

DSC Change Proposal Document

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A1: General Details

Change Reference:	5535A				
Change Title:	Processing of CSS Switch Requests Received in 'Time Period 5'				
Date Raised:	24/06/2022				
	Organisation: Xoserve				
Sponsor	Name:	Emm	Emma Smith		
Representative Details:	Email:	Emm	Emma.smith@xoserve.com		
	Telephone:				
	Name:	David Addison			
Xoserve	Email:	Email: David.addison@xoserve.co		m	
Representative Details:	Telephone:	07428559800			
	Business Owner:				
Change Status:	Proposal		⊠ With DSG	□ Out for Review	
Change Status:	□ Voting		□ Approved	□ Rejected	

A2: Impacted Parties

	⊠ Shipper	☑ Distribution Network Operator		
Customer Class(es):	☑ NG Transmission	⊠ IGT		
		\Box Other <please details="" here="" provide=""></please>		
Justification for Customer Class(es) selection	All Core DSC Customers are potentially impacted by this process. This relates to receipt of 'late' Secured Active messages from the DCC for Registrations that were due to go live at 00:00 on D. Time			

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	The Central Switching System (CSS) masters Registration for CSS Supply Points. CSS will send Secured Active Messages to the Gas Retail Data Agent (GRDA) to record in the UK Link system, including Gemini.
	Messages should be transmitted from 17:00. At peak day loads 90% of messages should have been received by 17:40. We had

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	assumed the remaining messages would normally be fully
	discharged by 18:00 and raised CRD129 to allow the GRDA to
	reject messages received after this point. Progression of this
	change will now be under REC Change Management processes.
	Prior to any implementation of CRD129 / sanction for the
	GRDA to reject such late messages, the CDSP requires a
	means of processing excessively late messages.
	In the event of failure the CSS System has an Return to Operation
	of 1 hour, and a target recovery following a Disaster of 4 hours with
	a maximum recovery of 8 hours.
	We have defined time periods within which certain actions need to
	be taken by Xoserve and Correla to enable processing. E.g. Time
	Period 1 which runs to 19:29:59 – provided all messages are
	received by this time then these can be processed with minimal or
	no intervention by Correla. Time Period 2 up to 21:29:59 will
	require intervention to hold jobs but provided that all Secured Active
	messages are received by the deadline will allow UK Link
	Application (SAP ISU) and Gemini to align with CSS. Time Period
	3 and 4 will require greater intervention, including allowing Gemini
	processes to be run having not received all Secured Active
	messages and require manual adjustment prior to Closeout at D+5
	to ensure that this is reflected in Gemini.
	In the event that all Secured Active messages are not received
	by 02:59:59 then the remaining batches must be released so as
	not to compromise UK Link system processing – meaning that
	UK Link Application and Gemini will not reflect the
	Registration held in CSS systems for any Secured Active
	messages not received by this time.
	Based upon the maximum DR time messages should not be
	received after 02:59:59 (assuming that DR is called in a timely
	manner (within 1 hour of failure)) and that all Secured Active
	messages are discharged within one hour).
	This change request seeks to identify a solution in the event
	that these circumstances arise.
	The circumstances where the GRDA receives messages after
	02:59:59 should be exceptionally rare – i.e. systems have failed in
	normal operation; the resilience built into the system to maintain
	contiguous service have failed such that they cannot be restored
	o
	within the 1 hour RTO; Target DR Recovery has been missed AND
	Maximum DR Recovery has also been missed.
	Since this change is required in such rare circumstances this
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Change Description:	change needs to identify a solution that is cost effective to
+	implement so that these Registrations can be recorded in UK Link
	systems.
	The analysis needs to engage stakeholders to determine the risk /
	impact of the solution to all industry participants.
	This change should focus on short term options for
	implementation. It is not proposed to initiate a large
	investment given the extremely low likelihood of this scenario
	occurring.
	occurring.



Proposed Release:	Release: Feb/Jun/Nov XX or Adhoc DD/MM/YYYY		
Proposed	☑ 10 Working Days	□ 15 Working Days	
Consultation Period:	□ 20 Working Days	Other [Specify Here]	

A4: Benefits and Justification

Benefit Description:	Registration will be mastered by the CSS following 18 th July. In the event of repeated and catastrophic failure by systems then the gas industry needs a means of recording these registrations into the UK Link system responsible for Settlement processes. The benefit is mitigating the risk of misalignment of Registration and Settlement processes. <i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i>
Benefit Realisation:	This change is mitigating the risk that the central system responsible for Registration becomes misaligned with that responsible for Settlement. We would expect that this process would only be used in the event of catastrophic system failure and only once Disaster Recovery processes have been invoked. Provided systems work as expected and the system Disaster Recovery processes are effective, then the processes introduced under this Change Proposal will never be used.
Benefit Dependencies:	When are the benefits of the change likely to be realised? Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

A6: Service Lines and Funding

Service Line(s) Impacted - New or existing	DS-CS-SA3-32 – "The receipt, acknowledgement and processing of all data provided by CSS Provider where such data must be recorded in a Supply Point Register" was added to the Service Description Table to become effective from CSS Implementation Date (18 th July 2022). It is proposed that a further Service Line is added to deal with the specific circumstances of Disaster Recovery related to receipt / processing of 'late' Registration messages. Consideration will, depending on the solution proposed, also need to consider adjustment processes, if required. Consideration will need to take account of maintenance and regular review of any manual DR processes created.
Level of Impact	Major



If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix	No impact to the Data Permissions Matrix. Assessment will be required to the UK Link IS Service Definition and the Code Communications Reference documents which form part of the UK Link Manual.		
Level of Impact	Unclear		
If None please give justification			
	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	🛛 Shipper	XX %	XX %
Funding Classes	National Grid Transmission	XX %	XX %
	Distribution Network Operator	XX %	XX %
	□ IGT	XX %	XX %
□ Other <please specify=""></please>		XX %	XX %
ROM or funding details:			
Funding Comments:	This will impact changes to 'Manage Supply Point Registration' which is funded entirely by Shippers. As part of the analysis an assessment will need to be undertaken against the impact to Invoicing components.		

A7: ChMC Recommendation – Initial Review

Change Status:	⊠ Approve	□ Reject		□ Defer
DSC Consultation Issue:	□ Yes		⊠ No	

Please send the completed forms to: uklink@xoserve.com



Version Control

Document

Version	Status	Date	Author(s)	Remarks
1.0	Raised	28/06/22	David Addison	New CP
1.1	Approved	15/07/2022	Molly Haley	Updated with the outcome from ChMC on 13/07/2022