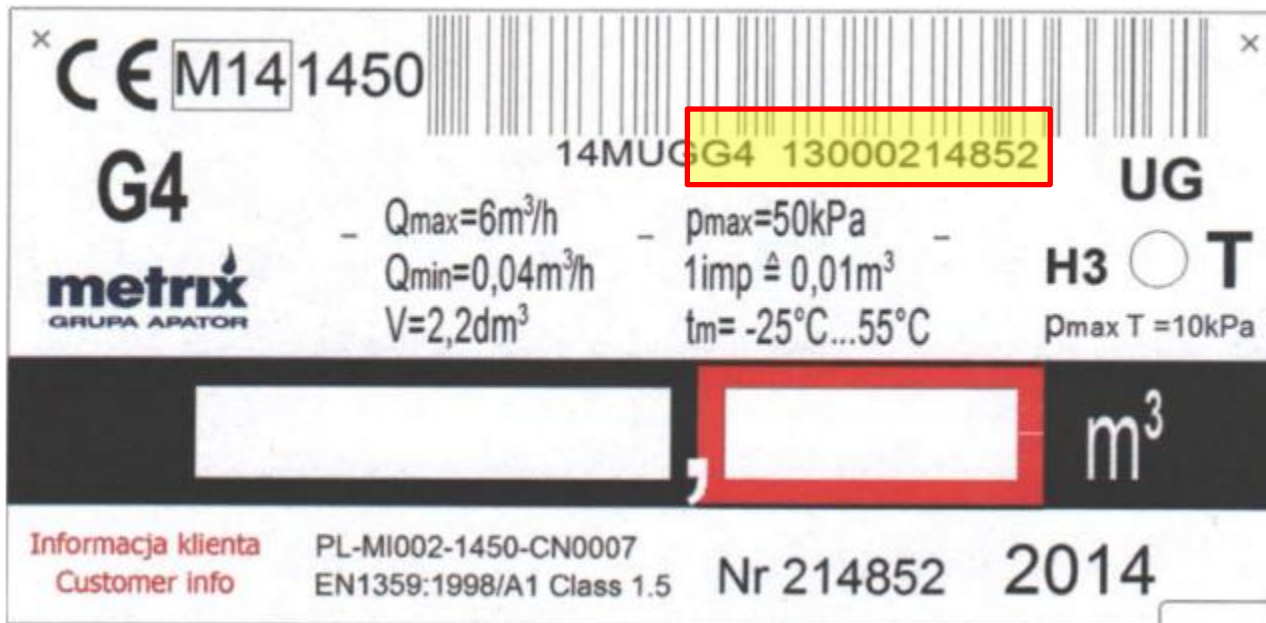
Management of Meter Serial Numbers (MSN) Appearing to be Longer than 14 Characters

Query Summary

- It has been raised by some customers that Meter Serial Numbers can, appear to, be longer than the defined 14 character limit resulting in the inability to process certain data
- The 14 character limit is industry wide and not controlled solely under the DSC or UNC
 - For clarity, the RGMA process defines the field length as 14 characters and this is reflected through out the CDSP central systems, file formats and related processes
- The query has been raised when dealing with a G4 meter model with a manufacturer of MTX
- Following high level data analysis, the following has been found
 - The MSN can *appear* to be longer than 14 characters
 - Meters of this type, from this manufacturer, are present on central systems
 - This means that MAMs, Supplier and Shippers are handling the value within the existing file structures
 - In the majority of cases, the MSN entered starts with G4
 - Following this methodology it is believe the MSN will always be within the 14 character limit

MSN Example

This is an example of the details attached to a G4 meter from MTX. By considering the MSN to start at G4, as highlighted, the value will pass industry validations:





Inclusion of Supplier ID in UIG Allocation Assessing Industry Demand

Background and Context

- A request was raised at Change Management Committee (ChMC) to assess the size and scale of adding the Supplier ID to the UIG allocation process
- Xoserve conducted an initial assessment of this request and, the overall view was that adding Supplier ID to the UIG process would be a material change to how UGR Charges are calculated
- This was presented to the ChMC and, from the potential options presented, the committee suggested one would be viable, this is a reporting option that would provide a view of Supplier UIG aggregation alongside the existing invoicing process
 - Presentation is available [here](#) (*ChMC April 2025 meeting documentation*)
- It has been highlighted by ChMC that there has been limited feedback on whether Shippers would support a change of this nature.
- As such, the topic is being raised here to gauge any feedback or opinions on the prospect of introducing such functionality

ChMC Preferred Option Summary

Description	Systems and process impacts	Cost Estimate Ranges		Option Pros	Option Cons
Creation of an Additional Service Report – UGR Charges	<ul style="list-style-type: none">Minor UK Link change (UK Link/BW)	Delivery inc. First Use: 9+4 weeks	Circa £100k Annual S&O to be assessed	<ul style="list-style-type: none">No need for File Format changeProvides the UGR Charges at supplier level for a shipper for the amendments invoice month	<ul style="list-style-type: none">Will be an independent report for shippers to reconcile against the AMS invoice supporting data (ASP file)

- As per the above, the preferred option would cost circa £100,000 and would likely attract further Service and Operate (S&O) costs, which would be determined during design and development
- There is the option to deliver the service as an Additional Service Request (ASR) type offering, should there not be the support to progress as a global change

Asks of the group

- Are there any views Shippers in the group would like to share on the demand for this service?
- Shippers should feed into their ChMC constituency member to support discussion at ChMC in August (14th).



Annex – For Information



7. DSC Change Management Committee Update

ChMC Wednesday 9th July Meeting

Change Management Committee Update – 09.07.25 ChMC Meeting

The Change Management Committee post meeting update can be found [here.](#)



8. REC Change Update

REC Change Overview

On the next few pages are the usual slides on the ongoing Changes/Issues and updates. We would like to draw your attention to the following updates which we will discuss at the meeting.

R0148 - Introduction of classification-based access model into the REC in support of Open Data

- DIA ongoing, Response expected in July

R0162 - Access to SDES for Gas Networks

- Service Provider IA ongoing and expected to run until End of August

R0178 - Improvements to CSS Business Process Logic

- Party impact assessment has closed, the responses are being reviewed ahead business case development

I0198 - Metering Asset Manager (MAM) Communication Method Register (previously, Gas MEMs move towards a single interface for key market messages)

- Went to June's Metering Expert Panel (MEP) and has progressed to Consultation

I0218 - Proposal to Enable Broader Use of Retail Energy Location (REL) Data for Non-Switching Applications

- REC Change Panel approved an extension to the Proposal Plan. Service Provider IA are in progress

I0219 - Stranded RMPs in Defunct Suppliers

- To allow sites that are at terminated status to move to another Shipper/Supplier in a market exit instance. Will replace Derogation 15 (which has been extended to April 2025). No longer being included in R0178, Xoserve supporting the Code Manager on any cross-code impacts.

I0257 - Change to REC for Data processing outside of EEA

- Change has updated from an Issue to a Change, number is R0257 next stage is Consultation

REC Change

R0080 Improvements to 'Failed to Deliver' CSS Messages

- Implementation date 27/06/25

R0120 Search GES API using Meter Serial Number

- Verbal update due on call

R0148 Introduction of classification-based access model into the REC in support of Open Data

- DIA ongoing

The following Changes are currently with DCC and the Code Manager:

R0169 Introduction of End of Gate Closure notifications

- DCC design and DIA ongoing, response due 30/09. Party IA to follow.

R0178 Improvements to CSS Business Process Logic

- Party IA. Code Manager is now reviewing the responses ahead of the Business Case Assessment

R0246 Domestic Premises Indicator Clarifications

- Withdrawn at proposer's request due to overlap with MHHS M8/M10

March Impact Assessments:

Returned: None.

Ongoing: DIA for **R0148** Introduction of classification-based access model into the REC in support of Open Data

Expected: **R0178** Improvements to CSS Business Process Logic

Monitoring Until Delivery

R0080 - Improvements to 'Failed to Deliver' CSS Messages

REC Issues List

[I0172](#) - End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations

[I0173](#) - Improvements to the Theft Detection Incentive Scheme (TDIS)

[I0174](#) - Mandating ETTOS follow up

[I0175](#) - Introducing a Reasonable Endeavours Scheme within the REC

[I0176](#) - Creation of an Energy Theft Detection and Resolution Body

[I0186](#) - Non-dual fuel Gas PSR customer

[I0196](#) - Requiring the Supplier/Shipper to validate and enrich the data from the MEM prior to updating this in CDSP (withdrawn)

[I0197](#) - Introducing a process to provide updates during fault resolutions

[I0198](#) - Gas MEMs move towards a single interface for key market messages

[I0200](#) - Improving address management targets

[I0218](#) - Proposal to Enable Broader Use of Retail Energy Location (REL) Data for Non-Switching Applications

[I0219](#) - Stranded RMPs in Defunct Suppliers

[I0223](#) - Reconciliation of Unallocatable Transactions Review

REC Key Terms

GRDA – Gas Retail Data Agent.

IA – Impact Assessment.

DIA – Detailed Impact Assessment.

SPIA – Service Provider Impact Assessment

PIA – Preliminary Impact Assessment

Party IA – Party Impact Assessment

DCC – Data Communications Company

CSS – Central Switching Service

FCR – Final Change Report

ETTOS - Energy Theft Tip Off Service

CM – Code Manager (Includes RPA, RTS & RPS)

TEP – Technical Expert Panel

RPA – REC Performance Assurance (Deloitte)

RTS – REC Technical Services (Capgemini)

RPS – REC Professional Services (Gemserv)

RFI – Request for information

PAB – Performance Assurance Board

CAB – Change Advisory Board

TCW – Technical Change Workshop



9. Portfolio Delivery

9. Portfolio Delivery Overview POAP

- The POAP is available [here](#)