



DSC Change Proposal Document

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Xoserve to fill out all of the information in the sections coloured ■

General Details

Change Reference:	XRN 6041		
Change Title:	UNC Modification 0922 (IGT UNC Modification 180) – CDSP Obligations required for the introduction of the Gas Shipper Obligation		
Date Raised:	19/01/2026		
Sponsor Representative Details:	Organisation:	CDSP	
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Xoserve Representative Details	Name:	Dave Addison	
	Email:	uklink@xoserve.com	
	Telephone:	n/a	
	Business Owner:	TBC	
Change Status:	<input checked="" type="checkbox"/> Proposal	<input type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

Impacted Parties

Change Reference:	<input type="checkbox"/> Shipper	<input type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input type="checkbox"/> IGT

	<input checked="" type="checkbox"/> All	<input type="checkbox"/> Other <Please provide details here>
Justification for Customer Class(es) selection:	<p>Note: we have assessed the impacts of UNC Modification 0922 / IGT UNC Mod 180 specifically, rather than the GSO Scheme itself.</p> <p>Impacts will largely be confined to the CDSP, with new obligations to provide data to the GSO Administrator using existing data assets. As such, impacts on UNC Parties will be indirect and low.</p> <p>As the new GSO charges will be levied against Shippers, Shipper impacts should also be considered in the design of the CDSP data service. The solution should enable Shippers to validate their new charges using existing supporting information (received with their Transportation invoices).</p> <p>The CDSP obligations will also apply to Supply Meter Points connected to Independent Gas Transporter networks. Consequently, an equivalent IGT UNC Modification has been raised.</p>	

Proposer Requirements / Final (redlined) Change

Problem Statement:	<p>The above Modifications will place obligations on the CDSP to provide data to the GSO Administrator to support the implementation and delivery of the Gas Shipper Obligation scheme.</p> <p>To support a period of live data testing, we expect this data provision to begin in January 2027, prior to the implementation of GSO legislation. A subsequent Modification is expected in early 2027 to make these obligations enduring.</p>
Change Description:	<p><u>Background</u></p> <p>The Gas Shipper Obligation (GSO) is intended to be the long-term funding mechanism for initial hydrogen production projects under the Hydrogen Production Business Model (HPBM).</p> <p>A GSO levy will be charged to Shippers based on the quantity of gas they ship to customers. The</p>

<p style="margin: 0;">GSO scheme will be administered by the GSO Administrator outside of the UNC.</p> <p style="margin: 0;"><u>Core data provision for GSO invoicing</u> The CDSP will provide data to the GSO Administrator to support the calculation of a 'volumetric' charge under the GSO Scheme.</p> <p style="margin: 0;">This data will provide information related to the Shipper's monthly Commodity and Offtake Reconciliation position at a portfolio level related to the NTS Exit Commodity Charge.</p> <p style="margin: 0;">We expect offtake to Storage and pipeline interconnectors to be out of scope of the GSO.</p> <p style="margin: 0;"><u>Exemptions</u> The CDSP will also provide data to enable application of exemptions in calculating GSO charges, subject to the outcome of the government consultation on GSO exemptions.</p> <p style="margin: 0;"><u>Additional data requirements</u> Additional use cases are still being defined but will include data to support:</p> <ul style="list-style-type: none"> - forecasting of gas quantities - credit cover assessments. 	<p style="margin: 0;">GSO scheme will be administered by the GSO Administrator outside of the UNC.</p> <p style="margin: 0;"><u>Core data provision for GSO invoicing</u> The CDSP will provide data to the GSO Administrator to support the calculation of a 'volumetric' charge under the GSO Scheme.</p> <p style="margin: 0;">This data will provide information related to the Shipper's monthly Commodity and Offtake Reconciliation position at a portfolio level related to the NTS Exit Commodity Charge.</p> <p style="margin: 0;">We expect offtake to Storage and pipeline interconnectors to be out of scope of the GSO.</p> <p style="margin: 0;"><u>Exemptions</u> The CDSP will also provide data to enable application of exemptions in calculating GSO charges, subject to the outcome of the government consultation on GSO exemptions.</p> <p style="margin: 0;"><u>Additional data requirements</u> Additional use cases are still being defined but will include data to support:</p> <ul style="list-style-type: none"> - forecasting of gas quantities - credit cover assessments. 				
Proposed Release:	November 2026, or Adhoc Standalone				
Proposed Consultation Period:	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; padding: 5px;"><input type="checkbox"/> 10 Working Days</td> <td style="width: 50%; padding: 5px;"><input type="checkbox"/> 15 Working Days</td> </tr> <tr> <td style="padding: 5px;"><input type="checkbox"/> 20 Working Days</td> <td style="padding: 5px;"><input type="checkbox"/> Other [specify here]</td> </tr> </table>	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [specify here]
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<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [specify here]				

Benefits and Justification

Benefit Description:	<p style="margin: 0;">This change is proposed as it is considered to be the most efficient model to support the GSO Scheme.</p> <p style="margin: 0;">This change will enable CDSP compliance with its new obligations under the above Modifications to the UNC and IGT UNC.</p>
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Benefit Realisation:	Following successful provision of data to the GSO Scheme Administrator and switchover from a 'live test' to 'operational' delivery phase.
Benefit Dependencies:	<p>The Modifications are proposed requiring Authority Consent therefore will require Ofgem approval.</p> <p>Switchover to an 'operational' service will be dependent on the GSO Scheme Administrator successfully delivering its own system. It is anticipated that Modifications to the UNC and IGT UNC will be required to establish the enduring obligations.</p>

Service Lines and Funding

Service Line(s) Impacted - New or existing:	A new Shipper funded Service Line(s).
Level of Impact:	Low
If None please give justification:	n/a
Impacts on UK Link Manual/ Data Permissions Matrix:	<p>The CDSP will update the DPM to provide transparency on the data being released. Depending on the final use cases and processes established to support these, it is expected that the GSO Administrator, DESNZ and the Department of Business and Trade will be added as Permitted Data Recipients.</p> <p>It is proposed that Modification 0922 and IGT UNC 180 will enable the development of systems and operational processes necessary to support the GSO Scheme.</p>
Level of Impact:	Low
If None please give justification:	n/a

	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
Funding Classes:	<input checked="" type="checkbox"/> Shipper	100 %	100 %
	<input type="checkbox"/> National Gas Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX%	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other [please specify]	XX %	XX %
ROM or funding details:	A ROM will need to be provided as part of the Workgroup development.		
Funding Comments:	The provision of data to the GSO Administrator will be a CDSP Function and the charges incurred by the CDSP will be CDSP Costs.		



Version Control

Document

Version	Status	Date	Author(s)	Remarks
V0.1	For Review	22/12/2025	Ben Mitchell	